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Idaho Operations Office

Five-Year Review of CERCLA Response Actions at the Idaho National Laboratory

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Idaho Cleanup Project

Five-Year Review of CERCLA Response Actions at the Idaho National Laboratory

June 2006

**Prepared for the
U.S. Department of Energy
DOE-NE Idaho Operations Office**

ABSTRACT

This report summarizes the documentation submitted in support of the five-year review of remedial actions implemented under the Comprehensive Environmental Response, Compensation, and Liability Act Sitewide at the Idaho National Laboratory. The report also summarizes documentation and inspections conducted at the no-further-action sites.

This review covered actions conducted at nine of the 10 waste area groups at the Idaho National Laboratory, i.e., Waste Area Groups 1, 2, 3, 4, 5, 6, 7, 9, and 10. Waste Area Group 8 was not subject to this review, because it does not fall under the jurisdiction of the U.S. Department of Energy Idaho Operations Office. The review included past site inspections and monitoring data collected in support of the remedial actions.

The remedial actions have been completed at Waste Area Groups 2, 4, 5, 6, and 9. Remedial action reports have been completed for Waste Area Groups 2 and 4, and remedial action reports are expected to be completed during 2005 for Waste Area Groups 1, 5, and 9. Remediation is ongoing at Waste Area Groups 3, 7, and 10. Remedial investigations are yet to be completed for Operable Units 3-14, 7-13/14, and 10-08.

The review showed that the remedies have been constructed in accordance with the requirements of the Records of Decision and are functioning as designed. Immediate threats have been addressed, and the remedies continue to be protective. Potential short-term threats are being addressed through institutional controls. Soil cover and cap remedies are being maintained properly and inspected in accordance with the appropriate requirements. Soil removal actions and equipment or system removals have successfully achieved remedial action objectives identified in the Records of Decision. The next Sitewide five-year review is scheduled for completion by 2011.

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ACRONYMS

ACF	area shielding factor
ANL	Argonne National Laboratory
ANL-W	Argonne National Laboratory-West
ARA	Auxiliary Reactor Area
ARAR	applicable or relevant and appropriate requirement
ARD	agreement to resolve disputes
AT&T	American Telephone and Telegraph Company
bls	below land surface
BORAX	Boiling-Water Reactor Experiment
CERCLA	Comprehensive Environmental Response, Compensation, and Liability Act
CFA	Central Facilities Area
CFR	<i>Code of Federal Regulations</i>
COC	contaminant of concern
COPC	contaminant of potential concern
CPP	Chemical Processing Plant
D&D	decontamination and decommissioning
DCE	dichloroethene
DE	deep extraction
DEQ	[Idaho] Department of Environmental Quality
DOE	U.S. Department of Energy
DOE-ID	U.S. Department of Energy Idaho Operations Office
DQO	data quality objective
DWMCL	drinking water maximum contaminant level
EBR	Experimental Breeder Reactor
EDF	engineering design file

EE/CA	engineering evaluation/cost analysis
EOCR	Experimental Organic-Cooled Reactor
EPA	U.S. Environmental Protection Agency
ESD	explanation of significant differences
ET	evapotranspiration
FD	field drain
FFA/CO	Federal Facility Agreement and Consent Order
FR	<i>Federal Register</i>
FSP	field sampling plan
FY	fiscal year
GSF	gamma-shielding factor
HEAST	Health Effects Assessment Summary Table
HEPA	high-efficiency particulate air
HI	hazard index
HIC	high-integrity container
HWMA	Hazardous Waste Management Act
ICDF	Idaho CERCLA Disposal Facility
ICP	Idaho Cleanup Project
IDWR	Idaho Department of Water Resources
IE	intermediate extraction
IET	Initial Engine Test
INEEL	Idaho National Engineering and Environmental Laboratory
INEL	Idaho National Engineering Laboratory
INL	Idaho National Laboratory
INTEC	Idaho Nuclear Technology and Engineering Center
IRIS	Integrated Risk Information System

ISB	in situ bioremediation
IWTS	Integrated Waste Tracking System
LCCDA	Liquid Corrosive Chemical Disposal Area
LDR	land disposal restriction
LMAES	Lockheed Martin Advanced Environmental Systems
MCL	maximum contaminant level
MCP	management control procedure
MFC	Materials and Fuels Complex
MNA	monitored natural attenuation
MRDS	monitoring report/decision summary
MSIP	monitoring system and installation plan
MWTS	monitoring well and tracer study
NA	not applicable
NAT	neutron access tube
NOAA	National Oceanic and Atmospheric Administration
NODA	Naval Ordnance Disposal Area
NPTF	New Pump and Treat Facility
NRF	Naval Reactors Facility
NSD	notice of soil disturbance
NSI	new site identification
NTD	no toxicity data
OCVZ	organic contamination in the vadose zone
OMRE	Organic-Moderated Reactor Experiment
OU	operable unit
PBF	Power Burst Facility
PCB	polychlorinated biphenyl

PCE	tetrachloroethene (also known as perchloroethylene)
PER	Power Excursion Reactor
ppb	parts per billion
ppm	parts per million
PRG	preliminary remediation goal
RAO	remedial action objective
RBC	risk-based concentration
RBCA	risk-based corrective action
RCRA	Resource Conservation and Recovery Act
RD/RA	remedial design/remedial action
RDX	cyclotrimethylene trinitroamine
RfD	reference dose
RFTO	recuperative flameless thermal oxidation
RI/FS	remedial investigation/feasibility study
ROD	Record of Decision
RTC	Reactor Technology Complex
RWMC	Radioactive Waste Management Complex
SDA	Subsurface Disposal Area
SE	shallow extraction
SL-1	Stationary Low-Power Reactor No. 1
SPERT	Special Power Excursion Reactor Test
SRPA	Snake River Plain Aquifer
SSSTF	staging, storage, sizing, and treatment facility
STF	Security Training Facility
TAN	Test Area North
TBD	to be determined

TCA	trichloroethane
TCE	trichloroethene
TCLP	toxicity characteristic leaching procedure
TDR	time-domain reflectometer
TFR	technical and functional requirement
TNT	trinitrotoluene
TRA	Test Reactor Area
TRU	transuranic
TSCA	Toxic Substances Control Act
TSF	Technical Support Facility
UCL	upper confidence limit
UCL ₉₀	upper 90% confidence limit
UHC	underlying hazard constituent
USC	<i>United States Code</i>
USGS	United States Geological Survey
UXO	unexploded ordnance
VOC	volatile organic compound
WAG	waste area group
WCF	Waste Calcining Facility
WRRTF	Water Reactor Research Test Facility

Five-Year Review of CERCLA Response Actions at the Idaho National Laboratory

1. INTRODUCTION/PURPOSE

The purpose of this five-year review was to ascertain whether completed remedial actions at the Idaho National Laboratory (INL) Site remain protective of human health and the environment. For sites where the remedy is incomplete, the focus of the review was to ascertain whether the remedy is being constructed in accordance with the requirements of applicable decision documents and design specifications and whether the remedy is expected to be protective when it is completed.

This review was conducted in accordance with the requirements of Section 121(c) of the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA) (42 USC § 9601 et seq.) and is considered statutory (EPA 1991; EPA 1994; EPA 1995a). As identified in Section 2(d) of Executive Order 12580, "Superfund Implementation," the U.S. Department of Energy (DOE) has the duty and authority by law to conduct five-year reviews at the INL. Furthermore, the "National Oil and Hazardous Substances Pollution Contingency Plan," as promulgated in the *Code of Federal Regulations* (CFR), recognizes in 40 CFR 300.5, "Definitions," that DOE will be the lead agency for the INL with regard to conducting five-year reviews. Section 22.1 of the *Federal Facility Agreement and Consent Order for the Idaho National Engineering Laboratory* (DOE-ID 1991a) specifies that the U.S. Environmental Protection Agency (EPA) can review response actions and, with consultation from the Idaho Department of Environmental Quality (DEQ), determine whether additional action is required by DOE.

In accordance with the Federal Facility Agreement and Consent Order (FFA/CO) (DOE-ID 1991a), the INL Site was divided into 10 waste area groups (WAGs) to facilitate remedial design/remedial action (RD/RA) (Figure 1-1). WAGs 1 through 9 correspond to the primary facility areas at the INL Site. WAG 10 corresponds to the portion of the Snake River Plain Aquifer (SRPA) beneath the INL Site and to surface and subsurface areas not included with CERCLA sites identified in facility-specific Records of Decision (RODs). The FFA/CO also established operable units (OUs) for specific remedial activities within the WAGs. During the early stages of cleanup, RODs were drafted and implemented for OUs. Comprehensive RODs were subsequently drafted or are being drafted as the cleanup efforts have evolved. Table 1-1 lists the decision documents for each WAG.

As identified in the *Idaho National Engineering and Environmental Laboratory Sitewide Five-Year Review Plan for CERCLA Response Actions* (DOE-ID 2004a), this review represents the first INL "Sitewide" five-year review conducted by DOE. Several WAGs or OUs have undergone five-year reviews in the past; others have not. Because some of the WAGs have undergone individual five-year reviews in the past, fewer than 5 years might have elapsed since the previous review. However, completion of this review established a consolidated, Sitewide five-year review schedule at the INL Site. Table 1-2 identifies the triggering action and date for the review and presents the number of reviews that have been completed for INL WAGs and OUs. In general, the trigger for this five-year review is initiation of remedial actions or the signature date of the previous five-year review report. Although the trigger dates for the individual WAGs vary, the end date for this review is September 30, 2004, for all WAGs and OUs.

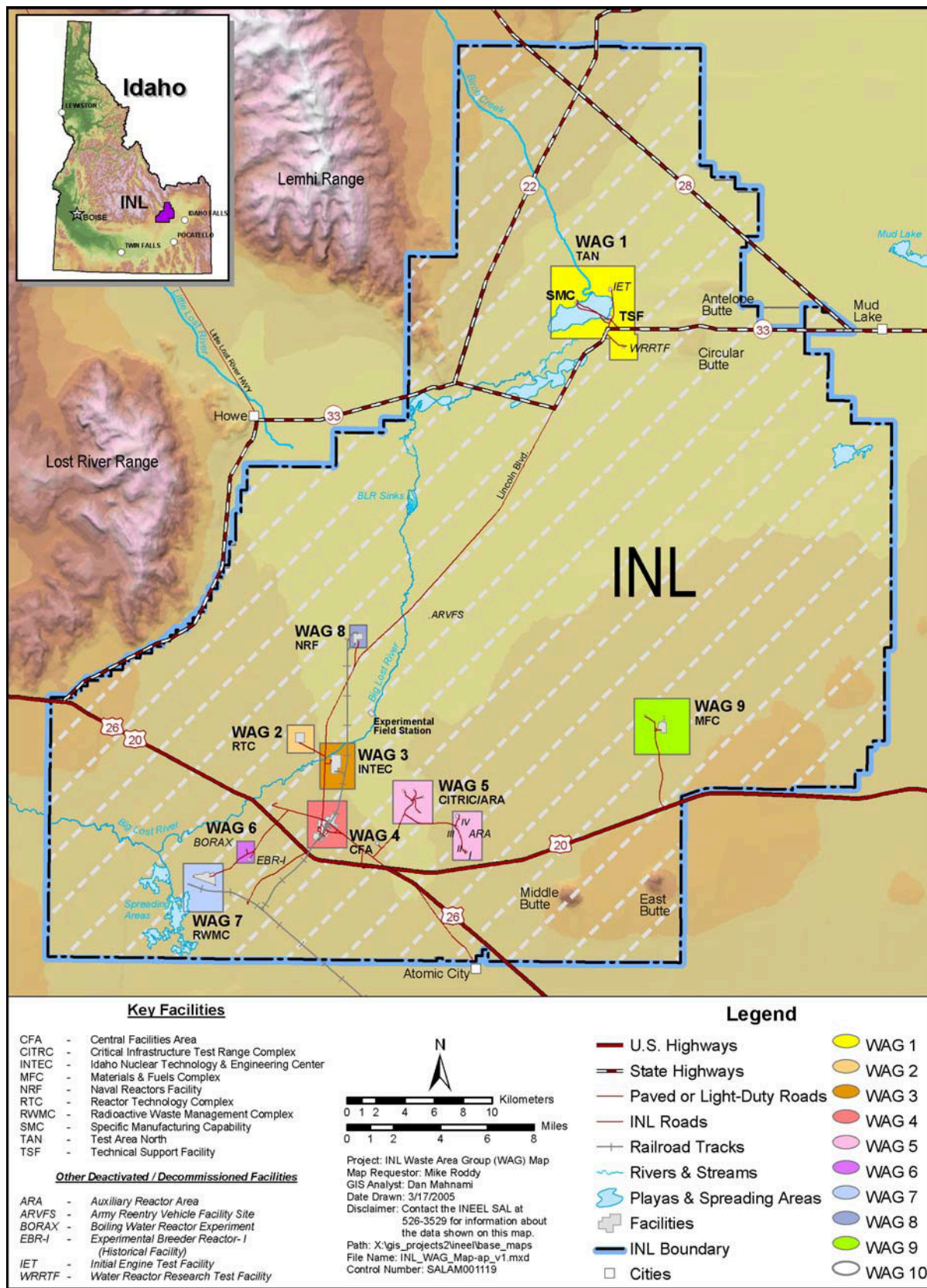


Figure 1-1. Idaho National Laboratory Site map showing waste area group locations.

Table 1-1. Decision documents.

Date	Decision Document
WAG 1	
August 1995	<i>Record of Decision for the Technical Support Facility Injection Well (TSF-05) and Surrounding Groundwater Contamination (TSF-23) and Miscellaneous No Action Sites Final Remedial Action (DOE-ID 1995a)</i>
November 1997	<i>Explanation of Significant Differences from the Record of Decision for the Technical Support Facility Injection Well (TSF-05) and Surrounding Groundwater Contamination (TSF-23) and Miscellaneous No Action Sites, Final Remedial Action, Operable Unit 1-07B, Waste Area Group 1 (INEEL 1997)</i>
October 1999	<i>Final Record of Decision for Test Area North Operable Unit 1-10 (DOE-ID 1999a)</i>
September 2001	<i>Record of Decision Amendment Technical Support Facility Injection Well (TSF-05) and Surrounding Groundwater Contamination (TSF-23) and Miscellaneous No Action Sites Final Remedial Action (DOE-ID 2001)</i>
April 2003	<i>Explanation of Significant Differences for the Record of Decision for the Test Area North Operable Unit 1-10 (DOE-ID 2003a)</i>
February 2004	<i>Record of Decision Amendment for the V-Tanks (TSF-09 and TSF-18) and Explanation of Significant Differences for the PM-2A Tanks (TSF-26) and TSF-06, Area 10, at Test Area North, Operable Unit 1-10 (DOE-ID 2004b)</i>
January 2005	<i>Explanation of Significant Differences for the Record of Decision for the Test Area North Operable Unit 1-10 (DOE-ID 2005a)</i>
WAG 2	
December 1991	<i>Declaration for the Warm Waste Pond at the Test Reactor Area at the Idaho National Engineering Laboratory—Declaration of the Record of Decision (DOE-ID 1991b)</i>
December 1992	<i>Record of Decision Test Reactor Area Perched Water System, Operable Unit 2-12 (DOE-ID 1992a)</i>
March 1993	<i>Explanation of Significant Difference for the Warm Waste Pond Sediments Record of Decision at the Test Reactor Area at the Idaho National Engineering Laboratory (Jensen and Montgomery 1993)</i>
December 1997	<i>Final Record of Decision, Test Reactor Area, Operable Unit 2-13 (DOE-ID 1997)</i>
May 2000	<i>Explanation of Significant Differences to the Record of Decision for Test Reactor Area Operable Unit 2-13 (DOE-ID 2000a)</i>
WAG 3	
October 1999	<i>Final Record of Decision Idaho Nuclear Technology and Engineering Center, Operable Unit 3-13 (DOE-ID 1999b)</i>
January 2004	<i>Explanation of Significant Differences for the Final Record of Decision for the Idaho Nuclear Technology and Engineering Center, Operable Unit 3-13 (DOE-ID 2004c)</i>
WAG 4	
January 1992	<i>Record of Decision Central Facilities Area Motor Pool Pond, Operable Unit 4-11, Waste Area Group 4 (DOE-ID 1992b)</i>
October 1995	<i>Record of Decision Declaration for Central Facilities Area Landfills I, II, and III (Operable Unit 4-12), and No Action Sites (Operable Unit 4-03) (DOE-ID 1995b)</i>

Table 1-1. (continued).

Date	Decision Document
July 2000	<i>Final Comprehensive Record of Decision for Central Facilities Area Operable Unit 4-13</i> (DOE-ID 2000b)
May 2003	<i>Explanation of Significant Differences for the Record of Decision for the Central Facilities Area Operable Unit 4-13</i> (DOE-ID 2003b)
WAG 5	
September 1992	<i>Power Burst Facility Record of Decision, Power Burst Facility Corrosive Waste Sump and Evaporation Pond, Operable Unit 5-13, Waste Area Group 5</i> (DOE-ID 1992c)
December 1992	<i>Record of Decision, Auxiliary Reactor Area-I Chemical Evaporation Pond, Operable Unit 5-10</i> (DOE-ID 1992d)
May 1994	<i>Explanation of Significant Difference: Power Burst Facility Corrosive Waste Sump and Evaporation Pond Record of Decision at the Idaho National Engineering Laboratory</i> (DOE-ID 1994a)
December 1994	<i>Explanation of Significant Difference Power Burst Facility Corrosive Waste Sump and Evaporation Pond Record of Decision at the Idaho National Engineering Laboratory</i> (DOE-ID 1994b)
January 1996	<i>Record of Decision Stationary Low-Power Reactor-1 and Boiling Water Reactor Experimental-I Burial Grounds (Operable Units 5-05 and 6-01) and 10 No Action Sites (Operable Units 5-01, 5-03, 5-04, and 5-11)</i> (INEL 1996)
January 2000	<i>Record of Decision Power Burst Facility and Auxiliary Reactor Area</i> (DOE-ID 2000c)
January 2005	<i>Explanation of Significant Differences for the Record of Decision for the Power Burst Facility and Auxiliary Reactor Area Operable Unit 5-12</i> (DOE-ID 2005b)
WAG 6	
January 1996	<i>Record of Decision Stationary Low-Power Reactor-1 and Boiling Water Reactor Experimental-I Burial Grounds (Operable Units 5-05 and 6-01) and 10 No Action Sites (Operable Units 5-01, 5-03, 5-04, and 5-11)</i> (INEL 1996)
November 2002	<i>Record of Decision Experimental Breeder Reactor-I/Boiling Water Reactor Experiment Area and Miscellaneous Sites, Operable Units 6-05 and 10-04</i> (DOE-ID 2002a)
WAG 7	
October 1993	<i>Record of Decision Declaration for Pit 9 at the Radioactive Waste Management Complex Subsurface Disposal Area at the Idaho National Engineering Laboratory</i> (DOE-ID 1993)
January 1994	<i>Record of Decision Declaration for Pad A at the Radioactive Waste Management Complex Subsurface Disposal Area</i> (DOE-ID 1994c)
November 1994	<i>Record of Decision Declaration for Organic Contamination in the Vadose Zone, Operable Unit 7-08, Idaho National Engineering Laboratory, Radioactive Waste Management Complex, Subsurface Disposal Area</i> (DOE-ID 1994d)
January 1995	<i>Explanation of Significant Differences Pit 9 Interim Action Record of Decision at the Radioactive Waste Management Complex</i> (DOE-ID 1995c)
September 1998	<i>Explanation of Significant Differences for the Pit 9 Interim Action Record of Decision at the Radioactive Waste Management Complex at the Idaho National Engineering and Environmental Laboratory</i> (DOE-ID 1998a)

Table 1-1. (continued).

Date	Decision Document
WAG 8	
September 1994	<i>Record of Decision Naval Reactors Facility Industrial Waste Ditch and Landfill Areas Operable Units 8-07, 8-06, and 8-05 (DOE-ID 1994e)</i>
September 1998	<i>Final Record of Decision Naval Reactors Facility Operable Unit 8-08 (DOE-ID 1998b)</i>
July 2002	<i>Explanation of Significant Difference from the Final Record of Decision for the Naval Reactors Facility – Operable Unit 8-08 Idaho National Engineering and Environmental Laboratory (DOE-ID 2002b)</i>
WAG 9	
September 1998	<i>Final Record of Decision Argonne National Laboratory-West (ANL-W 1998)</i>
February 2000	<i>Explanation of Significant Difference Argonne National Laboratory-West, Operable Unit 9-04 (ANL-W 2000)</i>
June 2004	<i>Explanation of Significant Difference for Argonne National Laboratory-West, Operable Unit 9-04 (ANL-W 2004)</i>
WAG 10	
June 1992	<i>Declaration of the Record of Decision for Ordnance Interim Action, Operable Unit 10-05, Waste Area Group 10 (DOE-ID 1992e)</i>
November 2002	<i>Record of Decision for Experimental Breeder Reactor-I/Boiling Water Reactor Experiment Area and Miscellaneous Sites, Operable Units 6-05 and 10-04 (DOE-ID 2002a)</i>
ANL-W = Argonne National Laboratory-West DOE-ID = U.S. Department of Energy Idaho Operations Office INEEL = Idaho National Engineering and Environmental Laboratory INEL = Idaho National Engineering Laboratory TSF = Technical Support Facility WAG = waste area group	

Table 1-2. Triggering action of five-year reviews at individual waste area groups.

Location	OU	Review Number	Triggering Action	Trigger Date
WAG 1	1-07B	First	Initiation of remedial action	September 2001
	1-10	First	Initiation of remedial action	February 2000
WAG 2	2-13	Second	Signature of first five-year review report	September 2003
WAG 3	3-13	First	Initiation of remedial action	October 2000
WAG 4	4-12	Second	Signature of first five-year review report	November 2002
WAG 5	5-05	Second	Signature of first five-year review report	August 2001
	5-12	First	Initiation of remedial action	June 2000
WAG 6/10	6-01	Second	Signature of first five-year review report	August 2001
	6-05	First	Initiation of remedial action	April 2004
	10-04	First	Initiation of remedial action	April 2004

Table 1-2. (continued).

Location	OU	Review Number	Triggering Action	Trigger Date
WAG 7	7-08	Second	Signature of first five-year review report	August 2003
	7-10	First ^a	Initiation of remedial action	January 2004
	7-12	Third	Signature of five-year review report	September 2003
			Signature of two-year review report	December 1997
WAG 8 ^b	8-08	Two reviews completed	Not applicable	Not applicable
WAG 9	9-04	First	Initiation of remedial action	May 1999
<p>a. This is the first review of the remedy for OU 7-10. Periodic modifications to the remedy originally described in the <i>Record of Decision Declaration for Pit 9 at the Radioactive Waste Management Complex Subsurface Disposal Area at the Idaho National Engineering Laboratory</i> (DOE-ID 1993) have occurred more often than 5-year intervals, precluding the need to perform a review before now.</p> <p>b. WAG 8 (the Naval Reactors Facility) is not under the jurisdiction of the DOE-ID; therefore, it is not addressed any further in this review.</p> <p>DOE-ID = U.S. Department of Energy Idaho Operations Office OU = operable unit ROD = Record of Decision WAG = waste area group</p>				

Subsequent individual sections of this report are organized by WAG. Sitewide recommendations are presented after the individual WAG sections. Note that the Naval Reactors Facility (NRF), WAG 8, is not under the jurisdiction of the U.S. Department of Energy Idaho Operations Office (DOE-ID); therefore, it is not subject to this review. Two five-year reviews have been performed at the NRF and are available in the public record at the INL.

1.1 Site Location

The DOE-ID manages the INL Site, which is located 32 mi west of Idaho Falls, Idaho. The INL Site occupies 890 mi² (Figure 1-1). Facilities at the site are primarily dedicated to environmental research, nuclear research and development, and waste management.

The northeastern portion of the eastern Snake River Plain, where the INL Site is situated, is a volcanic plateau composed of basalt flows intercalated with sand and silt interbeds. Below the INL Site lies part of the SRPA, which is the largest potable aquifer in Idaho. Overall, the SRPA is approximately 200 mi long, is approximately 50 mi wide, and covers an area of approximately 9,600 mi². The depth of the SRPA at the INL Site varies from approximately 200 ft in the northeastern corner to approximately 900 ft in the southeastern corner.

1.2 Changes to Exposure Pathways, Toxicity, and Other Contaminant Characteristics

One of the questions asked during this review was, “Are the exposure assumptions, toxicity data, cleanup levels, and remedial action objectives used at the time of the remedy selection still valid?” Changes have occurred in some slope factors and toxicity values over the years since the RODs were signed, particularly the earlier RODs. Such changes have been evaluated as part of this five-year review.

Slope factors and risk-based values for nonradionuclides and radionuclides were examined. Toxicity values (slope factors and reference doses) were reviewed for changes. The slope factors and the reference doses were compared to the newest values available from the Integrated Risk Information

System (IRIS), the Health Effects Assessment Summary Table (HEAST) (EPA 1995b), or other approved sources. Since the changes were minimal, there was no impact to the selected remedies. The scenario assumptions used in the human health risk assessment included both a current occupational worker and a hypothetical future resident (100 years in the future). The exposure assumptions used for these scenarios remain the same.

Details of the changes to slope factors, IRIS, HEAST, and toxicity values and their implications for specific remedial action objectives (RAOs) are included in Appendix A of this document.

1.3 Section 1 References

40 CFR 300, 2006, “National Oil and Hazardous Substances Pollution Contingency Plan,” *Code of Federal Regulations*, Office of the Federal Register, April 2006.

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- DOE-ID, 1992e, *Declaration of the Record of Decision for Ordnance Interim Action, Operable Unit 10-05, Waste Area Group 10*, Document ID 5137, Rev. 0, U.S. Department of Energy Idaho Field Office; U.S. Environmental Protection Agency, Region 10; Idaho Department of Health and Welfare, June 1992.
- DOE-ID, 1993, *Record of Decision Declaration for Pit 9 at the Radioactive Waste Management Complex Subsurface Disposal Area at the Idaho National Engineering Laboratory*, Document ID 5569, Rev. 0, U.S. Department of Energy Idaho Operations Office; U.S. Environmental Protection Agency, Region 10; and Idaho Department of Health and Welfare, October 1993.
- DOE-ID, 1994a, *Explanation of Significant Difference Power Burst Facility Corrosive Waste Sump and Evaporation Pond Record of Decision at the Idaho National Engineering Laboratory*, Document ID 5702, Rev. 0, U.S. Department of Energy Idaho Operations Office; U.S. Environmental Protection Agency, Region 10; and Idaho Department of Health and Welfare, May 1994.
- DOE-ID, 1994b, *Explanation of Significant Difference Power Burst Facility Corrosive Waste Sump and Evaporation Pond Record of Decision at the Idaho National Engineering Laboratory*, Document ID 5814, Rev. 0, U.S. Department of Energy Idaho Operations Office; U.S. Environmental Protection Agency, Region 10; and Idaho Department of Health and Welfare, December 1994.
- DOE-ID, 1994c, *Record of Decision Declaration for Pad A at the Radioactive Waste Management Complex Subsurface Disposal Area*, Document ID 5632, Rev. 0, U.S. Department of Energy, U.S. Environmental Protection Agency, Idaho Department of Health and Welfare, January 1994.
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2. SITEWIDE INSTITUTIONAL CONTROLS, OPERATIONS, AND MAINTENANCE

2.1 Land Use

The U.S. Atomic Energy Commission (now the DOE) founded the INL in 1949. At that time, it was known as the National Reactor Testing Station and was established to build, test, and operate nuclear reactors, fuel reprocessing plants, and support facilities with maximum safety and isolation. In 1974, the area was designated as the Idaho National Engineering Laboratory (INEL) to reflect the broad scope of engineering activities conducted there. The name was changed to the Idaho National Engineering and Environmental Laboratory (INEEL) in 1997 to reflect its redirected mission, which included environmental research. In 2005, the name was changed to the INL.

The U.S. Bureau of Land Management manages the surrounding areas for multipurpose use. Communities nearest the INL Site are Atomic City (south), Arco (west), Butte City (west), Howe (northwest), Mud Lake (northeast), and Terreton (northeast). In the counties surrounding the INL Site, approximately 45% of the land is agricultural, 45% is open land, and 10% is urban.

A total of 90 mi of paved highways pass through the INL Site and are used by the public. However, security personnel and fences strictly control public access to facilities at the INL Site.

To facilitate decisions about environmental restoration activities at the INL Site, the DOE-ID conducted analyses, starting in 1992, to project reasonable INL land use scenarios for the next 100 years. The effort was completed in 1995. The methodology for generating the scenarios included reviewing existing DOE plans, policy statements, and mission statements pertaining to the site; reviewing surrounding land use characteristics and county development policies; soliciting input from local, county, state, and federal planners, policy specialists, environmental professionals, and elected officials; and reviewing constraints that could influence future land use at the INL Site.

These analyses resulted in the development of specific issues, assumptions, and constraints that guided the generation of facility and land use scenarios for the next 100 years, as published in the *Long-Term Land Use Future Scenarios for the Idaho National Engineering Laboratory* (DOE-ID 1995). In general, the scenarios projected (1) no change to the present INL boundaries within the 100-year period and (2) future industrial development during the next 100 years (most likely concentrated in the central portion of the INL Site) and within existing major facility areas. The document also indicated that future land use predictions would become increasingly uncertain beyond 100 years. In general, the RODs discussed in this review have remedies whose risk-management decisions were based on remediation of contaminated areas to a condition suitable for future residential use after a 100-year period elapses.

2.2 Institutional Controls

Institutional controls are measures taken to limit or prohibit activities that might interfere with the integrity of an interim or cleanup action or result in human exposure to hazardous substances at a site. Such measures are required in order to ensure both the continued protection of human health and the environment and the integrity of an interim or cleanup action. Institutional controls are intended to supplement engineering controls and might be a necessary component of the completed remedy. Institutional controls may be used during the remedial investigation/feasibility study (RI/FS), during implementation of the remedial action, and, when necessary, as a component of the completed remedy. Institutional controls are generally required when residual concentrations of hazardous substances remain and preclude releasing an area for unrestricted land use or when the EPA, DOE, and the DEQ (known

throughout the rest of this document as “the agencies”) determine that such controls are needed to protect human health or the environment.

The institutional controls at the INL Site are based on guidance in the May 3, 1999, EPA “Region 10 Final Policy on the Use of Institutional Controls at Federal Facilities” (EPA 1999); the September 29, 2000, EPA guidance “Institutional Controls: A Site Manager’s Guide to Identifying, Evaluating, and Selecting Institutional Controls at Superfund and RCRA Corrective Action Cleanups” (EPA 2000); and the April 9, 2003, DOE policy “Use of Institutional Controls” (DOE P 454.1).

With the exception of WAGs 8 and 9, institutionally controlled sites are assessed and maintained on an INL Sitewide basis. These activities are conducted in accordance with the requirements specified in decision documents and compiled in the *INEEL Sitewide Institutional Controls Plan* (DOE-ID 2004a) by utilizing internal procedures, *Federal Register* (FR) notices, informational announcements, and contracts consistent with applicable laws, regulations, agreements, and consent orders. Institutional control includes implementing administrative and access controls, evaluating those controls, and preparing status reports summarizing the evaluation.

Consolidation of the institutional controls process at the INL Site has resulted in consistent implementation, maintenance, and inspection of institutional controls. The most recent assessment is reported in the *INEEL Sitewide Institutional Controls Annual Report – FY 2004* (DOE-ID 2004b). All institutional controls were found to be functioning as intended. Information about CERCLA sites and institutional controls at the INL Site is available publicly on the Web at <http://cflup.inel.gov> as part of the *Idaho National Engineering and Environmental Laboratory Comprehensive Facility and Land Use Plan* (DOE-ID 2005).

Remedial activities at the INL Site have advanced significantly during the 5 years covered by this review. Several CERCLA sites have been remediated to the point that hazards no longer remain there; however, the remedial action reports or other closure documentation have not been completed. Those sites are discussed in the individual sections of this document, and eliminating them as institutionally controlled sites upon completion of the proper closure documentation is recommended. The sites will be designated as no-action sites, warning signs and other institutional controls will be removed, and the sites will no longer be listed in the current version of the CERCLA site listings.

The CERCLA sites with hazards that preclude release for unrestricted residential use will retain institutional controls and will be assessed, maintained, and reported on annually. New sites that are identified as having unacceptable risk and determined by the agencies to be action or no-further-action sites have institutional controls and are included in the annual assessment, maintenance, and reporting program.

2.3 Operations and Maintenance

Operations and maintenance activities are measures taken to ensure that selected remedies remain protective of human health and the environment after remedial actions have been completed. In some cases, however, operations and maintenance activities have been specified for sites during the prerediation phase.

Operations and maintenance activities required by the WAG-specific operations and maintenance plans have been incorporated into the *INL Sitewide Operations and Maintenance Plan for CERCLA Response Actions* (DOE-ID 2006). With the exception of WAGs 8 and 9, operations and maintenance activities will be conducted on a Sitewide basis at the INL Site beginning in 2005. Those activities are

conducted in accordance with the requirements specified in the decision documents, and results of site inspections will be compiled into a single summary report.

2.4 Section 2 References

DOE P 454.1, 2003, "Use of Institutional Controls," U.S. Department of Energy, April 9, 2003.

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3. SITEWIDE FIVE-YEAR REVIEW PROCESS

3.1 Administrative Components

The DOE-ID is the lead agency for conducting and reporting this Sitewide five-year review of the INL Site. The EPA retains the final authority for evaluating the completeness of the review. Members of the five-year review team consisted of representatives from DOE-ID, the EPA, and the DEQ as well as contractor personnel. A conference call held on October 27, 2004, among the parties mentioned above initiated the discussion regarding the schedule and content of this five-year review. The Shoshone-Bannock Tribes were notified of this five-year review in a meeting held on November 23, 2004.

3.2 Community Involvement

The INL stakeholders and the public were notified of this five-year review, and their input was requested. Responses from the community were received and immediately entered into the INL Site Administrative Record database. In June 2005, notifications were made in the following newspapers that the results of the five-year review were being compiled into this report:

- *Arco Advertiser* (Arco, Idaho)
- *Idaho State Journal* (Pocatello, Idaho)
- *The Idaho Statesman* (Boise, Idaho)
- *Idaho Unido* (Pocatello, Idaho)
- *Moscow-Pullman Daily News* (Moscow, Idaho, and Pullman, Washington)
- *The Post Register* (Idaho Falls, Idaho)
- *Sho-Ban News* (Fort Hall Reservation)
- *The Times News* (Twin Falls, Idaho).

4. WASTE AREA GROUP 1 (TEST AREA NORTH)

The U.S. Air Force and the U.S. Atomic Energy Commission (now the DOE) established Test Area North (TAN) in the early 1950s to support research into nuclear-powered aircraft. Upon termination of that research in 1961, the TAN facilities were converted to support a variety of other DOE research projects.

From 1962 through the 1970s, TAN supported reactor safety testing and behavior studies at the Loss-of-Fluid Test Facility, the Initial Engine Test (IET) Facility, and the Water Reactor Research Test Facility (WRRTF). Beginning in 1980, TAN was used to conduct work with material from the 1979 Three-Mile Island reactor accident. The Technical Support Facility (TSF) at TAN supports energy research and defense programs. Specialized facilities also are maintained at TSF for technical engineering and remote radioactive materials-handling programs.

Over the years, some of the projects at TAN have resulted in releases of contamination to the environment. To facilitate cleanup of the contamination, TAN was designated as WAG 1 under the FFA/CO (DOE-ID 1991). To better manage the cleanup, WAG 1 was divided into smaller OUs. Final remedial actions are, therefore, being implemented under OUs 1-07B (which consists of TAN groundwater contamination) and OU 1-10 (which consists of the remainder of TAN).

4.1 Operable Unit 1-07B (Test Area North Groundwater Contamination)

From about 1953 to 1972, liquid waste generated at TAN was disposed of in the TSF injection well (the TSF-05 site), resulting in dispersion of contaminants into the SRPA beneath TAN. The waste consisted mainly of industrial and sanitary wastewater but also included organic, inorganic, and low-level radioactive wastewater. As a result of the waste disposed of at the TSF-05 site, contaminated sludge material containing entrapped contaminants, primarily trichloroethene (TCE), is present in the nonaqueous phase liquid and/or sorbed phase. As groundwater flows through the contaminated sludge material, entrapped contaminants dissolve into the aqueous phase, which has resulted in a contaminated groundwater plume emanating from the TSF-05 injection well.

Groundwater containing TCE at concentrations greater than 5 µg/L in the area of the TSF-05 site has been designated as OU 1-07B, and final remedial actions for TSF-05 and the surrounding groundwater contamination (the TSF-23 site) are implemented under OU 1-07B. A complete list of the OU 1-07B contaminants of concern (COCs) is provided in Table 4-1.

This CERCLA (42 USC § 9601 et seq.) remedial action is proceeding in accordance with the *Record of Decision for the Technical Support Facility Injection Well (TSF-05) and Surrounding Groundwater Contamination (TSF-23) and Miscellaneous No Action Sites Final Remedial Action* (DOE-ID 1995) and the *Record of Decision Amendment for the Technical Support Facility Injection Well (TSF-05) and Surrounding Groundwater Contamination (TSF-23) and Miscellaneous No Action Sites Final Remedial Action* (DOE-ID 2001a). In addition to the TSF-05 and TSF-23 sites, the OU 1-07B ROD (DOE-ID 1995) addressed 31 potential release sites at TAN that were designated as no-action sites.

Table 4-1. Contaminants of concern at Operable Unit 1-07B.

Contaminant of Concern	Maximum Concentrations ^a	Cleanup Goal ^b
Volatile Organic Compounds		
TCE	12,000–32,000 ppb	5 ppb ^c
PCE	110 ppb	5 ppb ^c
<i>cis</i> -1,2-DCE	3,200–7,500 ppb	70 ppb ^c
<i>trans</i> -1,2-DCE	1,300–3,900 ppb	100 ppb ^c
Radionuclides		
Tritium	14,900–15,300 pCi/L ^d	20,000 pCi/L
Sr-90	530–1,880 pCi/L	8 pCi/L
Cs-137	1,600–2,150 pCi/L	119 pCi/L ^e
U-234	5.2–7.7 pCi/L ^d	27 pCi/L ^f

a. The concentration range is taken from measured concentrations at the TSF-05 injection well. Source: *Fiscal Year 1999 Groundwater Monitoring Annual Report Test Area North, Operable Unit 1-07B* (INEEL 2000).

b. Cleanup goals are based on the federal drinking water standards. The cumulative risk of contaminants must be less than 1×10^{-4} , and the hazard index must be less than 1.

c. Parts per billion (ppb) is a weight-to-weight ratio that is equivalent to micrograms per liter ($\mu\text{g/L}$) in water.

d. Maximum concentrations of tritium and U-234 are below federal drinking water standards, and baseline risk calculations indicate a cancer risk of 3×10^{-6} . While this risk is smaller than 1×10^{-4} , both tritium and U-234 are included as contaminants of concern as a comprehensive plume management strategy.

e. The maximum contaminant level for Cs-137 is derived from a limit of 4 mrem/yr cumulative dose equivalent to the public, assuming a lifetime intake of 2 L/day of water.

f. The federal drinking water standard for U-234 is for the U-234, U-235, and U-238 series.

DCE = dichloroethene

INEEL = Idaho National Engineering and Environmental Laboratory

PCE = tetrachloroethene

TCE = trichloroethene

TSF = Technical Support Facility

The boundary of the contaminant plume was defined in the OU 1-07B ROD (DOE-ID 1995) based on TCE concentrations, because TCE has the largest distribution of COCs at OU 1-07B. In the 2001 ROD amendment (DOE-ID 2001a), OU 1-07B was divided into three zones identified as the “hot spot,” the “medial zone,” and the “distal zone.” The hot spot was identified as the area immediately around the injection well, where concentrations of TCE exceed 20,000 parts per billion (ppb). The medial zone was the portion of the plume where concentrations of TCE are between 1,000 and 20,000 ppb. The distal zone was the remainder of the plume where TCE concentrations are between 5 and 1,000 ppb. A graphical depiction of the groundwater plume and zones is presented in Figure 4-1. Additional information on the geology, the hydrology, and the nature and extent of contamination is provided in the OU 1-07B ROD (DOE-ID 1995) and can be found in the administrative record for OU 1-07B. Table 4-2 provides a chronology of significant events at OU 1-07B.

Table 4-2. Chronology of Operable Unit 1-07B events.

Event	Date
TAN consists of several experimental and support facilities used to research and develop nuclear reactor performance and safety. Liquid waste that was generated was being discharged to the TSF-05 injection well for disposal.	1953–1972
Low levels of TCE and PCE were detected in the wells used to supply drinking water to workers at TAN. The TSF-05 injection well was identified as the source of the groundwater contamination.	1987
The INEL (now known as the INL) was listed on the National Priorities List (54 FR 29820).	November 1989
Sludge was removed from the TSF-05 injection well.	1990
The FFA/CO (DOE-ID 1991) was signed.	December 1991
The agencies began an interim action designated as OU 1-07A, as documented in the <i>Record of Decision Technical Support Facility (TSF) Injection Well (TSF-05) and Surrounding Groundwater Contamination (TSF-23)</i> (INEL 1992).	1992
The Groundwater Treatment Facility began operations to extract and treat contaminated groundwater in the vicinity of the TSF-05 injection well.	February 1994
The <i>Remedial Investigation Final Report with Addenda for the Test Area North Groundwater Operable Unit 1-07B of the Idaho National Engineering Laboratory, Volume 1</i> (EG&G 1994) was completed.	1994
Based on the Remedial Investigation Final Report (EG&G 1994), the <i>Proposed Plan for Groundwater Contamination (Operable Unit 1-07B) and No Action Sites (Operable Units 1-01, -02, -06, -09), Test Area North, Idaho National Engineering Laboratory</i> was published (DOE-ID, EPA, and DEQ 1994).	May 1994
The agencies' agreement to clean up OU 1-07B was documented in the <i>Record of Decision for the Technical Support Facility Injection Well (TSF-05) and Surrounding Groundwater Contamination (TSF-23) and Miscellaneous No Action Sites Final Remedial Action</i> , (DOE-ID 1995), which was signed in August 1995. The 1995 ROD directed that pump-and-treat technology be used as the default remedy to restore the SRPA and that treatability studies be conducted concurrently to identify more efficient methods that may be used during the final cleanup implementation.	August 1995
The OU 1-07B Phase A, which was defined as a transition from the OU 1-07A interim action to the OU 1-07B final action, was completed. Under OU 1-07B Phase B, planning for the treatability studies was completed, and source containment using pump-and-treat began.	September 1995
The agencies published an ESD (INEEL 1997) that documented changes to the 1995 ROD in several areas, including contaminant area definitions (hot spot, medial zone, and distal zone), the treatability studies' schedule, and the waste management requirements. Early implementation of OU 1-07B Phase C—the final remedy implementation—began for the medial zone.	November 1997
The treatability studies were completed, and the results were summarized in a field demonstration report (DOE-ID 2000a). Results of the treatability studies showed that two of the technologies investigated, ISB (using sodium lactate) and MNA, would better meet the balancing criteria than pump-and-treat technology for remediation of the hot spot and the distal zone, respectively.	1999
The agencies approved the <i>New Pump and Treat Facility Remedial Design Test Area North Operable Unit 1-07B</i> (DOE-ID 2000b).	March 2000

Table 4-2. (continued).

Event	Date
The <i>Proposed Plan for Operable Unit 1-07B, Final Remedial Action at the TSF Injection Well (TSF-05) and Surrounding Groundwater Contamination (TSF-23)</i> (DOE-ID, EPA, and DEQ 2000) was prepared, recommending final remedy changes for the hot spot and distal zone of the contaminated plume.	2000
Construction of the NPTF in the medial zone was completed.	January 2001
The <i>Record of Decision Amendment for the Technical Support Facility Injection Well (TSF-05) and Surrounding Groundwater Contamination (TSF-23) and Miscellaneous No Action Sites Final Remedial Action</i> (DOE-ID 2001a) was signed, identifying ISB and MNA as the final remedies to be used for the hot spot and distal zone.	September 2001
Routine NPTF operations began.	October 2001
The remedial design/remedial action scope of work associated with the ROD amendment (DOE-ID 2001a) was completed.	December 2001
The <i>In Situ Bioremediation Remedial Action Work Plan for Test Area North Final Groundwater Remediation, Operable Unit 1-07B</i> (DOE-ID 2002a) was approved.	December 2002
The <i>Monitored Natural Attenuation Remedial Action Work Plan for Test Area North Final Groundwater Remediation, Operable Unit 1-07B</i> (DOE-ID 2003a) was approved.	June 2003
The ISB facility construction and the final inspection with the agencies were completed. The ISB operations began.	October 2003
The MNA prefinal/final inspection was completed, and MNA operations began.	October 2003
The alternate electron donor optimization began in order to evaluate the use of whey powder for long-term operations and to ascertain whether whey powder, compared to sodium lactate, will improve system performance and decrease the cost of ISB. Sodium lactate was used for all previous ISB activities.	March 2004
The medial zone rebound test began in order to evaluate the effectiveness of the NPTF. The NPTF was shut down on March 1, 2005, and the rebound test is anticipated to last approximately 2 years.	March 2005
DEQ = [Idaho] Department of Environmental Quality DOE-ID = U.S. Department of Energy Idaho Operations Office EPA = U.S. Environmental Protection Agency ESD = explanation of significant differences FFA/CO = Federal Facility Agreement and Consent Order FR = <i>Federal Register</i> INEL = Idaho National Engineering Laboratory INL = Idaho National Laboratory ISB = in situ bioremediation MNA = monitored natural attenuation NPTF = New Pump and Treat Facility OU = operable unit PCE = tetrachloroethene RD/RA = remedial design/remedial action SRPA = Snake River Plain Aquifer TAN = Test Area North TCE = trichloroethene TSF = Technical Support Facility	

4.1.1 Remedial Actions

4.1.1.1 Remedy Selection. The final remedy for OU 1-07B integrates separate technologies to address the three zones of the plume: (1) in situ bioremediation (ISB) for hot spot restoration, (2) pump-and-treat technology for the medial zone, and (3) monitored natural attenuation (MNA) for distal zone restoration. These technologies comprise a comprehensive approach to restoring the contaminant plume. This remedy includes groundwater monitoring throughout the plume, with analysis of samples to ascertain the progress of the remedy and monitor the plume boundary.

The remedy also prevents current and future exposure of workers, the public, and the environment to contaminated groundwater at TSF-05, because the remedy permanently reduces the toxicity, mobility, and volume of contamination at OU 1-07B. Institutional controls (both engineered and administrative) are in place to protect current and future users from health risks associated with groundwater contamination and will be modified, as required, to maintain a conservative buffer zone around the contaminant plume. Descriptions of the remedial components for restoration of the OU 1-07B hot spot, medial zone, and distal zone of the contaminant plume are stated in Figure 4-2 and discussed in the following paragraphs.

Hot Spot—ISB—used to remediate the hot spot—promotes bacterial growth by supplying essential nutrients to indigenous bacteria that are able to break down contaminants within the SRPA. An amendment, such as sodium lactate or whey, is injected into the secondary source area through the TSF-05 injection well or through other injection wells in the immediate vicinity. Amendment injections increase the number of bacteria, thereby increasing the rate at which the volatile organic compounds (VOCs) break down into harmless compounds. The amendment supply is distributed as needed. The treatment system has operated since 1999.

Medial Zone—Pump-and-treat—used to remediate the medial zone—involves extraction of contaminated groundwater, treatment through air strippers, and injection of the treated groundwater back into the SRPA. Air stripping is a process that brings clean air into contact with contaminated liquid, allowing the contaminants to pass from the liquid into the air, where they quickly evaporate. In accordance with the original remedy selected in the OU 1-07B ROD (DOE-ID 1995), construction of the New Pump and Treat Facility (NPTF) in the medial zone was completed in January 2001. Routine NPTF operations began on October 1, 2001. The agencies approved a medial zone rebound test to evaluate the effectiveness of the NPTF (ICP 2004a). The NPTF was shutdown on March 1, 2005, and the rebound test is expected to continue for approximately 2 years.

Distal Zone—Natural attenuation encompasses the physical, chemical, and biological processes that act without human intervention to reduce the mass, toxicity, mobility, volume, or concentration of contaminants in groundwater. MNA—used to remediate the distal zone—includes groundwater monitoring to compare actual measured natural degradation rates to predicted degradation rates.

Contingencies identified for the medial and distal zones under the remedy include the following:

- For the medial zone, monitoring wells located upgradient of the NPTF (TAN-25, TAN-28, TAN-29, TAN-30A, TAN-37, and TSF-05) are monitored on a routine basis to ensure that concentrations of radionuclides in the groundwater remain low. Well locations are shown on Figure 4-1. If monitoring indicates that the concentration of radionuclides in the NPTF effluent would exceed maximum contaminant levels (MCLs), then the Air Stripper Treatment Unit located between the hot spot and the NPTF will be restarted and operated to prevent radionuclides from traveling downgradient to the NPTF. The NPTF is not currently operating as a result of the medial zone rebound test.

- For the distal zone, if the agencies determine that MNA will not restore the distal zone of the plume within the restoration timeframe, pump-and-treat units will be designed, constructed, and operated in the distal zone to remediate the plume. This contingency remedy also will be invoked if the required monitoring necessary for MNA is not performed.

The *Remedial Design/Remedial Action Scope of Work Test Area North Final Groundwater Remediation Operable Unit 1-07B* (DOE-ID 2001b) defines the scope, schedule, and budget for implementation of the OU 1-07B final remedial action, as required by CERCLA (42 USC § 9601 et seq.) and the FFA/CO (DOE-ID 1991) and in accordance with the *Record of Decision Amendment for the Technical Support Facility Injection Well (TSF-05) and Surrounding Groundwater Contamination (TSF-23) and Miscellaneous No Action Sites Final Remedial Action* (DOE-ID 2001a).

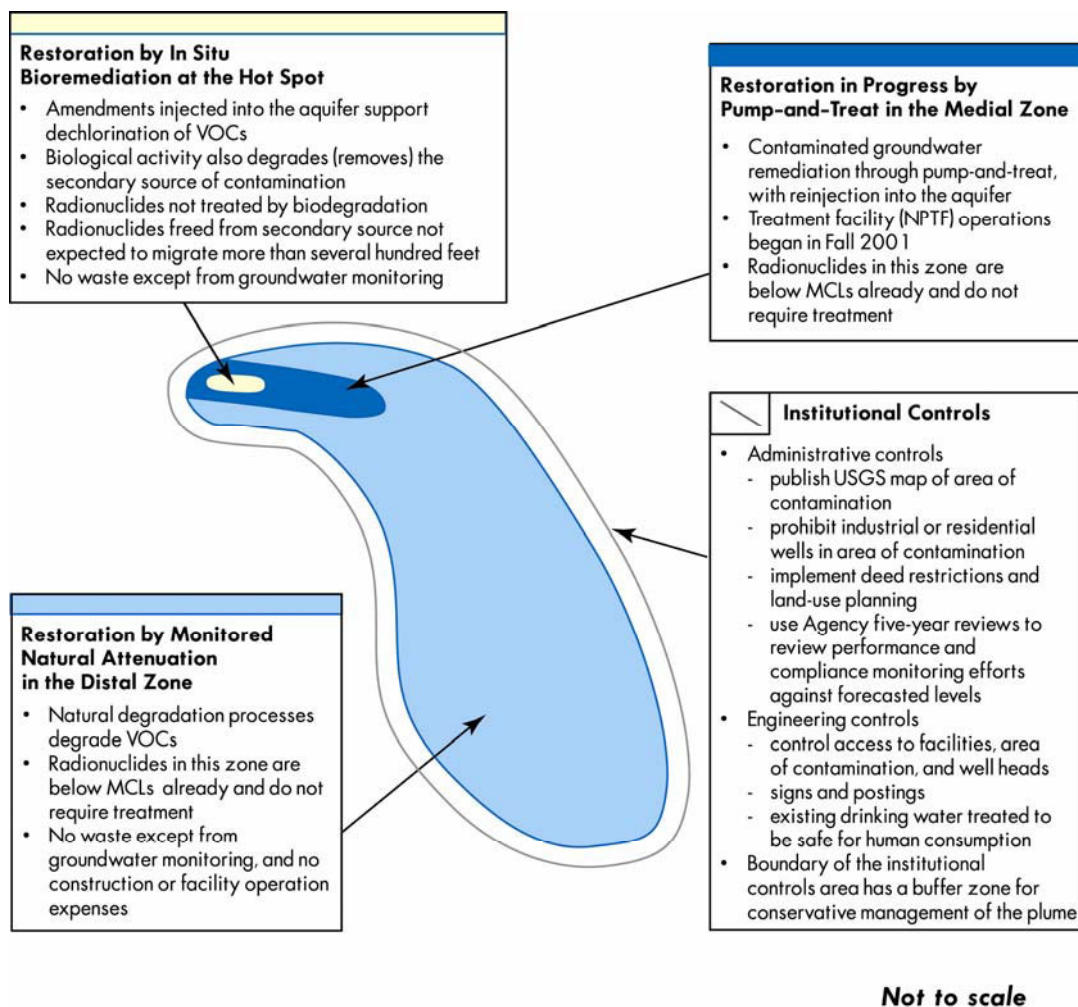


Figure 4-2. Conceptual illustration of the components of the amended Operable Unit 1-07B remedy (from the 2001 ROD amendment [DOE-ID 2001a]).

4.1.1.2 Remedial Action Objectives. Changes and results documented in the *Explanation of Significant Differences from the Record of Decision for the Technical Support Facility Injection Well (TSF-05) and Surrounding Groundwater Contamination (TSF-23) and Miscellaneous No Action Sites, Final Remedial Action, Operable Unit 1-07B, Waste Area Group 1* (INEEL 1997) and the *Field*

Demonstration Report, Test Area North Final Groundwater Remediation, Operable Unit 1-07B (DOE-ID 2000a) prompted a refinement of the RAOs identified in the OU 1-07B ROD (DOE-ID 1995). The agencies agreed to follow final RAOs for the entire contaminant plume in the 2001 ROD amendment (DOE-ID 2001a). The RAOs are as follows:

- Restore the contaminated aquifer groundwater by 2095 (100 years from the signature of the OU 1-07B ROD) by reducing all COCs to below MCLs and a 1×10^{-4} total cumulative carcinogenic risk-based level for future residential groundwater use and, for noncarcinogens, until the cumulative hazard index is less than 1.
- For aboveground treatment processes in which treated effluent will be reinjected into the aquifer, reduce the concentrations of VOCs to below MCLs and a 1×10^{-5} total risk-based level.
- Implement institutional controls to protect current and future users from health risks associated with (1) ingestion or inhalation of, or dermal contact with, contaminants in concentrations greater than the MCLs; (2) contaminants with greater than a 1×10^{-4} cumulative carcinogenic risk-based concentration; or (3) a cumulative hazard index of greater than 1, whichever is more restrictive. The institutional controls shall be maintained until concentrations of all COCs are below the MCLs and until the cumulative carcinogenic risk-based level is less than 1×10^{-4} and, for noncarcinogens, until the cumulative hazard index is less than 1. Institutional controls shall include access restrictions and warning signs.

4.1.1.3 Remedy Implementation. Implementation of the final remedy started in October 2001, when the NPTF began routine operations in the medial zone. In October 2003, the hot spot remedy (i.e., ISB) and the distal zone remedy (i.e., MNA) became operational; however, actions supporting these remedies have been implemented since 1999 through the treatability studies and post-treatability study activities.

The success of the overall remedial action depends on all remedial components performing as planned in order to achieve remediation goals. The monitoring program for each remedial component provides data to evaluate the performance of each component as well as the overall remedial action. As remedial components are completed, a comprehensive monitoring program (details in Table 4-3) will continue to provide data necessary to evaluate attainment of all RAOs. Figure 4-3 illustrates the expected interaction of various remedy components' monitoring programs over the life of the remedy.

4.1.2 Data Evaluation

The following subsections summarize data collected to evaluate the performance of the three remedial components.

4.1.2.1 Hot Spot. Currently, ISB is being implemented in the hot spot. Periodic electron donor injections are performed to stimulate increased biological activity, which results in enhanced biodegradation of VOCs through anaerobic reductive dechlorination. Starting with the treatability studies in 1999 through October 2003, sodium lactate was injected into TSF-05 on a weekly to bimonthly frequency. Modifications have been made to the injection strategy in order to optimize ISB performance. Beginning in November 2003, sodium lactate was injected into TSF-05 and TAN-1859 (a downgradient well) on an alternating monthly basis. Following these alternating injections, a field optimization to evaluate ISB effectiveness using whey powder in comparison to sodium lactate began in March 2004 and continued through June 2005. Results of this field optimization will be documented in a future ISB annual report. In general, good conditions for anaerobic reductive dechlorination are being maintained in the hot spot.

Table 4-3. Monitoring crosswalk table for the Operable Unit 1-07B remedial action.

Monitoring Zone	Monitoring Type	Sample Parameter	Decision/Evaluation Objective	Goal	Sample Program	Basis Document
Hot spot	ISB performance	ISB performance parameters:	Trending:	Optimize operation to meet compliance objectives/requirements.	ISB	ISB work plan
		• VOCs	• Donor distribution			
		• Tritium	• Source degradation			
		• Ethene, ethane, methane, redox, electron donor, bioactivity, and nutrient	• Flux • New donor			
	ISB compliance	VOCs (TAN-28 and TAN-30A)	VOCs below MCLs for 1 year	Achieve reduction of downgradient flux to below MCLs.	ISB	ISB work plan
	ISB completion compliance	VOCs (TAN-1860 and TAN-1861)	VOCs below MCLs for 1 year	Achieve reduction of cross-gradient flux to below MCLs.	ISB	ISB remedial action report
		All VOCs (wells to be determined)	Hot spot completion	Determine whether ISB RAOs have been met in the hot spot.		
	NPTF performance	VOCs plus radionuclides (strontium and cesium) (TAN-28, TAN-29, and TAN-30A)	Upgradient source	Conduct NPTF contingency evaluation monitoring.	NPTF	NPTF work plan
	MNA performance	Radionuclides (strontium and cesium) (TAN-25, TAN-28, TAN-29, TAN-30A, TAN-37, and TSF-05)	Upgradient radionuclide monitoring (hot spot)	Monitor/evaluate hot spot radionuclide degradation and migration.	MNA	MNA work plan
Medial zone	NPTF performance	Drawdown	Facility operations	Capture the plume.	NPTF	NPTF work plan
	NPTF compliance	Facility influent/effluent VOCs and strontium	Facility operations	Stay within influent and effluent specifications.	NPTF	NPTF work plan
		Air emissions	Facility operations	Stay within effluent specifications.		
		Operations uptime	Facility operations	Maintain 90% uptime.		
	NPTF completion compliance	Extraction flow rate	Facility operations	Operate within specified flow rate.	NPTF	NPTF work plan
		All COCs (wells to be determined)	Medial zone completion	Determine that NPTF RAOs have been or can be met in the medial zone.		

Table 4-3. (continued).

Monitoring Zone	Monitoring Type	Sample Parameter	Decision/Evaluation Objective	Goal	Sample Program	Basis Document
Distal zone	MNA performance	MNA performance parameters: • VOCs • Tritium	Breakthrough curves Plume expansion Degradation rate	Trends are toward achievement of RAOs.	MNA	MNA work plan
	MNA compliance	MNA performance parameters for 5 years	MNA performance parameters	Annual sampling is a requirement for at least the first 5 years.	MNA	MNA work plan
	MNA completion compliance	All COCs	Remedial action completion	Determine that RAOs have been met throughout the plume.	MNA	MNA remedial action report

COC = contaminant of concern
 ISB = in situ bioremediation
 MCL = maximum contaminant level
 MNA = monitored natural attenuation
 NPTF = New Pump and Treat Facility
 RAO = remedial action objective
 TAN = Test Area North
 TSF = Technical Support Facility
 VOC = volatile organic compound

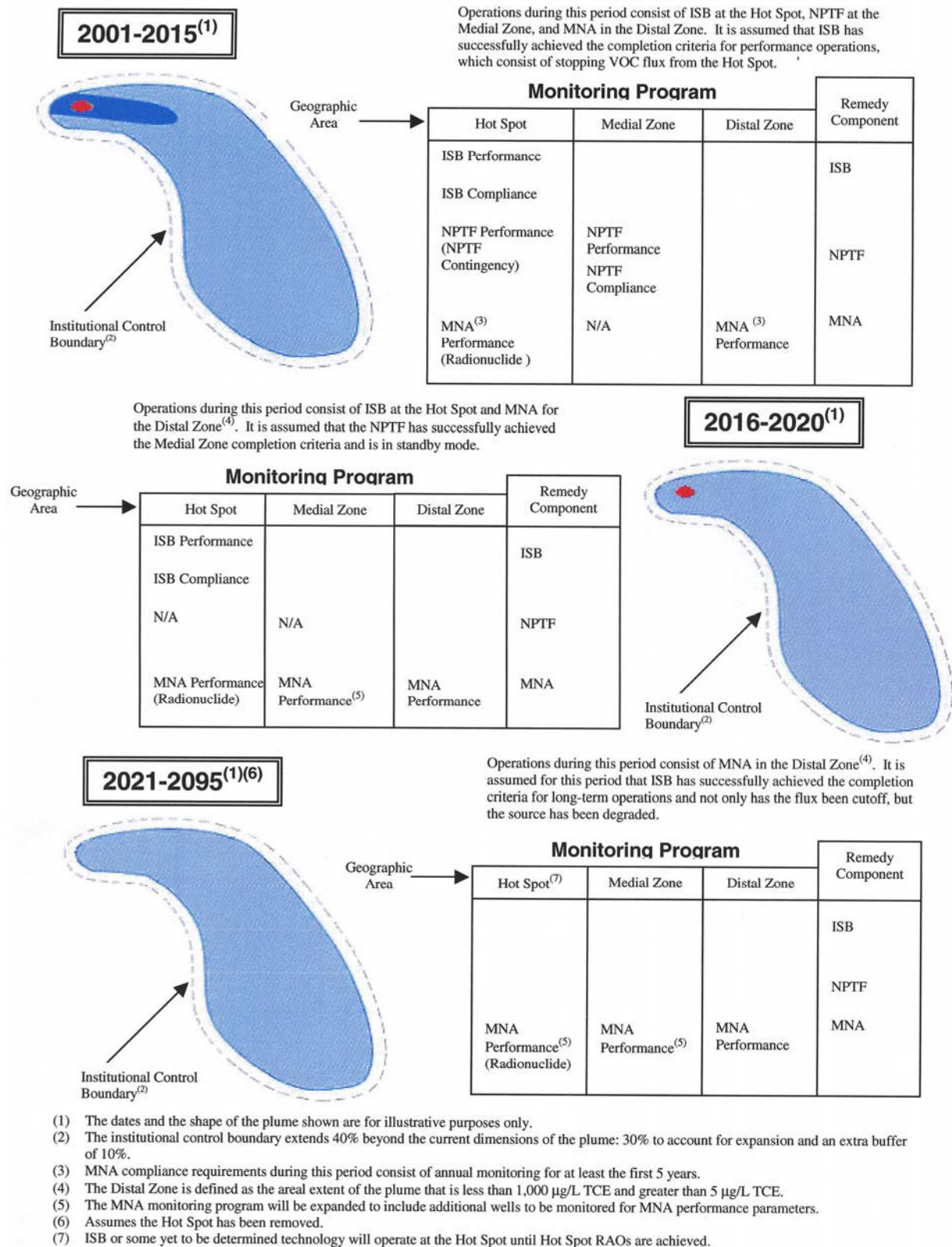


Figure 4-3. Generalized monitoring program operations throughout the remedial action timeframe.

Multiple analytical parameters from 17 monitoring locations (TSF-05A and TSF-05B and TAN-10A, TAN-25, TAN-26, TAN-27, TAN-28, TAN-29, TAN-30A, TAN-31, TAN-37A, TAN-37B, TAN-37C, TAN-D2, TAN-1859, TAN-1860, and TAN-1861) are evaluated to ascertain the effectiveness and consider operational changes to optimize anaerobic reductive dechlorination. See Figure 4-1 for the location of monitoring wells. The long-term goal is to achieve hot spot source degradation with intermediary goals of reducing flux of VOCs from the hot spot in both the downgradient and cross-gradient directions. Groundwater-monitoring results are used to measure the progress of the remedy goals through evaluation of COC concentration trends in combination with the other analytical parameters. As one part of the overall remedial picture, declining TCE trends in five hot spot and downgradient wells are shown in Figure 4-4. The purpose of current ISB operations is to optimize operations in order to work toward meeting the ISB compliance objectives stated in Table 4-3. Those objectives include reduction of flux to downgradient wells (TAN-28 and TAN-30A) and cross-gradient wells (TAN-1860 and TAN-1861). Additional data and evaluation of ISB effectiveness are documented in the following reports:

- *Operable Unit 1-07B In Situ Bioremediation Annual Performance Report for October 1999 to July 2001* (INEEL 2002a)
- *Annual Performance Report for In Situ Bioremediation Operations August 2001 to October 2002, Test Area North Operable Unit 1-07B* (INEEL 2003a)
- *Annual Performance Report for In Situ Bioremediation Operations November 2002 to October 2003, Test Area North Operable Unit 1-07B* (Armstrong et al. 2004)
- *Annual Performance Report for In Situ Bioremediation Operations November 2003 to September 2004, Test Area North, Operable Unit 1-07B* (Macbeth et al. 2005).

4.1.2.2 Medial Zone. The NPTF was constructed to remediate the medial zone of the plume through extraction of contaminated groundwater, treatment through air strippers, and reinjection of the treated water. Performance and compliance monitoring is completed to demonstrate that the NPTF is operating as intended. This monitoring includes contaminant concentration trends and the associated calculated carcinogenic risk of water treated through the NPTF and reinjected into the SRPA, operational uptime, drawdown measurements, air emissions, and contaminant concentrations in groundwater in the medial zone.

The risk calculation methodology for water treated through the NPTF is documented in Appendix C of the *New Pump and Treat Facility Operations and Maintenance Plan for Test Area North Final Groundwater Remediation, Operable Unit 1-07B* (DOE-ID 2003b). Only contaminants with analytical values above the applicable method detection limit (2 µg/L for tetrachloroethene [PCE], TCE, *cis*-dichloroethene [DCE], and *trans*-DCE; 1 µg/L for vinyl chloride) are included in the cumulative risk calculation. The concentration of contaminants in treated water since the beginning of operations has been less than the applicable method detection limit. As a result, the concentration of contaminants present in treated water is less than the MCL, and the calculated carcinogenic risk of treated water is zero.

The operational uptime goal for the NPTF is 90%. Uptime is based on the total operational uptime over a specific period and is calculated over a rolling 12-month period. Since the beginning of long-term operations in October 2001, the uptime has always exceeded 90%. The uptime was 98.4% from the beginning of operations to September 30, 2004.

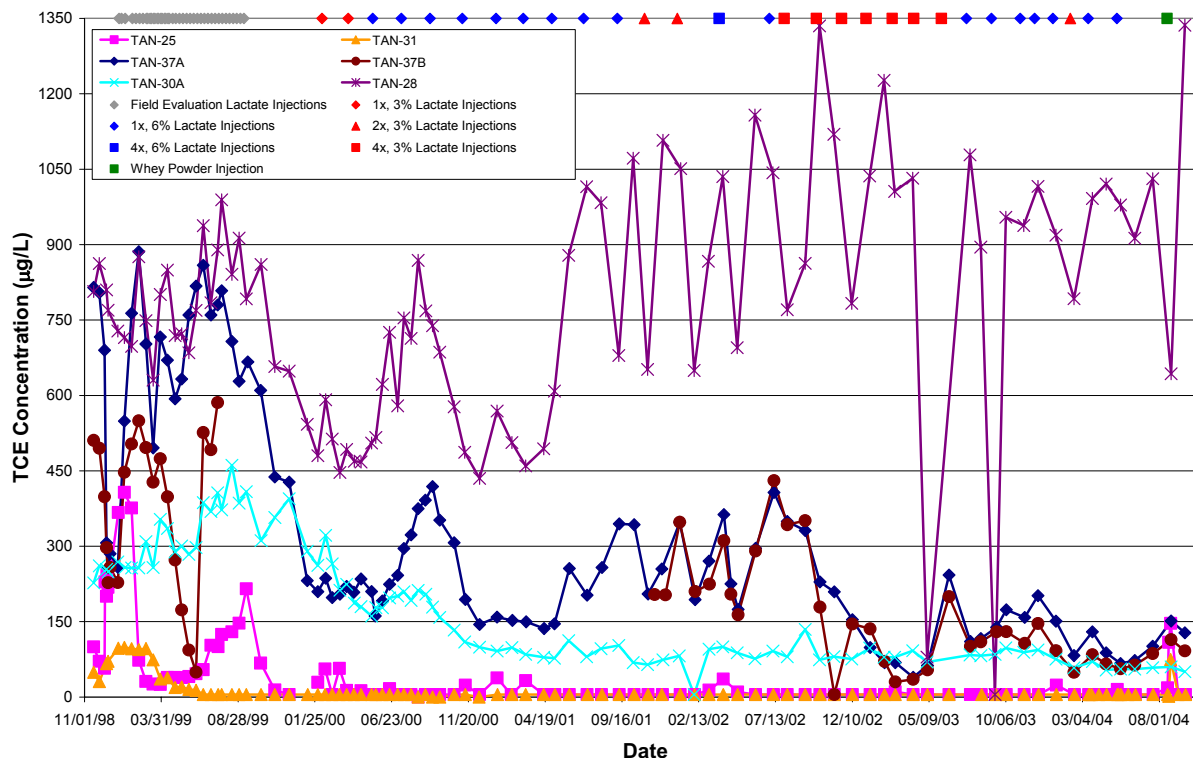


Figure 4-4. Trichloroethene concentrations in the hot spot and downgradient wells. Dates and types of injections are shown across the top of the figure (1x represents an injection volume of approximately 12,000 gal, 2x approximately 24,000 gal, and 4x approximately 48,000 gal; 3% and 6% represent the concentration of sodium lactate used in the injection solution).

The purpose of drawdown measurements is to evaluate the width of the capture zone generated by operating the NPTF extraction wells. Performance requirements—both for generating the capture zone and for conducting tests to document the width of the capture zone—are described in Sections 4.2 and 4.2.1 of the *New Pump and Treat Facility Operations and Maintenance Plan for Test Area North Final Groundwater Remediation, Operable Unit 1-07B* (DOE-ID 2003b). Water level data from the TAN-19, TAN-32, TAN-33, and TAN-36 wells are evaluated to ascertain whether sufficient drawdown is achieved when the extraction well pumps are in operation. Wells included in this analysis (TAN-19, TAN-32, TAN-33, and TAN-36) are located near the edge of the minimum required capture zone. Results of drawdown testing are shown in Table 4-4. Water levels responded from 0.025 to 0.15 ft when extraction well pumps were turned off or on. The response of water levels in these four wells to extraction well shutdown indicates that extraction wells cause drawdown at these monitoring wells; thus, the capture zone extends at least as far as these wells. Therefore, it can be concluded that the extraction wells have generated a capture zone that meets the requirement that the zone extend at least 225 ft from the medial zone centerline.

Limits for VOCs discharged from the NPTF to the atmosphere are described in the *New Pump and Treat Facility Remedial Design Test Area North Operable Unit 1-07B* (DOE-ID 2000b). As shown in Figure 4-5, mass flow rates of VOC COCs in NPTF air effluent remained well below permissible limits. The VOC emissions from NPTF air strippers to the atmosphere were calculated in two ways. The first approach was to calculate the VOC mass flow rate using VOC concentrations measured in air stripper off-gas samples (the air effluent approach). The second approach was to assume that all VOCs dissolved in NPTF influent water were removed and transferred to the air stream and then discharged to the atmosphere (the water influent approach).

Table 4-4. Drawdown measured at selected wells.

NPTF Shutdown Date and Time	NPTF Startup Date and Time	Drawdown Observed during Startup (ft)				Post-Startup Extraction Rate (gpm)		
		TAN-19	TAN-32	TAN-33	TAN-36	TAN-38	TAN-39	TAN-40
12/10/2001 2210	12/11/2001 0708	0.06	0.15	0.10	0.05	0	114	113
02/27/2002 1000	02/27/2002 1650	0.06	0.05	0.07	0.06	126	117	0
04/18/2002 0705	04/18/2002 1306	0.07	0.06	0.08	0.07	122	120	0
03/19/2003 1000	03/19/2003 1600	0.025	0.05	0.04	0.02	0	85	146
05/09/2003 1000	05/12/2003 1102	0.05	0.05	0.06	0.016	0	92	153
09/24/2003 1300	09/24/2003 1600	0.06	0.05	0.07	0.06	103	81	0
03/01/2004 0935	03/01/2004 1520	0.05	0.06	—	0.06	103	100	0
09/15/2004 1200	09/15/2004 1400	0.023	0.04	0.04	0.03	99	0	90

NPTF = New Pump and Treat Facility
TAN = Test Area North

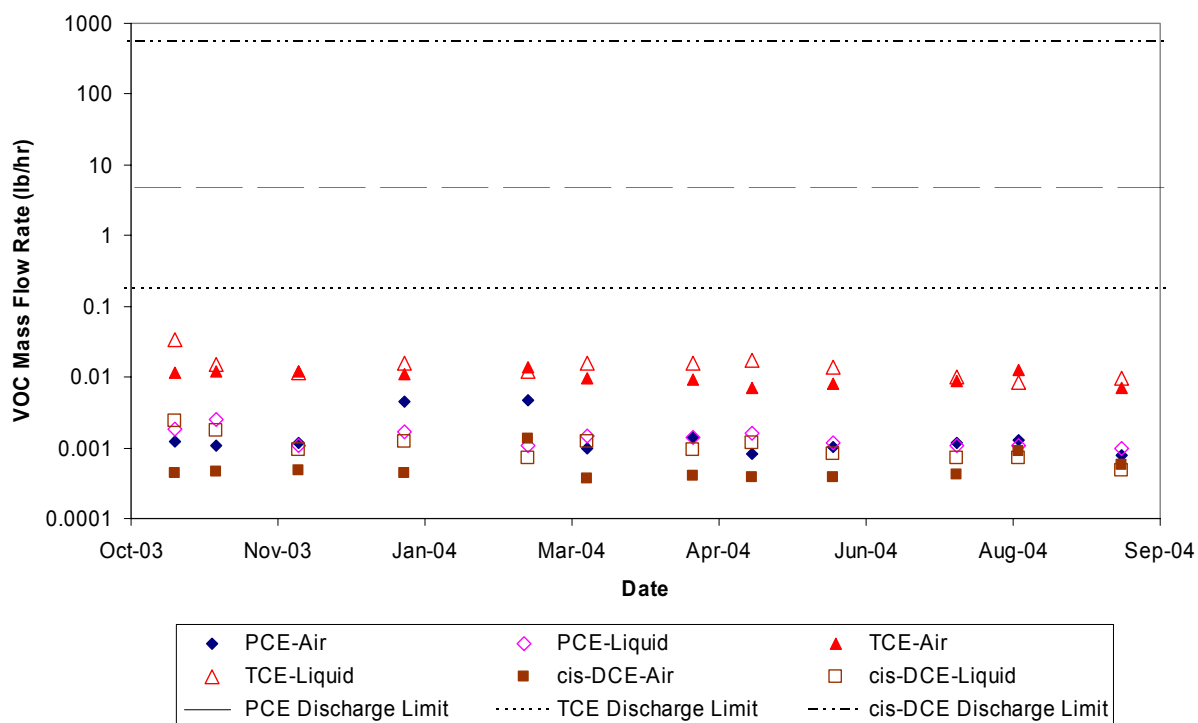


Figure 4-5. Calculated mass flow rate of volatile organic compounds emitted in the off-gas of the New Pump and Treat Facility.

Baseline facility performance refers to the effect of NPTF operations on groundwater quality in five selected wells near the NPTF. Contaminant concentrations in the TAN-33 well are presented in Figure 4-6 to illustrate the change in contaminant concentrations from the time the well was installed in 1997 until the start of NPTF operations in 2001. Similar contaminant concentration trends have been observed in the TAN-36, TAN-43, and TAN-44 wells, which are located near the NPTF. All data are shown in the following reports:

- *New Pump and Treat Facility Annual Operations Report October 2001 through September 2002, Test Area North Final Groundwater Remedy, Operable Unit 1-07B (INEEL 2003b)*
- *New Pump and Treat Facility Annual Operations Report, October 2002 through September 2003, Test Area North Final Groundwater Remedy, Operable Unit 1-07B (ICP 2004b)*
- *New Pump and Treat Facility Annual Operations Report, October 2003 through September 2004, Test Area North Final Groundwater Remedy, Operable Unit 1-07B (ICP 2005).*

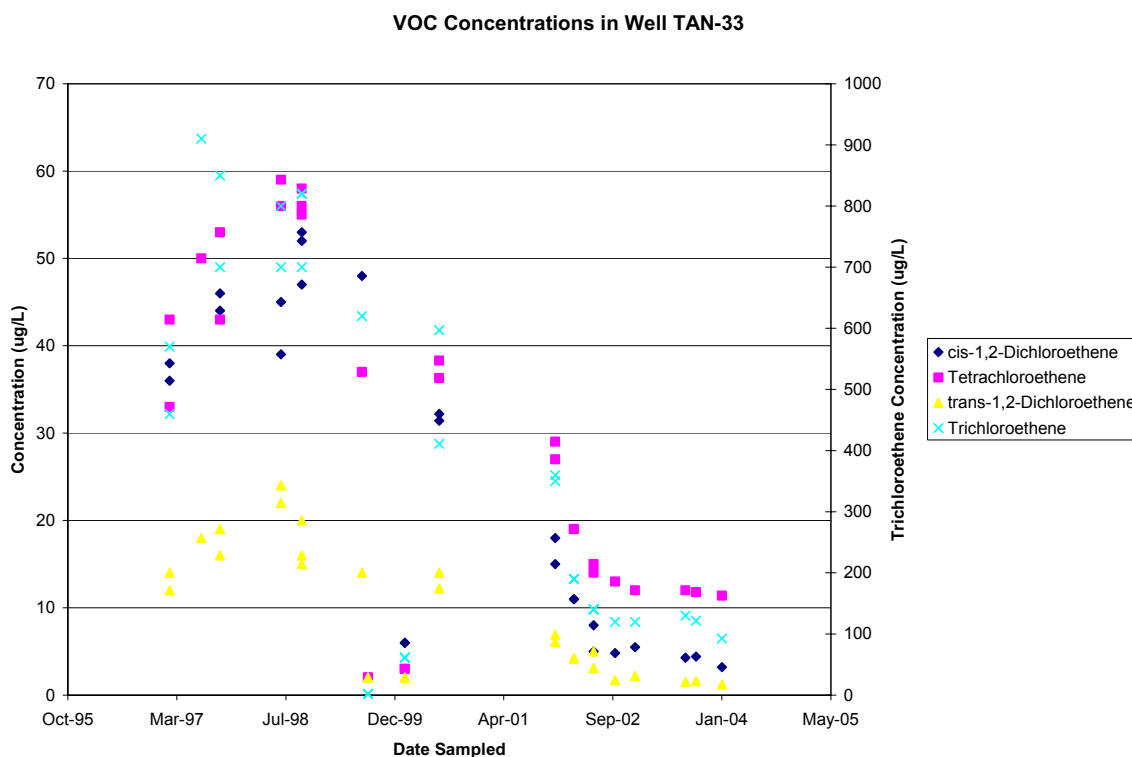


Figure 4-6. Concentration of contaminants present in groundwater samples collected from the TAN-33 well.

4.1.2.3 Distal Zone. Technical information supporting implementation of MNA includes the following:

- **Identification of a TCE Degradation Mechanism**—An aerobic cometabolic degradation mechanism for TCE has been identified for the OU 1-07B distal zone through direct (presence of enzymes capable of degrading TCE) and indirect (presence of conditions conducive to cometabolism) evidence both within and outside of the plume.

- **Determination of the TCE Degradation Rate**—A TCE degradation rate of 13.2 years was determined based on a spatial trend comparison of TCE and tritium (a conservative co-contaminant) concentration ratios.
- **Monitoring the Size of the TCE Plume**—Ongoing monitoring has indicated that the plume has not expanded.
- **Determining Peak TCE Concentration Breakthrough**—Dates of peak TCE concentrations at monitoring locations (TAN-16, TAN-21, TAN-51, TAN-52, TAN-54, TAN-55, TAN-56, TAN-57, TAN-58, ANP-8, and GIN-4) in the distal zone were determined through numerical modeling. Future groundwater monitoring will confirm breakthrough of peak TCE concentrations. Monitoring well locations are shown in Figure 4-1. Figure 4-7 shows TAN-16 data as an example.
- **Evaluating Radionuclide Data**—Ongoing monitoring (TAN-25, TAN-28, TAN-29, TAN-30A, TAN-37, and TSF-05) has indicated that attenuation processes of radioactive decay and sorption of radionuclides to aquifer materials continue to be functional within the plume. No migration of Sr-90 and Cs-137 from the source area has been observed, and tritium and U-234 have not been detected above the MCLs. See Figure 4-1 for monitoring well locations.

Additional evaluation of MNA data are presented in the following reports:

- *Fiscal Year 2002 Groundwater Monitoring Annual Report, Test Area North, Operable Unit 1-07B* (INEEL 2003c)
- *Monitored Natural Attenuation 2003 Performance and Compliance Monitoring Annual Report for Test Area North Operable Unit 1-07B* (DOE-ID 2004a)
- *Monitored Natural Attenuation 2004 Performance and Compliance Monitoring Annual Report for Test Area North, Operable Unit 1-07B* (Harris and Lebow 2005).

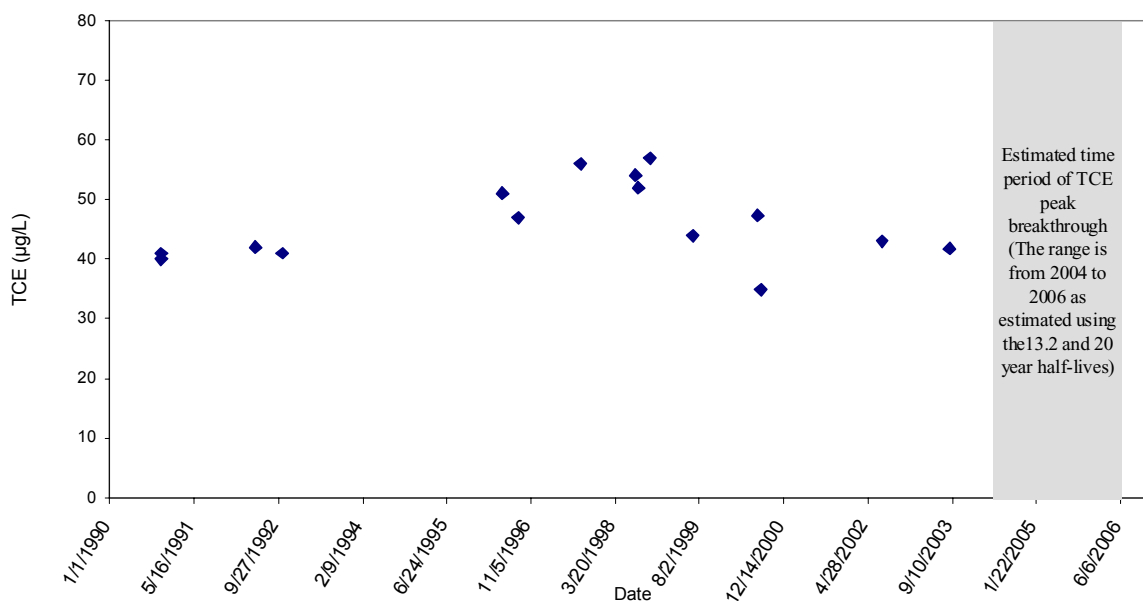


Figure 4-7. Trichloroethene peak breakthrough analysis for the TAN-16 well.

4.1.3 Progress since Last Review

The TSF-05 ROD amendment was signed in 2001 (DOE-ID 2001a); therefore, this is the first five-year review for OU 1-07B.

4.1.4 Technical Assessment

4.1.4.1 Hot Spot—In Situ Bioremediation

Question A: *Is the remedy functioning as intended by the decision documents?*

Performance Monitoring Results—The ISB data have been analyzed, reviewed, and documented in the following reports:

- *In Situ Bioremediation Remedial Action Work Plan for Test Area North Final Groundwater Remediation, Operable Unit 1-07B* (INEEL 2002a)
- *Annual Performance Report for In Situ Bioremediation Operations August 2001 to October 2002, Test Area North Operable Unit 1-07B* (INEEL 2003a)
- *Annual Performance Report for In Situ Bioremediation Operations November 2002 to October 2003, Test Area North, Operable Unit 1-07B* (Armstrong et al. 2004)
- *Annual Performance Report for In Situ Bioremediation Operations November 2003 to September 2004, Test Area North, Operable Unit 1-07B* (Macbeth et al. 2005).

A review of the performance monitoring results indicates that ISB is functioning as intended in accordance with the decision documents.

Operations and Maintenance—Operations and maintenance of the ISB system encompass maintaining all equipment in operational status in order to perform amendment injections, sampling activities, and field laboratory activities. Routine inspections of safety equipment are completed as specified in project procedures. Since the 2001 ROD amendment (DOE-ID 2001a), the amendment injection system has transitioned from a manual, aqueous one-well injection system to construction of a facility that houses an aqueous- and solid-phase injection system with the capability to inject into three wells. The facility also contains a field laboratory and office space.

Implementation of Institutional Controls—The institutional controls identified in the 2001 ROD amendment (DOE-ID 2001a) and the *In Situ Bioremediation Remedial Action Work Plan for Test Area North Final Groundwater Remediation, Operable Unit 1-07B* (INEEL 2002a) have been implemented and were verified during the prefinal/final inspection conducted on October 16 and 17, 2003. Details about the overall OU 1-07B project institutional controls are documented in the *Comprehensive Remedial Design/Remedial Action Work Plan for the Test Area North, Waste Area Group 1, Operable Unit 1-10, Group 2 Sites* (DOE-ID 2004b).

Question B: *Are the exposure assumptions, toxicity data, cleanup levels, and remedial action objectives used at the time of the remedy still valid?*

Exposure pathways and land use have not changed since the 2001 ROD amendment was approved. Additionally, there have been no new contaminants, nor have there been any remedy by-products that would affect the original assumptions. The RAOs identified in the ROD amendment are still valid, and the remedy for the hot spot of the contaminant plume continues to progress as anticipated.

Question C: *Has any other information come to light that could call into question the protectiveness of the remedy?*

No.

4.1.4.2 Medial Zone-New Pump and Treat Facility

Question A: *Is the remedy functioning as intended by the decision documents?*

Performance/Compliance Monitoring Results—The NPTF data have been analyzed, reviewed, and documented in the following reports:

- *New Pump and Treat Facility Annual Operations Report October 2001 through September 2002, Test Area North Final Groundwater Remedy, Operable Unit 1-07B (INEEL 2003b)*
- *New Pump and Treat Facility Annual Operations Report, October 2002 through September 2003, Test Area North Final Groundwater Remedy, Operable Unit 1-07B (ICP 2004b)*
- *New Pump and Treat Facility Annual Operations Report, October 2003 through September 2004, Test Area North Final Groundwater Remedy, Operable Unit 1-07B (ICP 2005).*

A review of the performance and compliance monitoring results obtained during the first 3 years of NPTF operations indicates that the remedy is functioning as intended in accordance with the decision documents.

Operations and Maintenance—Operations and maintenance of the NPTF encompass maintaining all equipment in operational status and inspecting the system daily when it contains hazardous waste. During the reporting period, the NPTF operated more than 98% of the time. Daily inspections were completed as required.

Implementation of Institutional Controls—The institutional controls identified in the 2001 ROD amendment (DOE-ID 2001) and the *In Situ Bioremediation Remedial Action Work Plan for Test Area North Final Groundwater Remediation, Operable Unit 1-07B* (INEEL 2002a) have been implemented. Details for the overall OU 1-07B project institutional controls are documented in the *INEEL Sitewide Institutional Controls Plan* (DOE-ID 2004b).

Question B: *Are the exposure assumptions, toxicity data, cleanup levels, and remedial action objectives used at the time of the remedy still valid?*

Exposure pathways and land use have not changed since the OU 1-07B ROD amendment (DOE-ID 2001a) was approved. Additionally, there have been no new contaminants, nor have there been any remedy by-products that would affect the original assumptions. The RAOs identified in the ROD amendment are still valid, and the remedy for the medial zone of the contaminant plume continues to progress as anticipated.

Question C: *Has any other information come to light that could call into question the protectiveness of the remedy?*

No.

4.1.4.3 Distal Zone-Monitored Natural Attenuation

Question A: *Is the remedy functioning as intended by the decision documents?*

Performance Monitoring Results—The MNA data have been analyzed, reviewed, and documented in the following reports:

- *Fiscal Year 2002 Groundwater Monitoring Annual Report, Test Area North, Operable Unit 1-07B* (INEEL 2003c)
- *Monitored Natural Attenuation 2003 Performance and Compliance Monitoring Annual Report for Test Area North Operable Unit 1-07B* (DOE-ID 2004a)
- *Monitored Natural Attenuation 2004 Performance and Compliance Monitoring Annual Report for Test Area North, Operable Unit 1-07B* (Harris and Lebow 2005).

A review of the performance monitoring results indicates that MNA is functioning as intended in accordance with the decision documents.

Operations and Maintenance—Operations and maintenance of MNA implementation encompass maintaining all equipment in operational status to conduct monitoring activities. This includes inspecting and maintaining the well infrastructure and all sampling equipment.

Implementation of Institutional Controls—The institutional controls identified in the ROD amendment (DOE-ID 2001a) and the *Monitored Natural Attenuation Remedial Action Work Plan for Test Area North Final Groundwater Remediation, Operable Unit 1-07B* (DOE-ID 2003a) have been implemented and were verified during the prefinal/final inspection conducted on October 16, 2003. Details about the overall OU 1-07B project institutional controls are documented in the *INEEL Sitewide Institutional Controls Plan* (DOE-ID 2004b).

Question B: *Are the exposure assumptions, toxicity data, cleanup levels, and remedial action objectives used at the time of the remedy still valid?*

Exposure pathways and land use have not changed since the OU 1-07B ROD amendment was approved. Additionally, there have been no new contaminants, nor have there been any remedy by-products that would affect the original assumptions. The RAOs identified in the ROD amendment are still valid, and the remedy in the distal zone of the contaminant plume continues to progress as anticipated.

Question C: *Has any other information come to light that could call into question the protectiveness of the remedy?*

No.

4.1.5 Technical Assessment Summary

The remedy for OU 1-07B consists of three components: ISB for the hot spot, pump-and-treat for the medial zone, and MNA for the distal zone. According to the data reviewed, the three components are functioning as intended by the ROD amendment (DOE-ID 2001a) and decision documents. The RAOs identified in the ROD amendment are still valid, and each component of the remedy continues to progress as anticipated. In addition, there have been no changes in conditions, and there is no new information that calls into question the protectiveness of any of the three components of the remedy.

4.1.6 Issues

No issues have been identified during this five-year review.

4.1.7 Recommendations and Follow-up Activities

Implementation of the OU 1-07B remedy continues to progress toward meeting the RAOs stated in the 2001 ROD amendment (DOE-ID 2001a). Optimization and validation activities are currently being conducted for each remedial component and include the following:

- **Hot Spot**—Optimize the injection strategy to achieve maximum degradation of the residual contamination source and achieve a biologically active area large enough to cut off flux of contaminants to downgradient monitoring locations.
- **Medial Zone**—Evaluate the effectiveness of NPTF operations during the medial zone rebound test by monitoring changes in TCE concentrations after NPTF shutdown.
- **Distal Zone**—Verify breakthrough of peak TCE concentrations at distal zone well locations through continued monitoring, and continue to monitor the TCE plume boundary.

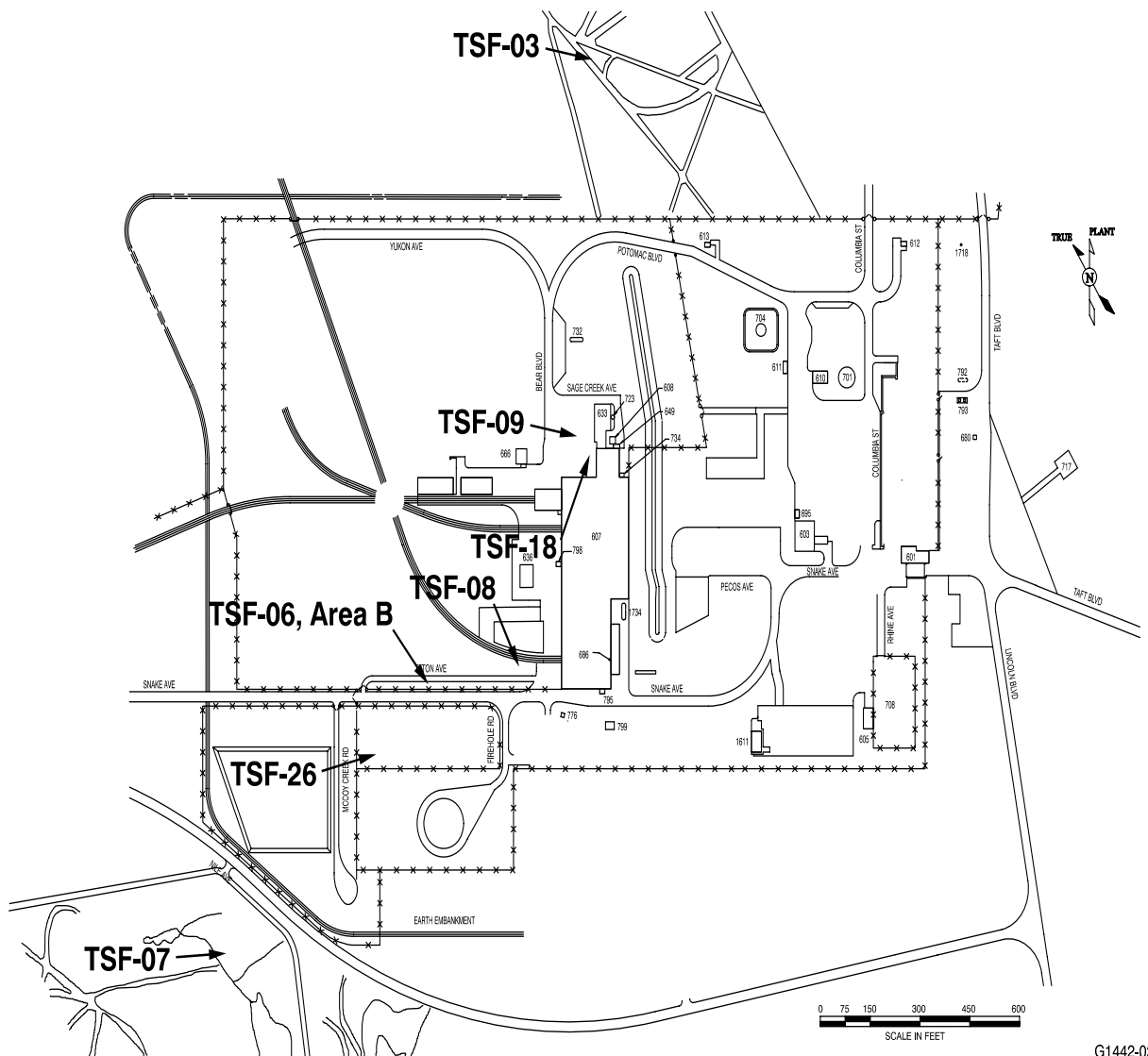
4.1.8 Protectiveness Statement

The remedy is expected to be protective of human health and the environment upon attainment of the RAOs defined in the ROD amendment (DOE-ID 2001a). In the interim, the three components of the remedy have been implemented in accordance with the schedules stated in the appropriate remedial action work plans. All prefinal/final inspections have been completed, and all institutional controls for the remedy are in place. Interim remedial action reports for ISB and MNA are currently in preparation.

4.2 Operable Unit 1-10 (Test Area North Comprehensive Remediation)

Section 4.1 of this report described the remedial action for the TSF-05 and TSF-23 sites under the OU 1-07B ROD (DOE-ID 1995). The remaining 62 potential release sites at TAN were examined under the *Comprehensive Remedial Investigation/Feasibility Study for the Test Area North Operable Unit 1-10 at the Idaho National Engineering and Environmental Laboratory* (DOE-ID 1997). Of the 62 potential sites, 53 were found to require no cleanup actions. The nine remaining sites were found to present an unacceptable risk to human health and the environment and required remedial action. Those nine release sites are TSF-03, TSF-06, TSF-07, TSF-08, TSF-09, TSF-18, TSF-26, WRRTF-01, and WRRTF-13.

The *Final Record of Decision for Test Area North Operable Unit 1-10* (DOE-ID 1999) was finalized and signed in October 1999. The ROD identified nine sites for remedial action, because contamination was present with calculated risks greater than $1\text{E-}04$ and/or hazard indices greater than 1 for one or more exposure scenarios. In the *Test Area North, Waste Area Group 1, Operable Unit 1-10 Remedial Design/Remedial Action Scope of Work* (DOE-ID 2000c), the TSF-26 site was split into TSF-26 (PM-2A tanks [V-13 and V-14]) and TSF-26 soils. In addition, the remedial action sites were divided into two groups. Group 1 comprises the soil-contamination area south of the turntable (TSF-06 site, Area B), the disposal pond (TSF-07 site), the soil excavation at the TSF-26 site (TSF-26 site, soils), and the fuel leak site (WRRTF-13 site). Group 2 comprises the V-Tanks (V-1, V-2, and V-3) and associated piping and equipment (TSF-09 site), V-Tank V-9 and associated piping and equipment (TSF-18 site), the PM-2A tanks (TSF-26 site—PM-2A tanks), and the burn pits (WRRTF-01 and TSF-03 sites) (see Figures 4-8 and 4-9). For the purpose of remediation, the TSF-09 and TSF-18 V-Tank sites were combined into one site designation (TSF-09/18), and the TSF-21 site (the IET valve pit area soil) was included in the V-Tanks' area of contamination.



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Figure 4-8. Technical Support Facility remedial action sites.

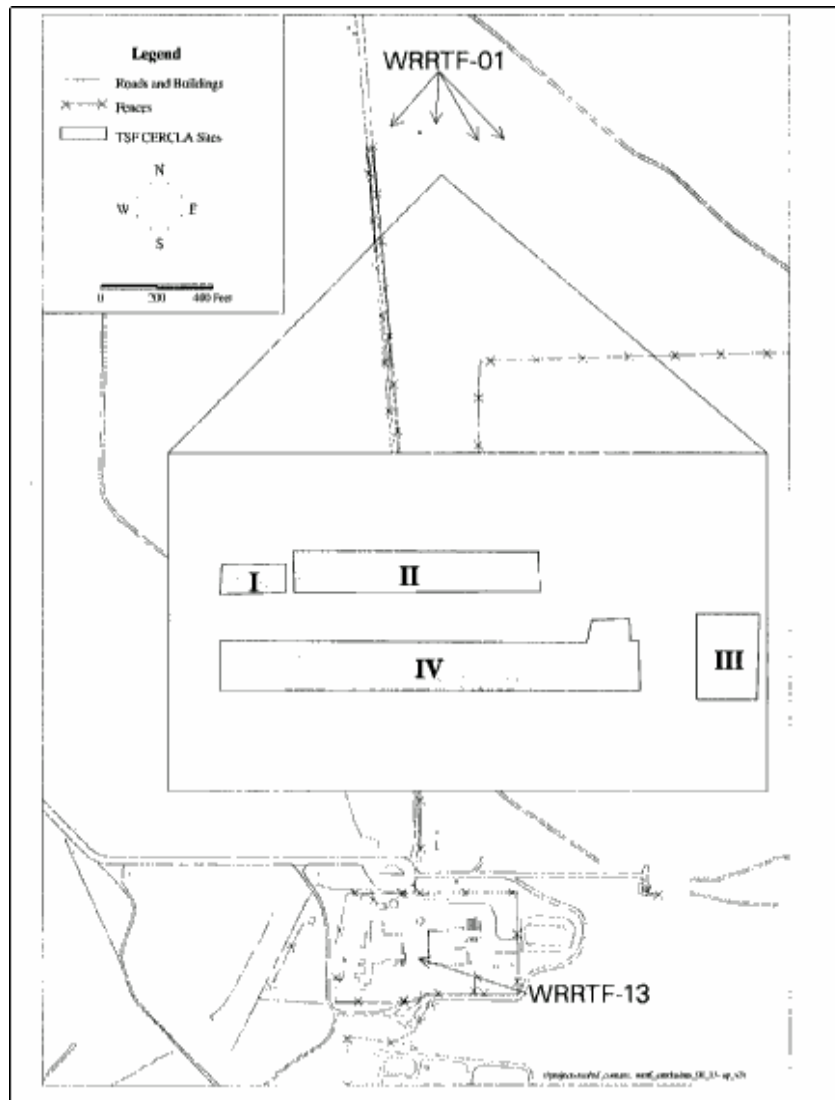
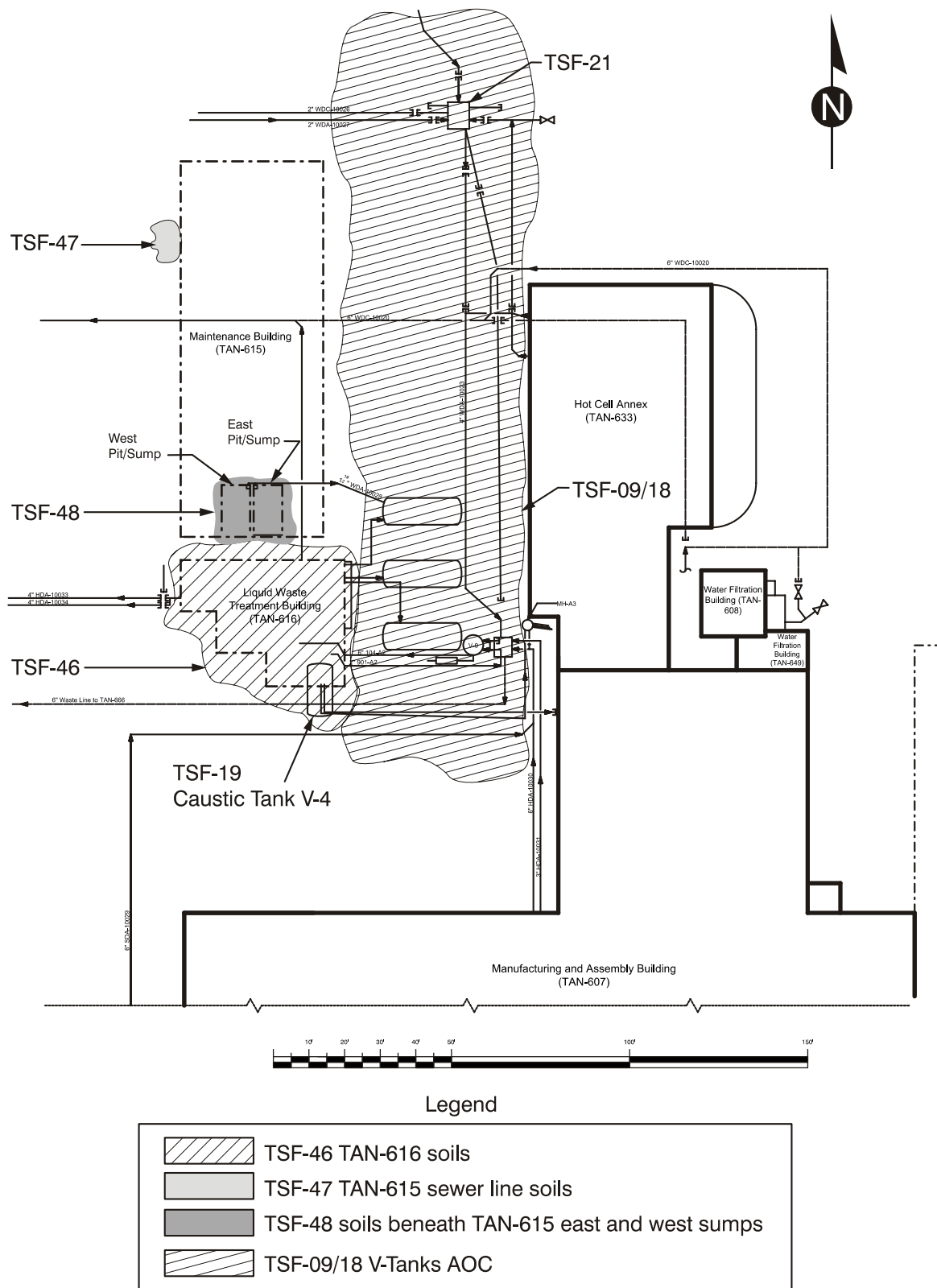


Figure 4-9. Water Reactor Research Test Facility remedial action sites.

During the development of the original *Comprehensive Remedial Design/Remedial Action Work Plan for the Test Area North, Waste Area Group 1, Operable Unit 1-10, Group 2 Sites* (DOE-ID 2002b) in 2001, the Group 2 sites were further subdivided. The TSF-09/18 site remained as Group 2, while the TSF-26 PM-2A tanks and the TSF-03 and WRRTF-01 burn pits were designated as Group 3.

Since the completion of the original remedial design/remedial action scope of work, the *Record of Decision Amendment for the V-Tanks (TSF-09 and TSF-18) and Explanation of Significant Differences for the PM-2A Tanks (TSF-26) and TSF-06, Area 10 at Test Area North, Operable Unit 1-10* (DOE-ID 2004c) and the *Explanation of Significant Differences for the Record of Decision for the Test Area North Operable Unit 1-10* were issued in 2003 (DOE-ID 2003c) and the *Explanation of Significant Differences for the Record of Decision for the Test Area North Operable Unit 1-10* was issued in 2005 (DOE-ID 2005), documenting modifications or clarifications to remedial actions or requiring remedial actions at new sites. As presented in the *Explanation of Significant Differences (ESD)* (DOE-ID 2005) issued in January 2005, the TSF-46, TSF-47, and TSF-48 new sites were reevaluated; found to require remedial actions; and included in the Group 2 sites. The TAN-616 caustic tank (V-4, TSF-19 site) also was identified through the ESD as requiring remedial actions. Figure 4-10 shows the location of these new sites.



G1442-05

Figure 4-10. Locations of the TSF-19, TSF-46, TSF-47, and TSF-48 sites.

Finally, as a result of post-ROD characterization sampling or other factors, and as described later in this report, remedies for several of the nine original sites were modified. The diesel fuel leak (WRRTF-01 site) was found to be a no-action site (DOE-ID 2003c). The remedy for the TSF burn pit (TSF-03 site) was changed from native soil cover for excavation and disposal (DOE-ID 2003c). The mercury spill area (TSF-08 site) was transferred from OU 1-10 to OU 10-08 for further investigation (DOE-ID 2003c). The remedy for the TSF-09/18 V-Tanks was changed from contents removal and off-Site treatment to contents removal with on-Site treatment (sparging and solidification), V-Tanks (V-1, V-2, V-3, and V-9) removal/disposal, and soil excavation and disposal at the Idaho CERCLA Disposal Facility (ICDF) (DOE-ID 2004c). The remedy for the TSF-26 PM-2A tanks was changed from tank contents removal and treatment if necessary to tank and contents removal with disposal of the V-13 tank and contents and treatment and disposal of the V-14 tank contents (DOE-ID 2005). The remedy for Pit I at the WRRTF-01 burn pits changed from native soil cover to no action, and the COC for Pits II and IV changed from lead to asbestos (DOE-ID 2003c).

A complete list of OU 1-10 remedial action sites, their respective COCs, and final remediation goals is presented in Table 4-5. Table 4-6 provides a chronology of decision documents, implementing documents, and significant events for OU 1-10. The subsequent paragraphs briefly describe the OU 1-10 remedial action sites.

Table 4-5. Contaminants of concern at Operable Unit 1-10.

Site (Site Code)	Contaminant of Concern	Remediation Goal
Group 1 Sites		
Soil Contamination Area South of the Turntable (TSF-06 site, Area B)	Cs-137	<23.3 pCi/g
TSF Disposal Pond (TSF-07)	Cs-137	<23.3 pCi/g
PM-2A Tanks (TSF-26-Soils)	Cs-137	<23.3 pCi/g
WRRTF Diesel Fuel Leak (WRRTF-13)	Petroleum hydrocarbons	None required since below the risk-based corrective action Tier 2 criteria
Group 2 Sites		
TSF Intermediate-Level (Radioactive) Waste Disposal System (Tanks V-1, V-2, and V-3) (TSF-09 site), Contaminated Tank (Tank V-9) Southeast of Tank V-3 (TSF-18 site), and Valve Pit 2 Soils (TSF-21 site)	Cs-137	<23.3 pCi/g
V-Tank Area New Sites (TSF-46, TSF-47, and TSF-48)	Cs-137	<23.3 pCi/g
Caustic Tank V-4 (TSF-19)	Cs-137	Disposal of tank and contents
Group 3 Sites		
PM-2A Tanks (V-13 and V-14) (TSF-26 Tanks)	Cs-137	<23.3 pCi/g
TSF Burn Pit (TSF-03)	Lead	<400 mg/kg
WRRTF Burn Pits II and IV (WRRTF-01)	Asbestos	Native soil cover
TSF = Technical Support Facility WRRTF = Water Reactor Research Test Facility		

Table 4-6. Chronology of Operable Unit 1-10 events.

Document or Event	Date
The FFA/CO (DOE-ID 1991) was signed.	December 1991
The <i>Record of Decision for the Technical Support Facility Injection Well (TSF-05) and Surrounding Groundwater Contamination (TSF-23) and Miscellaneous No Action Sites Final Remedial Action</i> (DOE-ID 1995) was completed.	August 1995
The <i>Comprehensive Remedial Investigation/Feasibility Study for the Test Area North Operable Unit 1-10 at the Idaho National Engineering and Environmental Laboratory</i> (Comprehensive RI/FS) (DOE-ID 1997) was completed.	November 1997
The <i>Proposed Plan for Waste Area Group 1-Test Area North Idaho National Engineering and Environmental Laboratory</i> (DOE-ID 1998a) (first proposed plan for OU 1-10 ROD) was completed.	February 1998
The <i>Proposed Plan for Waste Area Group 1 Test Area North at the Idaho National Engineering and Environmental Laboratory an OU 1-10 RI/FS Supplement</i> (DOE-ID 1998b) (second proposed plan for OU 1-10 ROD) was completed.	November 1998
The <i>Comprehensive Remedial Investigation and Feasibility Study Supplement for the Test Area North Operable Unit 1-10 at the Idaho National Engineering and Environmental Laboratory</i> (DOE-ID 1998c) was completed.	November 1998
The <i>Final Record of Decision for Test Area North Operable Unit 1-10</i> (DOE-ID 1999) was completed.	October 1999
The <i>Test Area North, Waste Area Group 1, Operable Unit 1-10 Remedial Design/Remedial Action Scope of Work</i> (DOE-ID 2000c) was completed.	February 2000
The <i>Field Sampling Plan for Post-Record of Decision Sampling and Field Screening of Selected Sites at Waste Area Group 1, Operable Unit 1-10</i> (DOE-ID 2000d) was completed.	February 2000
The OU 1-10 remedial action was initiated with the start of post-ROD characterization sampling.	February 2000
The TSF-26 soil pile was removed.	May 2000
The TSF-06 overburden soil was removed.	July 2000
The <i>Comprehensive Remedial Design/Remedial Action Work Plan for the Test Area North, Operable Unit 1-10, Group 1 Sites</i> (DOE-ID 2003d) was completed.	Rev. 0, August 2000 Rev. 2, November 2003
Approval was received for a “no-longer-contained-in” determination for TSF-06 and TSF-26 contaminated soils.	September 2000
Disposal of TSF-06 and TSF-26 contaminated soils at the RWMC was completed for soil removed in 2000.	December 2000
The <i>Operations and Maintenance Plan for Test Area North, Operable Unit 1-10</i> (DOE-ID 2001c) was completed.	Rev. 1, November 2001
The <i>Comprehensive Remedial Design/Remedial Action Work Plan for the Test Area North, Waste Area Group 1, Operable Unit 1-10, Group 2 Sites</i> (DOE-ID 2002b) (original work plan for V-Tanks TSF-09/18) was completed.	Rev. 0, November 2001 Rev. 1, March 2002
The <i>Technology Evaluation Scope of Work for the V-Tanks, TSF-09/18, at Waste Area Group 1, Operable Unit 1-10</i> (DOE-ID 2002c) (addressed the scope of work for evaluation to select a new V-Tanks’ remedy) was completed.	July 2002

Table 4-6. (continued).

Document or Event	Date
The <i>Technical Support Facility-06 and Technical Support Facility-26 Calendar Year 2000 Sampling and Remediation Summary Report for Waste Area Group 1, Operable Unit 1-10</i> (INEEL 2002b) was completed.	October 2002
The <i>TSF-03 and WRRTF-01 2000/2001 Sample Data Compilation and Risk Assessment Report for Operable Unit 1-10, Waste Area Group 1, at Test Area North</i> (DOE-ID 2003e) was completed.	January 2003
The <i>Explanation of Significant Differences for the Record of Decision for the Test Area North Operable Unit 1-10</i> (DOE-ID 2003c) was completed.	April 2003
The <i>New Proposed Plan for the V-Tanks Contents (TSF-09 and TSF-18) at Test Area North, Operable Unit 1-10</i> (DOE-ID, EPA, and DEQ 2003) (proposed plan for new V-Tanks' remedy) was completed.	April 2003
The <i>Comprehensive Remedial Design/Remedial Action Work Plan Addendum for V-Tanks Early Remedial Action for the Test Area North, Waste Area Group 1, Operable Unit 1-10, Group 2 Sites</i> (DOE-ID 2003f) was completed.	May 2003
The <i>Remedial Design/Remedial Action Work Plan for Group 3, PM-2A Tanks and Burn Pits for Test Area North, Waste Area Group 1, Operable Unit 1-10</i> (DOE-ID 2003g) was completed.	December 2003
The <i>Record of Decision Amendment for the V-Tanks (TSF-09 and TSF-18) and Explanation of Significant Differences for the PM-2A Tanks (TSF-26) and TSF-06, Area 10 at Test Area North, Operable Unit 1-10</i> (DOE-ID 2004c) (ROD amendment for new V-Tanks' remedy and ROD change for PM-2A tanks) was completed.	February 2004
The TSF-03 burn pit remediation (soil removal, soil disposal, and site backfill) was completed.	April 2004
The TSF-06 Area B remediation (soil removal, soil disposal, and site backfill) was completed.	May 2004
The <i>Risk-Based Screening and Assessment Approach for Waste Area Group 1 Soils</i> (INEEL 2004) was completed.	May 2004
The <i>Group 3 Remedial Design/Remedial Action Work Plan Addendum 1 for PM-2A Tank Removal and Site Remediation for the Test Area North, Waste Area Group 1, Operable Unit 1-10</i> (DOE-ID 2004d) was completed.	June 2004
The TSF-26 PM-2A tanks (V-13 and V-14) and contents were removed from the ground and temporarily placed in the TAN-607 high bay pending transport to the ICDF for treatment and disposal.	June 2004
Remediation of the WRRTF-01 burn pits (native soil cover) was completed.	August 2004
The <i>Group 2 Remedial Design/Remedial Action Work Plan Addendum for the Assessment and Cleanup of V-Tank Area New Sites, for the Test Area North, Waste Area Group 1, Operable Unit 1-10</i> (DOE-ID 2004e) (for the TSF-46, TSF-47, TSF-48, and TSF-19 new sites) was completed.	August 2004
The TSF-26 soil remediation (soil removal and disposal and site backfill) was completed.	September 2004
The <i>Group 2 Remedial Design/Remedial Action Work Plan Addendum 2 for the TSF-09/18 V-Tanks and Contents Removal, Phase 1 Contents Treatment, and Site Remediation</i> (DOE-ID 2004f) was completed.	Rev. 0, September 2004 Rev. 1, November 2004

Table 4-6. (continued).

Document or Event	Date
The TSF-26 PM-2A tanks (V-13 and V-14) and their contents were shipped to the ICDF for treatment and disposal. PM-2A Tank V-13 was placed directly in the disposal cell at the ICDF, and Tank V-14 was staged at the ICDF pending treatment prior to disposal.	January 2004
<i>The Explanation of Significant Differences for the Record of Decision for the Test Area North Operable Unit 1-10</i> (DOE-ID 2005) was issued.	January 2005
CERCLA = Comprehensive Environmental Response, Compensation, and Liability Act DEQ = [Idaho] Department of Environmental Quality DOE-ID = U.S. Department of Energy Idaho Operations Office EPA = U.S. Environmental Protection Agency FFA/CO = Federal Facility Agreement and Consent Order ICDF = Idaho CERCLA Disposal Facility INEEL = Idaho National Engineering and Environmental Laboratory OU = operable unit RI/FS = remedial investigation/feasibility study ROD = Record of Decision RWMC = Radioactive Waste Management Complex TSF = Technical Support Facility	

Soil Contamination Area South of the Turntable (TSF-06 Site, Area B)—The TSF-06 soil area is south of the turntable and is an open area bounded by the TSF fence on the west and by facility roads and several adjacent structures on the east and south. The area is roughly triangular and measures 675 ft wide on the south and 425 ft on the west. The contaminated area was radiologically surveyed by TAN personnel and covered with 1 to 2 ft of soil in 1992 (INEL 1994). The additional soil is referred to as the TSF-06 overburden, and the underlying contaminated soil is referred to as the TSF-06 native soil. Since 1992, the TSF-06 overburden has become contaminated from windblown soil containing Cs-137 that was stockpiled at the PM-2A tanks site.

TSF Disposal Pond (TSF-07 Site)—The TSF disposal pond is a 35-acre, unlined disposal pond in the southwest portion of the TSF. The pond is surrounded by a 5-ft-tall berm.

A 5-acre area in the northeast corner and on the eastern edge of the pond has been contaminated with Cs-137 and metals. However, it was assumed in the RI/FS that the area of contamination covers the entire main pond and overflow pond surfaces. Previous sampling activities indicate that the Cs-137 has migrated to approximately 11 ft below the bottom of the pond in this area.

Historically, the active portion of the pond received wastewater that included sanitary waste discharges, low-level radioactive waste, industrial wastewater, cold process water, and treated sewage effluent. The pond is currently permitted by the State of Idaho to receive sanitary and industrial waste discharges. The active portion of the pond will be assessed when operations cease.

PM-2A Tanks and Soil (TSF-26 Site)—The PM-2A tanks site consists of two 50,000-gal abandoned underground storage tanks. The tanks were installed in the mid-1950s and stored concentrated low-level radioactive waste from the TAN-616 evaporator from 1955 to 1972 (DOE-ID 1998b). In 1972, a new evaporator system (the PM-2A system) was installed in the area to replace the existing TAN-616 evaporator system, which was failing. The tanks served as feed tanks for the new evaporator system in which liquid waste was evaporated, condensed, passed through an ion-exchange column, and discharged as clean water into the disposal pond (TSF-07 site). The system was shut down in 1975 because of operational difficulties and spills (DOE-ID 1998b).

The contents of the PM-2A tanks (V-13 and V-14) consisted of a radioactive hazardous sludge with minimal liquids, because, in 1981, the tanks were partially filled with diatomaceous earth to absorb free liquid.

The soil surrounding the PM-2A tanks was contaminated as a result of spills during periodic pumping operations to remove excess liquid from the tanks. The PM-2A tank contents and surrounding soil were contained along with the hazardous constituents, including metals (barium, cadmium, chromium, lead, mercury, and silver), VOCs (TCE, 1,1,1-trichloroethane [TCA], carbon tetrachloride, and acetone), semivolatile organic compounds, polychlorinated biphenyls (PCBs), and radionuclides (Cs-137, Co-60, and Sr-90). Based on sampling, the primary COC in the soil was Cs-137.

Contaminated soil was removed in 1996 as part of a removal action. The contaminated soil was stockpiled until eventual disposal at the Radioactive Waste Management Complex (RWMC) in 2000.

WRRTF Diesel Fuel Leak (WRRTF-13 Site)—The WRRTF fuel leak site is defined as the WRRTF fuel leak site/contamination plume that is under the area where the TAN-738, TAN-739, and TAN-787 tanks were located. The tanks were located between Buildings 641 and 645. Numerous diesel and heating fuel tanks and transfer lines have supplied the buildings within WRRTF during its operational life.

During a startup test of the boilers in October 1991, an estimated 2,100 to 3,600 gal of diesel fuel was unaccounted for. It was suspected that either the transfer line was leaking or the boiler meters were not functioning properly. A pressure leak test indicated that a portion of the transfer piping was leaking. During excavation of the transfer line, the soil below the piping appeared discolored and smelled strongly of petroleum products. The TAN-738 and TAN-787 tanks were removed in December 1991. When removed, TAN-738 contained numerous small holes, and soil below the tank both smelled of and appeared to be contaminated with diesel fuel.

TSF Intermediate-Level (Radioactive) Waste Disposal System (V-Tanks) (TSF-09 Site) and Contaminated Tank Southeast of Tank V-3 (Tank V-9) (TSF-18 Site)—The two V-Tank sites (TSF-09 and TSF-18) have similar attributes and are located in the same area. Because of the similarities between the two sites, they were evaluated together for the ROD.

The TSF-09 site includes the three abandoned 10,000-gal underground V-1, V-2, and V-3 storage tanks; the contents of the tanks; and the surrounding contaminated soil and ancillary piping. The TSF-18 site includes the abandoned 400-gal V-9 underground storage tank, a sand filter, the tank contents, and the surrounding soil. The tank contents are contaminated with radionuclides, heavy metals, organic compounds, and PCBs. The surrounding soil also is contaminated with radionuclides, heavy metals, and organic compounds from spills that occurred when waste was transferred to and from the tanks.

All four V-Tanks were installed in the early 1950s and were used for about 30 years in a system that collected and treated radioactive waste from TAN operations, beginning with the Aircraft Nuclear Propulsion Program in the 1950s and early 1960s. Waste was piped from the adjacent research facilities into the V-9 tank, where some solids were removed. The remaining waste was then routed into one or more of the larger tanks (V-1, V-2, and V-3). The waste was stored in the underground tanks and then treated in the evaporator system located in TAN-616. The tanks' contents are an aqueous sludge, and nearly all of the contaminants are associated with the solid phase of the sludge.

TSF Burn Pit (TSF-03 Site)—The TSF burn pit area was used for open burning of construction debris. The pit was used from 1953 to 1958 and is located in the northeast corner of the TSF, outside the facility fence.

The burn pit was believed to be contaminated with lead. While lead does not present a risk that can be calculated using risk guidelines, the EPA has established a residential screening level to address the human health risk caused by lead.

WRRTF Burn Pits I, II, III, and IV (WRRTF-01 Site)—The four WRRTF burn pits were used for open burning of construction debris from 1958 to 1975. They are approximately 2,700 ft north of WRRTF, outside the facility fence.

The WRRTF burn pits were initially thought to be contaminated with lead. However, a 2003 ESD (DOE-ID 2003c) reflects the change in the COCs from lead to asbestos while maintaining the remedy of a native soil cover to Pits II and IV.

Mercury Spill Area (TSF-08 Site)—The mercury spill area is a section of railroad bed near the southwest corner of Building 607. In 1958, the area was contaminated by a mercury spill from the Heat Transfer Reactor Experiment-III engine. A time-critical removal action was performed in 1994, and the area was backfilled with clean gravel. Post-removal action sampling showed low levels of mercury at least 2.5 ft below ground surface.

V-Tank Area New Sites (TSF-46, TSF-47, and TSF-48 Sites)—The August 2004 *Group 2 Remedial Design/Remedial Action Work Plan Addendum for the Assessment and Cleanup of V-Tank Area New Sites, for the Test Area North, Waste Area Group 1, Operable Unit 1-10* (DOE-ID 2004e) discusses three new CERCLA sites that have been identified in the vicinity of the V-Tanks (the TSF-09 and TSF-18 sites). These new sites are TSF-46, TSF-47, and TSF-48, as identified in Figure 4-10.

The TSF-46 site includes the soil around the perimeter of Building 616 that was originally identified as a new site in 1998. A Track 1 evaluation completed in September 2000 specifically addresses the contamination in the exterior environment of Building 616 (DOE-ID 2001d). This includes the soil beneath Building 616 and the soil on the north, south, and west sides of the building.

The TSF-47 site (TAN-615 sewer line soil) is associated with a damaged 6-in. sanitary sewer line discovered during decontamination, decommissioning, and excavation of the north end of Building 615. Work crews identified soil overlying the damaged sanitary sewer line that was radiologically contaminated.

The TSF-48 site (soil beneath TAN-615 east and west pits/sumps) is in the south half of the former Building 615. The east pit/sump was located in the fuel assemblies test area. The west pit/sump was located in the decontamination area.

TAN-616 Caustic Tank (TSF-19 Site)—The TSF-19 site is a caustic tank that was the feed tank for providing caustic solution to neutralize the waste in the V-Tanks. The unit ceased operation in the late 1970s. Initial investigation in the 1990s indicated that the tank was empty, and the OU 1-10 ROD (DOE-ID 1999) identified TSF-19 as a no-action site. However, further investigation as part of the removal of Building 616 revealed that the TSF-19 caustic tank was not empty and that some radioactive contamination was present. Thus, the status of the tank was changed in accordance with the 2005 ESD (DOE-ID 2005).

4.2.1 Remedial Actions

The following subsections describe the remedy selection, RAOs, remedy implementation, and ongoing remedy scope for OU 1-10 sites. Remedial actions are discussed in three groups, as previously identified in Table 4-5.

4.2.1.1 Remedy Selection. The following paragraphs provide brief descriptions of the remedies selected for the OU 1-10 sites.

Soil Contamination Area South of the Turntable (TSF-06 Site, Area B) (Group 1)—The selected remedy for the soil contamination area south of the turntable was soil excavation and disposal. The remedy is consistent with previous removal actions at TAN and consolidates the low-level, radionuclide-contaminated soil/sediments in a centralized repository. Excavation involves removal of soil contaminated with Cs-137 above 23.3 pCi/g to a maximum depth of 10 ft and includes contaminated soil that may be identified under Snake Avenue as part of the TSF-06 site, Area B remedial action. Excavated soil will be disposed of at the ICDF. Confirmation sampling will be conducted to ensure that all contamination present above the final remediation goal is removed. The excavated areas will be backfilled with clean soil after excavation. Institutional controls are required until the site is available for unrestricted land use, and the site will be evaluated during five-year reviews.

TSF Disposal Pond (TSF-07 Site) (Group 1)—The TSF disposal pond will continue to receive wastewater until TSF ceases operation. The selected remedy for the disposal pond is limited action. The remedy is specific to implementing existing management practices, including institutional controls and environmental monitoring, and will continue until the agencies agree that the site no longer poses an unacceptable risk to human health and the environment. The limited action will address the low-level threat posed by the waste at the TSF-07 site. The major components of the limited-action designation included sampling soil, inspecting existing operational controls, implementing institutional controls as needed, and monitoring the environment for at least 100 years.

The selected remedy also includes installation of warning signs to prevent access. Although contamination will remain in place, the radioactivity will decay to less than unrestricted land use concentrations within the period of institutional controls. Implementation of institutional controls and environmental monitoring will be expanded to accommodate site-specific concerns as needed.

PM-2A Tanks Soil (TSF-26 Site) (Group 1)—The soil excavation and disposal tasks at the PM-2A tanks site will be completed as part of the Group 1 sites RD/RA work plan. Excavation will involve removing contaminated soil that is above the 23.3-pCi/g final remediation goal for Cs-137 to a maximum depth of 10 ft and then packaging and transporting the soil for disposal at the ICDF. The disposal also is applicable to the TSF-26 site's stockpiles that were bagged to support post-ROD sampling activities. Using radiological screening, uncontaminated soil (those with activities less than the final remediation goal) will be stockpiled separately from the contaminated soil. Waste characterization sampling will be conducted on the stockpiled soil. Confirmation sampling will be conducted to ensure that all contamination above the final remediation goal is removed.

Based on the sampling results, uncontaminated soil will be placed over any remaining contaminated soil that is deeper than 10 ft to prevent further spread of contamination. Institutional controls will be evaluated based on the results of the verification sampling. Institutional controls will be maintained until the site is available for unrestricted land use and will be reevaluated during five-year reviews.

WRRTF Diesel Fuel Leak (WRRTF-13 Site) (Group 1)—The selected remedy for the WRRTF diesel fuel leak has been revised from the original remedy designated in the ROD.

A risk-based corrective action (RBCA) analysis was performed in 2000 using the State of Idaho RBCA guidance (DEQ-RBCA Document #2). The analysis showed that no remedial action was required for the WRRTF-13 site. The evaluation of the remedy was performed as specified in the 1999 OU 1-10

ROD and documented in the *WRRTF-13 Calendar Year 2000 Sampling and Risk Based Corrective Action Analysis Summary Report* (INEEL 2002c).

Based on the additional soil sample results and the RBCA analysis, no soil volume exceeded the action levels; therefore, this site became a no-action site. The evaluation of the new data and subsequent RBCA analysis based on a residential scenario is consistent with the ROD and has resulted in a determination that neither remedial actions nor institutional controls are required. The change in the remedy for the WRRTF-13 site is documented in the *Explanation of Significant Differences for the Record of Decision for the Test Area North Operable Unit 1-10* (DOE-ID 2003c).

TSF Intermediate-Level (Radioactive) Waste Disposal System (V-Tanks) (TSF-09 Site) and Contaminated Tank Southeast of Tank V-3 (Tank V-9) (TSF-18 Site) (Group 2)—The two V-Tank sites (TSF-09 and TSF-18) have similar attributes and are located in the same area. Because of the similarities of the two sites, they were evaluated together for the ROD, and the same remedy was selected for both sites. The original remedy designated in the OU 1-10 ROD required that the V-Tanks' contents be treated at an off-Site facility. After promulgation of the ROD, the off-Site treatment option became unavailable. An alternate remedy was approved in the 2004 ROD amendment and ESD (DOE-ID 2004c). An additional treatment option was approved in the 2005 ESD (DOE-ID 2005). The final remedy selected includes soil excavation and disposal, tank contents treatment, treated waste solidification, and disposal.

Caustic Tank V-4 (TSF-19 Site) (Group 2)—Further investigation as part of the removal of Building 616 and the TSF-46 new site revealed that the TSF-19 caustic tank was not empty and that some radioactive contamination was present. Video inspection of the inside of the tank revealed a significant heel was still present. As a result of finding waste within TSF-19, the status of the tank and surrounding soil will be changed from no action to remediation required in conjunction and consistent with the TSF-46 site that surrounds the TSF-19 caustic tank. The tank and contents will be removed, treated as necessary, and shipped to the ICDF or another approved disposal facility.

V-Tanks Area New Sites (TSF-46, TSF-47 and TSF-48 Sites) (Group 2)—The TSF-46, TSF-47, TSF-48, and the two V-Tank sites (TSF-09 and TSF-18) have similar COCs in the soil based on historical data (see the *Group 3 Remedial Design/Remedial Action Work Plan Addendum 1 for PM-2A Tank Removal and Site Remediation for the Test Area North, Waste Area Group 1, Operable Unit 1-10* [DOE-ID 2004d]) and are located in the same area just north of the TAN-607 facility. As a result, the same remedy and final remediation goal as the V-Tanks soil is being implemented for these new sites: the soil will be excavated and disposed of at the ICDF, and confirmation sampling will be performed to ensure that the final remediation goal designated in the 1999 OU 1-10 ROD (DOE-ID 1999) is met. If the final remediation goal cannot be achieved, institutional controls will be applied.

The treatment process for the V-Tanks waste may be a multistage process and will be conducted ex situ at the V-Tanks site or in adjacent areas. The selected treatment option may include air sparging at ambient or elevated temperatures (up to and including boiling temperatures); chemical oxidation/reduction, as necessary, if the air sparging does not meet the land disposal restrictions (LDRs); and solidification. Laboratory studies will be conducted to optimize the sparging parameters and the choice of specific oxidant(s) or reductant(s). Solidification of the V-Tanks consolidated waste will be necessary to meet ICDF acceptance criteria.

PM-2A Tanks and Contents Removal (TSF-26 Site) (Group 3)—The original selected remedy for the PM-2A tanks was to remove the tank contents using a vacuum and to treat and dispose of the waste. The remedy was modified in the ROD amendment and ESD (DOE-ID 2004c) to removal of the tanks intact without prior removal of the contents. The remedy was further modified in the January 2005

ESD (DOE-ID 2005) to address disposal of V-13 at the ICDF without treatment and both treatment and disposal of the V-14 tank at the ICDF.

Plans originally called for the contents of the tanks to be treated through thermal desorption or chemical oxidation/reduction to reduce the PCE to meet LDRs and disposal facility waste acceptance criteria. A later review suggested that sparging also might be effective in reducing the levels of contaminants in the waste. Treatment studies will be conducted as necessary to select and refine the most appropriate treatment option. After treatment, the tank contents will be resampled to confirm compliance with LDRs and the applicable disposal facility's waste acceptance criteria. The tanks and treated contents will be transported to the ICDF or another approved facility for disposal.

WRRTF Burn Pits II and IV (WRRTF-01 Site) (Group 3)—When the OU 1-10 ROD was signed, the only COC identified at the burn pits was lead; thus, the ROD required native soil covers on Pits I, II, and IV. In 2000/2001, however, asbestos was detected in Pits II and IV during additional sampling that was part of a characterization investigation (DOE-ID 2003e). However, asbestos was not evaluated in the human health risk evaluation.

The post-ROD characterization measured asbestos above action levels in Pits II and IV. Asbestos at >1% by volume is a regulatory and health and safety concern. The 2003 ESD (DOE-ID 2003c) reflects the change in the COCs from lead to asbestos while maintaining the remedy of a native soil cover for Pits II and IV.

The 2000/2001 additional investigation did not identify asbestos in Pit I, and lead was not identified above the EPA Region 9 residential PRG during the post-ROD characterization. Based on this information, Pit I does not require a native soil cover, and there are no restrictions on the use of the area. The remedy for Pit I was changed to no action.

Likewise, the 2000/2001 additional characterization investigation did not identify asbestos as being present in Pit III and confirmed that lead concentrations were below the EPA Region 9 residential PRG. Thus, the Pit III site is available for unrestricted use, and no remedial action is required.

The remedy for Pits II and IV required a soil cover followed by institutional controls (including implementation of institutional control signs) based on the presence of asbestos above action levels. Institutional controls are necessary in order to maintain the soil cover and prevent intrusion. Environmental monitoring is not necessary for sites where asbestos is the only cause for remediation. Pits I and III are no-action sites, and neither remedial actions nor institutional controls are required for them. Changing the remedy for Pit I to no action reduces the area and extent of the native soil cover. The April 2003 ESD (DOE-ID 2003c) detailed the changes in the remediation for the WRRTF burn pits.

TSF Burn Pit (TSF-03 Site) (Group 3)—The original remedy selected in the 1999 OU 1-10 ROD for the TSF burn pit was a native soil cover to address the low-level threat posed by waste in the pit. The major component of the selected remedy included sampling to determine the cover design and the monitoring necessary to ensure that the remedy is protective and to compare costs of the soil cover and long-term monitoring with the excavation and disposal option. The remedy also included adding uniform layers of clean soil and surface vegetation to limit direct contact with the lead-contaminated soil if the soil cover option was finalized. Inspections of existing institutional controls also were included to assess their adequacy.

The 1999 OU 1-10 ROD contingent remedy was excavation and disposal of lead-contaminated soil. Under the contingency, contaminated soil exceeding the remediation goal would be removed and disposed of, and the excavation would be backfilled with clean soil. The contaminated soil would not be treated and would be disposed of at the ICDF.

The April 2003 ESD (DOE-ID 2003c) detailed a change in the remedy for the burn pit. The ESD identified the change in remedy from installation of a native soil cover to the contingent remedy of excavation and disposal. The basis for the remedy change is that the original remedy of a soil cover with long-term monitoring was more costly than the contingent remedy of excavation and disposal. The 2000/2001 additional characterization investigation sampling measured and confirmed that the lead concentrations were above the EPA Region 9 residential PRG of 400 mg/kg (DOE-ID 2003e).

Mercury Spill Area (TSF-08 Site)—No remedy was selected in the 1999 OU 1-10 ROD for the mercury spill area. The ROD stated that a treatability study would be conducted to evaluate plant uptake factors and rates for phytoremediation specific to the INL Site. A revised risk analysis would be developed using site-specific data. In the April 2003 ESD (DOE-ID 2003c), the TSF-08 mercury spill area was transferred from OU 1-10 to OU 10-08 within WAG 10. The transfer to WAG 10 was based on an agency agreement that the TSF-08 site should be included under the OU 10-08 RI/FS and future ROD. Because the site has been transferred to OU 10-08, no remediation tasks, remedial action scope, or remedial actions remain.

Institutional Control Sites—The ROD (DOE-ID 1999) identified 94 sites as potential release sites. Of the 94 sites, 83 were identified as being no-action sites (where land use is unrestricted) or no-further-action sites (where institutional controls are required to restrict land use in the future). For the eight sites scheduled for remedial action, institutional controls were implemented, and the continuation of institutional controls will be determined after remediation. Two sites, TSF-23 and TSF-05, are associated with the groundwater contamination, and institutional controls have been implemented at those sites. One site, TSF-08, was selected for a treatability study under WAG 10, but institutional controls have been implemented and maintained with the other WAG 1 sites. The ROD amendment and ESD (DOE-ID 2004c) noted that the TSF-06 site, Area 10, which had been designated as a no-action site, was reclassified as a no-further-action site that requires institutional controls. Institutional controls are in place at all sites identified in the 1999 OU 1-10 ROD. A brief description of the objectives of the institutional controls for each of the WAG 1 sites is provided below.

- **Burn Pit (TSF-03 Site)**—Limit exposure to contaminated soil, and maintain the integrity of native cover and/or engineered cover.
- **TAN Injection Well (TSF-05 Site)**—Prevent consumption and use of groundwater below the MCL and/or 1E-04 risk.
- **Area Northeast of Turntable (TSF-06 Site, Area 1)**—Limit exposure to contaminated soil, and ensure that land use is appropriate.
- **Radioactive Soil Berm (TSF-06 Site, Area 5)**—Limit exposure to contaminated soil, and ensure that land use is appropriate.
- **Reactor Vessel Burial Site (TSF-06 Site, Area 10)**—Limit exposure to contaminated soil, and ensure that land use is appropriate.
- **Contaminated Ditch (TSF-06 Site, Area 11)**—Limit exposure to contaminated soil, and ensure that land use is appropriate.

- **Disposal Pond (TSF-07 Site)**—Limit direct exposure to radiologically contaminated soil, and ensure that land use is appropriate.
- **Mercury Spill (TSF-08 Site)**—Limit exposure to contaminated soil, and ensure that land use is appropriate.
- **Tanks V-1, V-2, and V-3 (TSF-09 Site)**—Limit direct exposure to radiologically contaminated soil, and ensure that land use is appropriate.
- **Drainage Pond (TSF-10 Site)**—Limit exposure to contaminated soil, and ensure that land use is appropriate.
- **Tank V-9 (TSF-18 Site)**—Limit direct exposure to radiologically contaminated soil, and ensure that land use is appropriate.
- **Groundwater Contamination (TSF-23 Site)**—Prevent consumption and use of groundwater below the MCL and/or 1E-04 risk.
- **PM-2A Area (TSF-26 Site)**—Limit direct exposure to radiologically contaminated soil, and ensure that land use is appropriate.
- **Sewage Treatment Plant (TSF-28 Site)**—Limit exposure to contaminated soil, and ensure that land use is appropriate.
- **Acid Pond (TSF-29 Site)**—Limit exposure to contaminated soil, and ensure that land use is appropriate.
- **Asbestos Gravel Pit (TSF-39 Site)**—Limit exposure to contaminated soil, and ensure that land use is appropriate.
- **Contaminated Pipe (TSF-42 Site)**—Limit exposure to contaminated soil, and ensure that land use is appropriate.
- **Radioactive Parts Security Storage Area Building and Pad (TSF-43 Site)**—Limit exposure to contaminated soil, and ensure that land use is appropriate.
- **IET Stack Rubble Site (IET-04 Site)**—Limit exposure to contaminated soil, and ensure that land use is appropriate.
- **Burn Pits (WRRTF-01 Site)**—Limit exposure to contaminated soil, and maintain the integrity of the native cover and/or engineered cover.
- **WRRFT Fuel Leak (WRRTF-13 Site)**—Limit exposure to contaminated soil, and maintain the integrity of the native cover and/or engineered cover.

During implementation of institutional controls at TAN in 2000, the following land use assumptions were made:

- The INL will remain under government management and control through the 100-year scenario.

- No residential development (i.e., housing) will occur within INL Site boundaries. Grazing will be allowed to continue in the buffer area.
- No new major, private developments (residential or nonresidential) on public lands are expected in areas adjacent to the INL Site.

These assumptions led the DOE-ID to conclude that TAN would remain under restricted industrial until at least 2095.

4.2.1.2 Remedial Action Objectives. This subsection summarizes the RAOs identified in the 1999 OU 1-10 ROD (DOE-ID 1999) and significant changes to the RAOs in subsequent decision documents. Complete details of the RAOs are presented in the 1999 OU 1-10 ROD, and the revised RAOs are presented in the 2004 ROD amendment and ESD (DOE-ID 2004c).

The RAOs for the V-Tanks and V-Tank new sites are based on results of the human health risk assessment and are specific to the COCs and exposure pathways developed for OU 1-10. The 1999 OU 1-10 ROD and the ROD amendment (DOE-ID 2004c) established RAOs for the V-Tanks.

The RAO for the V-Tanks area soil is to reduce risk from all pathways and all COCs to a total excess cancer risk of less than 1 in 10,000 and a total hazard index of less than 1 for the hypothetical resident 100 years in the future and for the current and future worker. The RAO for the V-Tank contents is to prevent release to the environment of the V-Tank contents.

The RAOs for the TSF-06 (Area B), TSF-26, TSF-07, and WRRTF-13 soil are as follows:

- Reduce risk from external radiation exposure from Cs-137 to a total excess cancer risk of less than 1 in 10,000 for the hypothetical resident 100 years in the future and the current and future worker
- Prevent exposure to petroleum hydrocarbon constituents in accordance with the State of Idaho RBCA guidance (only applies to WRRTF-13)
- Prevent direct exposure to lead at concentrations over 400 mg/kg, the EPA residential screening level for lead (only applies to TSF-03).

The RAO for the PM-2A tanks' (V-13 and V-14) contents is to prevent release to the environment of the PM-2A tanks' contents.

4.2.1.3 Remedy Implementation. The following paragraphs briefly describe remedy implementation at the OU 1-10 sites.

Soil Contamination Area South of the Turntable (TSF-06 Site, Area B) (Group 1)—In 2000, this site was cleared and prepared for remediation activities. Initial soil sampling and analysis were performed for the contaminated area, excluding the area under Snake Avenue. Additional radiological field screening was used to delineate the boundaries of the contamination. The areas above the 3-pCi/g screening action level were marked. Surface soil samples were collected and analyzed from hot spots. Overburden was removed, additional field screening was performed, and soil with contamination levels greater than the final remediation goal was placed in soil bags for disposal, while soil with contamination levels less than the final remediation goal was stockpiled separately. Soil bags were initially stored during preparation of waste determinations and waste profiles, allowing the soil bags to then be disposed of at the RWMC.

In 2003, additional pre-excavation soil samples were collected and analyzed from selected areas, and additional field screening was performed to delineate the boundaries of the contaminated areas. Excavation drawings (dig maps) were prepared using the results of the soil sampling and field screening. Soil excavation was only partially completed by November 2003. A prefinal inspection visit was conducted with the agencies on November 20, 2003.

Soil excavation resumed in 2003 and was completed in the spring of 2004. Confirmation sampling also was performed in 2004 to verify that the remedial action met the final remediation goal. Contaminated soil was disposed of at the ICDF. The excavation area was backfilled, restored, contoured, and graded. The post-excavation prefinal inspection was conducted on June 25, 2004. Institutional controls were maintained after completion of the remedial action.

Remedial action scope remaining for the TSF-06 site, Area B includes completing the disposal of secondary waste at the ICDF and providing notice to the Long-Term Stewardship Program to revise the Sitewide operations and maintenance plan to address monitoring for and control of noxious weeds.

All documents for the TSF-06 site, Area B remediation have been completed except for the prefinal inspection report and the OU 1-10 Groups 1 and 3 remedial action report. The remedial action report will include a detailed discussion of all remedial action activities, confirmation sampling results to address the final remediation goal, and any application of institutional controls.

TSF Disposal Pond (TSF-07 Site) (Group 1)—The limited-action remedy for the TSF disposal pond was implemented via the *Remedial Design/Remedial Action Work Plan for Group 3, PM-2A Tanks and Burn Pits for Test Area North, Waste Area Group 1, Operable Unit 1-10* for Group 1 sites (DOE-ID 2003g). It was determined that sampling for a no-longer-contained-in determination was not required, and institutional controls were implemented in 2001. Annual radiological surveys around the perimeter of the disposal pond also were implemented in 2001.

When use of the disposal pond ceases (expected in about 2012), the existing institutional controls and monitoring will be evaluated, and, if deemed appropriate, the institutional controls and monitoring will be revised with new, upgraded practices and controls. Details of institutional control requirements at the disposal pond are in the *INEEL Sitewide Institutional Controls Plan* (DOE-ID 2004b). Details of the radiological monitoring are detailed in the *INEEL Sitewide Operations and Maintenance Plan for CERCLA Response Actions* (DOE-ID 2004g).

Remaining limited action scope for the disposal pond includes annual site radiological surveys, review of administrative and institutional controls, and future five-year reviews. Specific future tasks also include the following:

- Further assessment after discharge to the pond ceases (expected in about 2012)
- Sampling in 2071 to verify the site is available for unrestricted land use.

Outstanding documents related to the future tasks indicated above include the following:

- Reports associated with the annual surveys, institutional control update reports, future five-year reviews, and the results of the 2071 surveys
- OU 1-10 Groups 1 and 3 remedial action report

- Field sampling plan (FSP) for further assessment after discharge to the pond ceases and the planned sampling in 2071.

PM-2A Tanks Soil (TSF-26 Site) (Group 1)—In 2000, prior to the excavation of any soil for the remediation of the PM-2A soil, the area was cleared and prepared for remediation activities and included an initial radiation survey. Initial post-ROD soil sampling and analysis of the soil stockpiles were performed in accordance with the FSP. After the initial analytical results were received, the soil stockpiles were removed and placed in soil bags. Radiological field screening delineated the boundaries of the contaminated areas. Surface soil samples were collected from radiological hot spots, and the samples were submitted for analysis. Results of the analysis were submitted to the agencies. The bags of soil were initially stored before disposal at the RWMC.

In 2003, additional pre-excavation soil samples were collected and analyzed from selected areas. Additional field screening was performed to delineate the boundaries of the contaminated areas. Excavation drawings (dig maps) were prepared using the results of the soil sampling and field screening. From the November 2003 prefinal inspection by the agencies, it was determined that the confirmation approach was inadequate and that additional confirmation sampling needed to be performed in 2004. Excavation and transportation of soil to the ICDF were curtailed by the end of November 2003 and did not resume until April 2004.

In 2004, excavation resumed and confirmation sampling was performed to verify that all soil above the final remediation goal of 23.3 pCi/g for Cs-137 had been removed. Contaminated soil was disposed of at the ICDF. The excavation area was photographed and backfilled with clean soil, and the excavation area was surveyed for the record. Six inches of topsoil was placed over the backfilled area. The requirement for revegetation was deleted in accordance with agency agreement on November 2, 2004. The prefinal inspection site visit by the agencies was conducted on September 8, 2004.

Remaining scope for the TSF-26 site tanks soil includes completing the disposal of secondary waste and providing notice to the Long-Term Stewardship Program that previously established institutional controls are to continue. All documents for the tanks' soil remediation have been completed, except for the following:

- Prefinal inspection report
- OU 1-10 Groups 1 and 3 remedial action report, which will include a detailed discussion of all remedial action activities, confirmation sampling results, and any application of institutional controls.

WRRTF Diesel Fuel Leak (WRRTF-13 Site) (Group 1)—Using the results of post-ROD sampling and a further risk assessment for the WRRTF diesel fuel leak (INEEL 2002c), WRRTF-13 has been revised to a no-action site. No additional scope items remain to be completed (DOE-ID 2003c).

All documents for the WRRTF diesel fuel leak no-action site have been completed, except for the OU 1-10 Groups 1 and 3 remedial action report, which will include a discussion of the remedy change and sampling results to designate WRRTF-13 as a no-action site.

TSF Intermediate-Level (Radioactive) Waste Disposal System (V-Tanks) (TSF-09 Site) and Contaminated Tank Southeast of Tank V-3 (Tank V-9) (TSF-18 Site) (Group 2)—Additional sampling of the contents of the V-9 tank was performed in April 2001. The RD/RA work plan was finalized in November 2001 to implement the original remedy for the V-Tanks (DOE-ID 2001b). However, in early 2002, a review was conducted to reassess the remedy and path forward for the V-Tanks

due to the loss of the off-Site treatment facility in late 2001. Based on the review, the agencies agreed that the remedy options should be reevaluated. The waste treatment technology evaluation concluded that chemical oxidation was the most viable alternative for treatment of the V-Tank contents. The results of the technology evaluation and the new preferred alternative of contents removal and on-Site treatment were summarized in the April 2003 *New Proposed Plan for the V-Tanks Contents (TSF-09 and TSF-18) at Test Area North, Operable Unit 1-10* (DOE-ID, EPA, and DEQ 2003). The selection of the new remedy was reported in the V-Tanks ROD amendment (DOE-ID 2004c).

In 2003, laboratory and bench-scale testing was conducted to determine the chemical oxidation and stabilization parameters for V-Tanks waste treatment. The testing concluded that a chemical oxidation system based on hydrogen peroxide would destroy most of the VOCs (including PCB arochlor-1260) in the V-Tanks waste. In addition, soil sampling and analysis were performed in 2003 to further delineate or bound the extent of soil contamination in the area of contamination under an addendum to the V-Tanks RD/RA work plan.

In 2004, initial tasks completed included system mockup testing. The mockup testing demonstrated sludge removal equipment and equipment efficacy, resulted in modifications of the equipment, and incorporated the changes into a revised design. The excavation to the top of the V-Tanks was completed, and the associated piping was removed. Additional laboratory testing also concluded that VOCs would likely be successfully separated from the overall waste matrix with only air or oxygen sparging at elevated temperatures without supplemental chemical oxidation, thus allowing for a simplified cleanup strategy.

The remaining remedial actions for the TSF-09 and TSF-18 sites include Phase 1 equipment installation in addition to treatment, tank removal, soil excavation and disposal, backfilling, and final reporting. A prefinal inspection will be conducted after the integrated system operability and leak testing is completed.

With the completion of final equipment assembly and testing, the waste from the V-Tanks will be transferred to consolidation tanks. The empty V-Tanks will then be flushed and rinsed. Once the waste is in the consolidation tanks, Phase 1 treatment will begin with air sparging at ambient temperature. The sparged waste will be recirculated between the consolidation tanks. If the air sparging does not treat the VOCs sufficiently to achieve the LDR requirements, then additional treatment using chemical oxidation/reduction methods will be utilized until the LDR requirements are met. If chemical oxidation is needed, then Addendum 3 to the Group 2 V-Tanks RD/RA work plan will be prepared.

After Phase 1 treatment by air sparging is completed, the sparged waste will be sampled and analyzed. If the treated waste is not characteristic and meets the LDR treatment standards, then the treated waste will be solidified and transported to the ICDF for disposal.

After the waste has been completely transferred from the V-Tanks and the tanks have been flushed and rinsed, they will be removed from the excavation. All contaminated soil at the site will be excavated, and confirmation sampling will be performed to ensure that the final remediation goal has been met. After any additional excavation necessary to remove the contaminants, the excavation will be backfilled with clean soil to the original land surface. The excavated contaminated soil and the empty V-Tanks will be transported to the ICDF for disposal.

The TSF-09 and TSF-18 remedial action documents that need to be completed include the following:

- Prefinal inspection report

- Group 2 V-Tanks RD/RA work plan Addendum 3 (if necessary)
- OU 1-10 Group 2 remedial action report, which will include a detailed discussion of all remedial action activities, confirmation sampling results to address the final remediation goal, and any continued application of institutional controls.

Caustic Tank V-4 (TSF-19 Site) (Group 2)—The V-4 caustic tank was removed and placed into CERCLA storage as part of an activity conducted in conjunction with Building 616 decontamination and dismantlement. Liquid in the tank was removed after the tank was placed in storage, and both the liquid and the caustic heel in the tank were sampled.

The remaining scope for the V-4 caustic tank includes making a final waste determination, preparing a waste profile, and disposing of the liquid and the tank.

Remedial action documents that need to be completed for the V-4 caustic tank include the following:

- Prefinal inspection report
- OU 1-10 Group 2 remedial action report, which will include a detailed discussion of the actions taken to characterize and dispose of the tank and contents.

V-Tanks New Sites (TSF-46, TSF-47, and TSF-48 Sites) (Group 2)—Soil excavation began with the demolition of Building 616. Soil was excavated at various stages to provide access to the foundation of the building below grade surface. The contaminated soil around Building 616 was stockpiled and ultimately disposed of at the ICDF in 2004.

Characterization samples were obtained from the soil beneath the building foundation in the pump room and evaporator pit areas. The soil in those areas is radiologically contaminated and was bagged and staged pending shipment to the ICDF.

The remaining scope to complete the remedial actions for the TSF-46, TSF-47, and TSF-48 sites includes soil excavation and disposal, backfilling, and final reporting. All contaminated soil at the sites will be excavated, and confirmation sampling will be performed to ensure that the final remediation goal has been met.

Remedial action documents that need to be completed for the new sites include the following:

- Prefinal inspection report
- OU 1-10 Group 2 remedial action report, which will include a detailed discussion of all remedial action activities, confirmation sampling results to address the final remediation goal, and continuing application of institutional controls.

All remedy activities will be included in the Group 2, V-Tanks prefinal inspection report and remedial action report.

PM-2A Tanks and Contents Removal and Contents Treatment (TSF-26 Site) (Group 3)—In 2003, post-ROD sampling was completed on the PM-2A tank contents, and samples were analyzed to ascertain whether treatment of the contents was required. Based on that sampling, it was determined that the V-13 tank contents did not require treatment, and the V-14 tank contents did require treatment.

In 2004, tank removal actions were initiated with excavation of soil and removal of the process feed and utility piping within the tank excavation footprint. During remedial design activities, it was determined that the tanks were structurally strong enough to be removed intact with the contents still inside. In addition to avoiding potential worker exposure, removal of the tanks with the contents inside is faster and cheaper. As provided in the original selected remedy, the tank contents would be treated as necessary to meet LDRs and stabilized to meet other waste acceptance criteria for disposal at the ICDF or another approved facility.

As part of the PM-2A tank excavation work, the tank manway access pipe and tank vent line were removed, transported, and disposed of at the ICDF. Sand was removed from the ends and side of the tank cradles, and the sand that was removed was monitored both visually and radiologically for contamination. The sand was then transported and disposed of at the ICDF.

After preparing the tanks for lifting and transport, they were removed from the excavation and visually inspected for evidence of any releases. The PM-2A tanks were transported to the TAN-607 high bay for temporary storage on June 26 and 27, 2004. The sand in each tank cradle and from the surrounding area was inspected and surveyed.

Wide-area confirmation screening was conducted in the tanks' excavation to measure any remaining Cs-137 contamination and to ascertain whether remaining concentrations of contaminants would require institutional controls. Soil samples were collected beneath the process feed piping. Excavated soil and feed piping were transported and disposed of at the ICDF. The excavation was backfilled with excavated soil or clean soil up to the bottom of the Snake Avenue road base. A prefinal inspection site visit was conducted on July 21, 2004.

In January 2005, the PM-2A tanks (V-13 and V-14) and contents were shipped to the ICDF for treatment and disposal. Tank V-13 was placed in the ICDF disposal cell, and Tank V-14 has been staged at the ICDF pending treatment of the contents prior to disposal.

Several tasks remain before the remedial action associated with the PM-2A contents removal is finished. These tasks include the following:

- Conduct a CERCLA risk evaluation based on the results of samples collected from contaminated soil in the piping release area, and remove and containerize waste from the process feed piping
- Address soil contaminated from a hydraulic oil leak and liquid removed from the PM-2A piping
- Treat the Tank V-14 contents, and dispose of the tank and treated contents at the ICDF.

All documents associated with the PM-2A contents removal have been completed, except for the following:

- Prefinal inspection report
- OU 1-10 Groups 1 and 3 remedial action report, which will include a detailed discussion of all remedial action activities, confirmation sampling results to address the final remediation goal, and any continued application of institutional controls.

WRRTF Burn Pits II and IV (WRRTF-01 Site) (Group 3)—In 2000/2001, additional sampling and analysis of soil samples occurred to assess the burn pits for additional COCs. Based on the sampling, a risk assessment was performed and a recommendation was made to change the COC from lead to asbestos. The original remedy was to continue with the revised COCs.

In 2004, site preparation began, and soil cover construction revisions were made to Pits II and IV. The low areas of the soil cover were filled and compacted with clean native soil to provide a minimum of 2 ft of cover over the waste material. The cover surfaces were contoured to provide natural drainage away from the pits, and granite monuments were placed to mark the pit boundaries. A prefinal inspection site visit was conducted with the agencies on July 21, 2004. Revegetation of the WRRTF burn pit was completed in the late fall of 2004.

To complete the remedial actions associated with the burn pits, the following tasks will be performed:

- The Long-Term Stewardship Program will be notified when remediation is complete and will be informed that the institutional controls need to be modified based on the remedy change
- The Sitewide institutional controls plan and the Sitewide operations and maintenance plan should be revised, and a requirement for monitoring and maintenance of the revegetated area for regrowth should be added.

All documents for the WRRTF-01 burn pits' remediation have been completed, except for the following:

- Prefinal inspection report
- OU 1-10 Group 1 and 3 remedial action report, which will include a detailed discussion of all remedial action activities and the removal or continued application of institutional controls.

TSF Burn Pit (TSF-03 Site) (Group 3)—In 2001, additional sampling and analysis were performed to ascertain whether additional COCs that might not have been evaluated during the remedial investigation needed to be considered. Based on the sample results, a human health risk evaluation was conducted and showed dioxins and furans in addition to lead in the burn pit soil. As documented in the April 2003 ESD (DOE-ID 2003c), the remedial action was changed from placement of a native soil cover to excavation of the soil and disposal at the ICDF.

In 2004, the soil and debris were excavated from the burn pit. The extent of the excavation was initially based on visual evidence of the burn pit layer and the underburden. Clean soil was stockpiled for later use. X-ray fluorescence field analysis was used to confirm that the excavation had removed the lead-contaminated soil. Confirmation soil sampling was conducted, and the samples were analyzed to confirm that soil above the final remediation goal and ROD-identified contaminants (lead, dioxins, furans, PCBs, and chromium) had been removed. Field screening for gamma radiation also was performed. The results of the soil samples and a risk comparison concluded that the primary contaminants had been removed and the site could be released for unrestricted use. A prefinal inspection was conducted with the agencies on June 25, 2004. Contaminated soil and debris excavated from the burn pit were disposed of at the ICDF. The excavation was backfilled and compacted with clean stockpiled soil and soil from the TAN gravel pit. The backfilled excavation was contoured, and 6 in. of topsoil was placed over the surface. Revegetation of the TSF-03 burn pit was completed in the late fall of 2004.

Completion of the remedial actions associated with the burn pit requires the following:

- Complete a data summary engineering design file (EDF) report that includes the land survey and confirmation sampling results, as-built information, extent of soil excavation, and quantities of contaminated soil removed
- Provide notice to the Long-Term Stewardship Program that since contaminated soil has been removed, institutional controls are no longer required and the Sitewide institutional controls plan and the Sitewide operations and maintenance plan should be revised to reflect this change
- Requirements for inspection of the native soil cover can be deleted, but monitoring and maintenance of the revegetated area for regrowth need to be added to the Sitewide operations and maintenance plan.

All documents for the TSF-03 burn pit remedial actions have been completed, except for the following:

- Prefinal inspection report
- OU 1-10 Group 1 and 3 remedial action report, which will include a detailed discussion of all remedial action activities, confirmation sampling results to address the final remediation goal, and the removal of institutional controls.

4.2.2 Data Evaluation

4.2.2.1 Site Inspections. Operations, maintenance, and institutional control inspections are conducted annually at WAG 1 sites. The following is a summary of annual inspections conducted at WAG 1 sites within the timeframe of this five-year review.

In accordance with EPA guidance, institutional control inspections were required within 6 months of signature of the ROD and were completed in May 2000 (DOE-ID 2000e). Yearly inspections of institutional controls have been completed since then and reported in the following documents:

- *The 2001 Institutional Controls Inspection, Environmental Monitoring, and Site Maintenance Report for Waste Area Group 1* (DOE-ID 2001e)
- *The 2002 Institutional Controls Inspection, Environmental Monitoring, and Site Maintenance Report for Waste Area Group 1* (DOE-ID 2002d)
- *FY 2003 Institutional Controls Assessment Report for Waste Area Group 1* (DOE-ID 2003h).

In 2004, institutional controls at the INL Site were compiled into the *INEEL Sitewide Operations and Maintenance Plan for CERCLA Response Actions* (DOE-ID 2004g). The initial Sitewide inspection was reported in the *INEEL Sitewide Institutional Controls Annual Report - FY 2004* (DOE-ID 2004h).

No deficiencies have been noted during the interval covered by this five-year review. Remedial activities have progressed and are nearing completion at many sites. When the hazards at a site are removed and the site qualifies for unrestricted use, institutional controls will be removed. At the time of this review, the TSF-03 site, a former burn pit, has been remediated such that the hazards have been removed. That site will qualify for removal of institutional controls pending completion of closure documentation.

Operations and maintenance activities at WAG 1 consist of annual inspections for subsidence, erosion, and evidence of animal intrusion at the TSF-03, TSF-06 (Area B), TSF-07, TSF-09, TSF-18, TSF-26, and WRRTF-01 sites. In addition, a radiological survey around the perimeters of the TSF-06 (Area B), TSF-07, TSF-09, TSF-18, and TSF-26 sites is completed annually. In 2002, subsidence was observed in boreholes from earlier sampling efforts at the TSF-03 and WRRTF-01 burn pits. Repairs were subsequently performed, and no other maintenance activities were necessary within the timeframe of this five-year review.

4.2.2.2 Cleanup Results. The confirmation sampling and analysis were completed for the TSF-03, TSF-06, and TSF-26 sites' soil areas to verify that the final remediation goals were met. The analytical data accumulated from these sampling events will be summarized and reported in the Group 1 and 3 remedial action report. The results of sampling for PM-2A Tank V-13 contents and of post-treatment confirmation sampling for PM-2A Tank V-14 contents also will be summarized and reported in the Group 1 and 3 remedial action report. All data obtained from ongoing remedial actions (TSF-09/18, TSF-46, TSF-47, TSF-48, and TSF-19) will be reported in the Group 2 remedial action report.

4.2.3 Progress since Last Review

This is the first five-year review of OU 1-10.

4.2.4 Technical Assessment

Question A: *Is the remedy functioning as intended by the decision documents?*

For the sites where remedial actions have been completed (TSF-03, TSF-06 Area B, TSF-26 PM-2A tanks site soil excavation and removal, and WRRTF-01) the remedies have been implemented as specified in the decision documents. At the TSF-03, TSF-06, and TSF-26 sites, excavation and confirmation sampling are completed, and the areas have been backfilled as required. Native soil covers have been completed for Burn Pits II and IV within the WRRTF-01 site, and Pits I and III have been identified as no-action sites that require no remedial actions. Institutional controls are in place and functioning as intended for the TSF-06, TSF-26, and WRRTF-01 sites. A more detailed discussion of the functionality of the remedial actions and the results of soil sampling will be included in the final remedial action report.

Institutional controls are in place and functioning as intended at the TSF-08 site pending further assessment under OU 10-08.

At sites where remedial actions are still in progress (TSF-09/18, TSF-19, TSF-46, TSF-47, TSF-48, and TSF-26 [PM-2A tank and contents removal and, as necessary, treatment as necessary]), remedial actions are being implemented in accordance with the OU 1-10 decision documents. At the TSF-26 site, the PM-2A tanks have been removed from the ground and shipped to the ICDF. Tank V-14 has been disposed of, and treatment of Tank V-14 is pending. Ongoing remediation at the TSF-09/18, TSF-19, TSF-46, TSF-47, and TSF-48 sites is being performed in accordance with the respective RD/RA work plans and addendums. A more detailed discussion of the functionality of the remedial actions and the results of soil sampling will be reported in the final remedial action report.

Remedial actions are in progress for six OU 1-10 sites, and the remedial actions are complete for four sites, with the remedial action report pending. The requirements have been implemented and are functioning at two sites where monitoring and/or institutional controls are the only requirements. For the two OU 1-10 sites with no-action requirements (no remedial action, monitoring, or institutional controls are required), a response to Question A is not applicable, because no action was necessary. At sites where

remediation is continuing, access controls are in place to prevent unnecessary exposure to contaminants. A final assessment of the functionality of all “pending” and “to be determined” OU 1-10 remedies will be discussed in the next Sitewide five-year review report.

Question B: *Are the exposure assumptions, toxicity data, cleanup levels, and remedial action objectives used at the time of the remedy still valid?*

Several changes have been made to the exposure assumptions, toxicity data, cleanup levels, and RAOs associated with OU 1-10 remedial action activities. The changes are summarized in the following paragraphs.

TSF Burn Pit (TSF-03 Site)—The original remedy specified in the 1999 OU 1-10 ROD required a native soil cover and long-term monitoring for this pit. The 2003 ESD to the ROD changed the remedy from a native soil cover and monitoring to excavation of the contaminated soil from the pit and disposal (DOE-ID 2003c).

Reactor Vessel Burial Site (TSF-06 Site, Area 10)—The original remedy determined this to be a no-action site. Based on a reevaluation of the data, the 2004 ESD to the ROD revised the remedy to no further action (DOE-ID 2003c) with appropriate ongoing institutional controls, monitoring, and maintenance, because the risk at the site precluded unrestricted land use. The remedy has been revised, and the appropriate institutional controls, monitoring, and maintenance have been implemented.

WRRTF Burn Pits I, II, III, and IV (WRRTF-01 Site)—Additional soil sampling and analysis took place in 2000/2001 in Pits II and IV to assess the soil for additional COCs. Based on the sampling, a risk assessment was performed and a recommendation was made to change the COC from lead to asbestos. This change to the exposure pathway and RAO, as documented in the 2003 ESD to the ROD (DOE-ID 2003c), changed the remedy from native soil covers for all four burn pits to soil covers for Pits II and IV only. Asbestos and lead above the EPA residential PRG were not detected in Pits I and III; therefore, Pits I and III became no-action sites.

WRRTF Diesel Fuel Leak (WRRTF-13 Site)—The exposure assumption and cleanup levels associated with the WRRTF-13 site changed based on the RBCA evaluation of the diesel contaminants. As discussed in the 2003 ESD to the ROD (DOE-ID 2003c), the remedy of soil excavation and land farming of the contaminated soil was changed to no remedial action required for the site, because no soil volume exceeded the action levels.

As discussed in Section 4.2.1, “Remedial Actions,” the exposure assumptions, toxicity data, cleanup levels, and RAOs have not changed for the TSF-06 (Area B), TSF-07, TSF-09, TSF-18, TSF-26, TSF-46, TSF-47, and TSF-48 sites.

Question C: *Has any other information come to light that could call into question the protectiveness of the remedy?*

No.

4.2.5 Technical Assessment Summary

Remedial actions have been completed at the TSF-03 (burn pits), TSF-06 (Area B), TSF-26 (PM-2A tanks soil excavation and removal), and WRRTF-01 sites. No changes in the physical conditions of these sites have occurred that would affect the protectiveness of the remedies, and there have been no changes in the toxicity factors or risk factors for the COCs. Remedial actions are still in progress at the

TSF-09/18, TSF-19, TSF-26, (PM-2A tank [V-14] contents treatment), TSF-46, TSF-47, and TSF-48 sites. Through determinations made in decision documentation, the selected remedies for the TSF-08 and WRRTF-13 sites were modified to no-action site or transfer to OU 10-08, respectively.

Based on the available data, the remedial actions at the sites have been successfully completed or are currently being completed in accordance with the requirements in the OU 1-10 decision documents. Although the exposure assumptions at the WRRTF-13 site have changed and the COCs at the WRRTF-01 site have been modified, these changes have not negatively impacted the performance of remedial actions for the sites. Furthermore, no new information has come to light that could call into question the protectiveness of the remedies.

4.2.6 Issues

No issues have been identified during the ongoing OU 1-10 remedial action activities that have not been resolved through the ROD amendment and ESDs. For a list of issues identified within all WAGs during the INL Sitewide five-year review in 2005, see Table C-1 in Appendix C.

4.2.7 Recommendations and Follow-Up Actions

It is recommended that operations and maintenance requirements at WAG 1 be revised. Activities that were required during the prerediation phase may no longer apply. Such activities should be discontinued.

4.2.8 Protectiveness Statement

The OU 1-10 sites whose remedial actions are completed (i.e., Groups 1 and 3) are protective of human health and the environment. The final remedial action reports documenting that final remedial goals have been met are pending for sites whose remedies are completed; however, institutional controls are in place as necessary. Remediation of OU 1-10 Group 2 sites is in progress and expected to be protective of human health and the environment. Remediation and construction are being done in accordance with the requirements of the decision documents and design specifications included in the respective RD/RA work plans. In the interim, exposure pathways that could result in unacceptable risks are being controlled.

4.3 Section 4 References

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5. WASTE AREA GROUP 2 (REACTOR TECHNOLOGY COMPLEX)

The Reactor Technology Complex (RTC), formerly known as the Test Reactor Area (TRA), was established in the early 1950s to study the effects of radiation on materials, fuels, and equipment. To aid in this research, a number of facilities were constructed, including three major test reactors: the Materials Test Reactor (1952 to 1970), the Engineering Test Reactor (1957 to 1982), and the Advanced Test Reactor (1967 to present).

Some of the operations at these and other RTC facilities have resulted in releases of radioactive and inorganic contaminants. Consequently, the RTC was designated as WAG 2 under the FFA/CO (DOE-ID 1991a). The FFA/CO further divided WAG 2 into 13 OUs that contain a total of 55 release sites. In 1997, however, all of these sites were rolled into OU 2-13 (DOE-ID 1997a). Three RODs have been prepared for WAG 2.

The first WAG 2 ROD—signed on December 3, 1991—addressed OU 2-10, which is the warm waste pond sediments (DOE-ID 1991b) at the RTC. That ROD resulted in an interim action of physical separation and chemical extraction to recover contaminants from the warm waste pond sediments followed by backfilling the warm waste pond.

In December 1992, the *Record of Decision, Test Reactor Area Perched Waster System, Operable Unit 2-12* (DOE-ID 1992) was issued for the OU 2-12 TRA perched water system. It was determined that no remedial action was necessary for the deep perched water system to ensure protection of human health and the environment. That decision was based on the results of human-health and ecological-risk assessments that showed the conditions at the site do not pose unacceptable risks to human health or the environment with regard to current and future use of the SRPA beneath the RTC. Originally, the *Remedial Investigation Report for the Test Reactor Area Perched Water System (Operable Unit 2-12)* (Dames and Moore 1992) identified 13 COCs: Am-241, Cs-137, Co-60, H-3, Sr-90, arsenic, beryllium, cadmium, chromium, cobalt, fluoride, lead, and manganese. A key assumption for the no-action decision was that groundwater monitoring would be performed to verify that contaminant concentration trends follow those predicted by computer modeling. That key assumption was carried forward in the *Comprehensive Remedial Investigation/Feasibility Study for the Test Reactor Area Operable Unit 2-13 at the Idaho National Engineering and Environmental Laboratory* (DOE-ID 1997a) and the *Final Record of Decision, Test Reactor Area, Operable Unit 2-13* issued in December 1997 (DOE-ID 1997b). The objectives of the groundwater monitoring program were to verify contaminant concentration trends in the SRPA, as predicted by the computer models, and to evaluate the effect that discontinuing discharge to the warm waste pond has had on contaminant concentrations in the deep perched water system and the SRPA. Subsequent monitoring and trending of the data, as discussed in Section 5.2, have reduced the groundwater COC list to Co-60, H-3, Sr-90, and chromium (DOE-ID 2003).

In 1997, a comprehensive RI/FS was completed in order to ascertain the extent of, and risks from, contamination at the 55 OU 2-13 release sites and the SRPA (DOE-ID 1997a). Data obtained during the RI/FS showed that contaminant concentrations at eight of the sites presented unacceptable risks to human health and safety or the environment. The final ROD for OU 2-13 recommended remedial actions for four of those eight sites and limited action for the remaining four sites (DOE-ID 1997b). Remedial actions were initiated at the sites in 1999 and completed in 2000. Table 5-1 lists the eight release sites described in the ROD as posing unacceptable risks. The table also shows the COCs and cleanup goals for each site.

Table 5-1. Contaminants of concern at Waste Area Group 2.

Site (Site Code)	COCs	Cleanup Goals ^{a,b}
Warm Waste Pond (TRA-03)	Ag-108m Cs-137 Eu-152	0.39 pCi/g 7.78 pCi/g 99.9 pCi/g
Chemical Waste Pond (TRA-06)	Barium Manganese Mercury Zinc	926 mg/kg 146 mg/kg 0.47 mg/kg 43.3 mg/kg
Cold Waste Pond (TRA-08)	Arsenic Cs-137	18.3 mg/kg 23.3 pCi/g
Sewage Leach Ponds (TRA-13)	Mercury Zinc Ag-108m Cs-137	0.94 mg/kg 86.6 mg/kg 0.58 pCi/g 11.7 pCi/g
Soil surrounding Hot Waste Tanks at the TRA-613 Building (TRA-15) ^c	Cs-137	23.3 pCi/g
Soil surrounding Tanks 1 and 2 at the TRA-630 Building (TRA-19) ^c	Cs-137	23.3 pCi/g
Brass Cap Area (TRA-Y) ^c	Cs-137	23.3 pCi/g
Sewage Leach Pond Berm and Soil Contamination Area ^d	Cs-137	23.3 pCi/g

a. Final remediation goals are soil concentrations of COCs that would result in a cumulative excess cancer risk of 1 in 10,000 or a hazard index greater than 1 for the 100-year residential exposure scenario. These might vary during the actual cleanup, in recognition of natural background levels, as established in *Background Dose Equivalent Rates and Surficial Soil Metal and Radionuclide Concentrations for the Idaho National Engineering Laboratory* (Rood, Harris, and White 1996), and in recognition that cleanup within the acceptable risk range could be achieved with a different mix of the COCs than was assumed in establishing these final remediation goal values.

b. These final remediation goals were not relevant to the sites where the selected remedy was containment. The remedial action objectives will be met by installing a cover to the exposure pathway.

c. Limited-action site

COC = contaminant of concern
TRA = Test Reactor Area

Based on the results of the comprehensive RI/FS (DOE-ID 1997a), the other 47 sites were identified as no-action sites, because they posed no unacceptable risks. For seven of the no-action sites, however, determinations were based on assumptions that no changes would occur to either land use or exposure routes. As specified in the OU 2-13 ROD (DOE-ID 1997b), land use will be reviewed for those seven sites, and the *Explanation of Significant Differences to the Record of Decision for Test Reactor Area Operable Unit 2-13* (DOE-ID 2000a) requires that they have institutional controls.

The *First Five-Year Review Report for the Test Reactor Area, Operable Unit 2-13, at the Idaho National Engineering and Environmental Laboratory* (DOE-ID 2003) identified several issues that warranted further investigation to ensure the continued effectiveness of the selected remedies. Those issues included the recurrence of diesel in the PW-13 well, increasing Co-60 in the PW-12 well, increasing Sr-90 in several perched-water wells, continued use of the RTC beyond the 2007 closure assumed in the pre-ROD model, and fluctuations in perched water chemistry.

Investigative activities to address the issues included fieldwork, modeling, and conceptual model research. The activities—documented in the Response to the *First Five-Year Review Report for the Test Reactor Area, Operable Unit 2-13, at the Idaho National Engineering and Environmental Laboratory* (DOE-ID 2005)—showed that the identified issues do not affect the selected remedies. Recommendations to ensure continued protectiveness of the selected remedies also were included in the document.

Figure 5-1 shows the locations of the eight release sites at WAG 2 that required remediation. Table 5-2 provides a chronology of significant events at WAG 2.

5.1 Remedial Actions

5.1.1 Remedy Selection

Remedies were selected for the eight WAG 2 sites that were identified as posing unacceptable risks at the RTC. The remedy selection process in CERCLA (42 USC § 9601 et seq.) was used to identify and select the remedies for each site. The following subsections describe the selected remedies.

5.1.1.1 Warm Waste Pond (TRA-03 Site). The selected remedy for Cells 1952 and 1957 of the warm waste pond was containment of the pond contents using an engineered cover that consists of several layers of geologic materials to reduce potential exposure to contaminated pond sediments by human and environmental receptors. Cell 1964 includes a riprap layer placed over the existing native soil cover to inhibit future intrusion or excavation and to increase the degree of permanence of the remedy. The remedy for the warm waste pond also includes institutional controls that will remain in place as long as hazards that make the site unsuitable for unrestricted release are present. Specifically, the institutional controls include long-term environmental monitoring, cover integrity monitoring and maintenance, surface water diversions, and administrative and physical access restrictions.

5.1.1.2 Chemical Waste Pond (TRA-06 Site). The selected remedy for the chemical waste pond was containment with a native soil cover and institutional controls with possible excavation, treatment, and disposal. Preremediation sampling conducted in 1998 verified that the sediments in the chemical waste pond were not Resource Conservation and Recovery Act (RCRA) -characteristic hazardous waste. As such, excavation, treatment, and disposal were not required (DOE-ID 1998a). This remedy provided soil that is thick enough to effectively reduce the potential for human and/or biological intrusion or excavation into the contamination. The remedy for the chemical waste pond also includes institutional controls, as described above for the warm waste pond.

5.1.1.3 Cold Waste Pond (TRA-08 Site). The selected alternative for the cold waste pond was excavation and disposal. Institutional controls also were prescribed for the cold waste pond and included controlling access and restricting land use to all but industrial activities for 100 years after the remedial action. The selected remedy addressed the principal risks posed from the pond by effectively removing the source of contamination, thereby eliminating the pathway by which a future receptor might be exposed.

5.1.1.4 Sewage Leach Ponds (TRA-13 Site). The selected remedy for the sewage leach ponds was containment using a native soil cover. The remedy provided soil that is thick enough to effectively reduce the potential for intrusion or excavation into the contaminated area and provided shielding against exposure to radionuclide contamination. Before the soil cover was put in place, contaminated soil from the sewage leach pond berms was placed in the bottom of the ponds to consolidate the contaminated soil (see Section 5.1.1.8). The remedy for the sewage leach ponds also includes institutional controls, as described above for the warm waste pond.

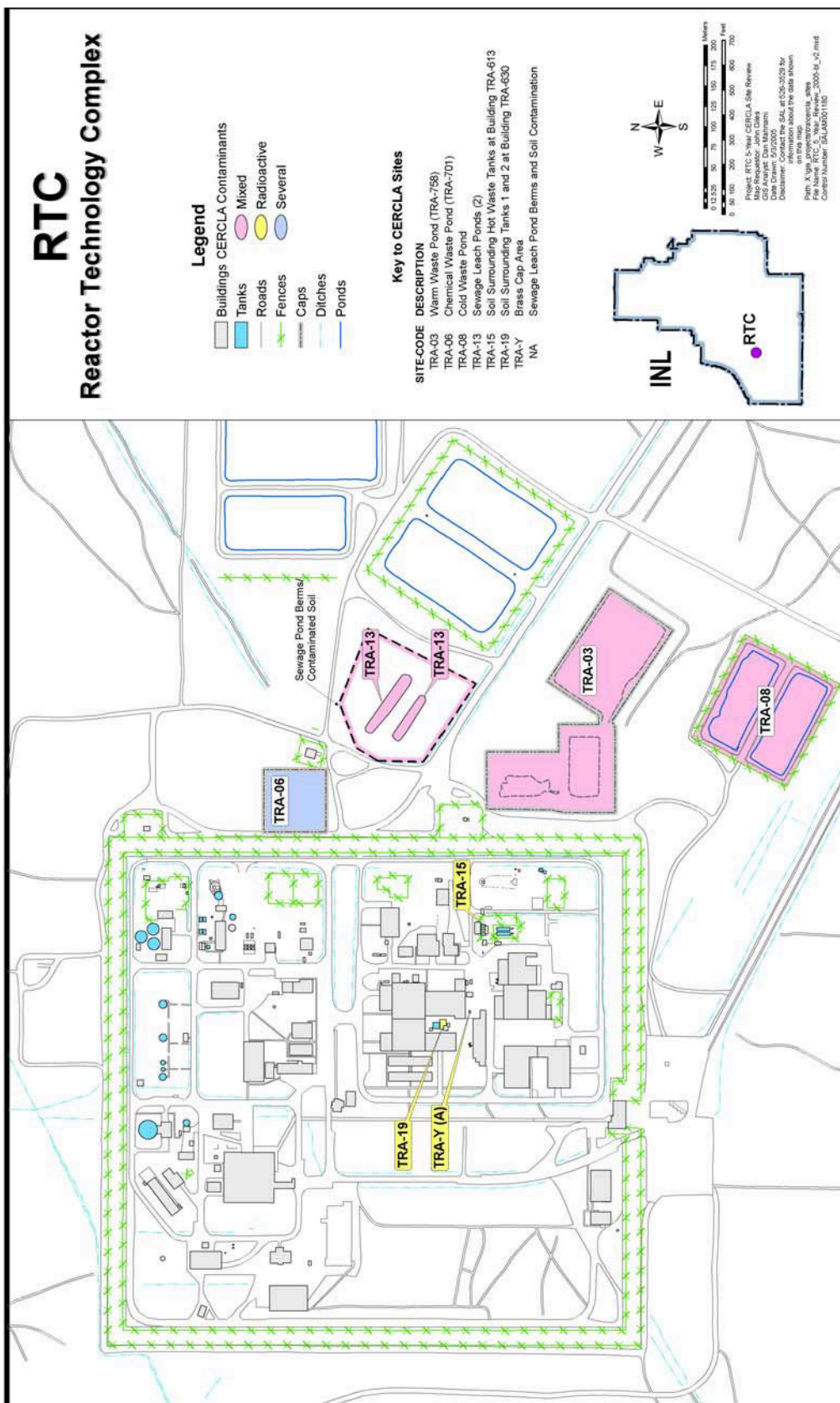


Figure 5-1. Waste Area Group 2 release sites that required remediation.

Table 5-2. Chronology of Waste Area Group 2 events.

Event	Date
The <i>Declaration for the Warm Waste Pond at the Test Reactor Area at the Idaho National Engineering Laboratory—Declaration of the Record of Decision</i> (DOE-ID 1991b) was signed.	December 1991
The OU 2-10 removal of windblown contamination at the warm waste pond was completed.	1992
The <i>Record of Decision, Test Reactor Area Perched Water System, Operable Unit 2-12</i> (DOE-ID 1992) was signed.	December 1992
The <i>Explanation of Significant Differences for the Warm Waste Pond Sediments Record of Decision at the Test Reactor Area at the Idaho National Engineering Laboratory</i> (Jensen and Montgomery 1993) was issued.	March 1993
The <i>Post Record of Decision Monitoring Plan for the Test Reactor Area Perched Water System Operable Unit 2-12</i> (INEL 1993) was completed.	June 1993
The OU 2-10 warm waste pond interim action was completed.	December 1993
The OU 2-04 non-time-critical removal action at TRA-34 was completed.	1996
A three-year statutory review of the deep perched water system was completed.	August 1996
The <i>Comprehensive Remedial Investigation/Feasibility Study for the Test Reactor Area Operable Unit 2-13 at the Idaho National Engineering and Environmental Laboratory</i> (DOE-ID 1997a) was completed.	February 1997
The <i>Final Record of Decision, Test Reactor Area, Operable Unit 2-13</i> (DOE-ID 1997b) was signed.	December 1997
The <i>Groundwater Monitoring Plan for the Test Reactor Area Operable Unit 2-13</i> (DOE-ID 1998b) was completed.	July 1998, revised 2004
The <i>Comprehensive Remedial Design/Remedial Action Work Plan for the Test Reactor Area, Operable Unit 2-13</i> (DOE-ID 1998a) was completed.	September 1998
The five-year statutory review of the warm waste pond interim action was completed.	September 1998
The actual remedial action began.	March 8, 1999
The comprehensive OU 2-13 remedial action was completed.	December 1999
The <i>Operations and Maintenance Plan for the Final Selected Remedies and Institutional Controls at Test Reactor Area, Operable Unit 2-13</i> (DOE-ID 2000b) was completed.	March 2000
The <i>Explanation of Significant Differences to the Record of Decision for Test Reactor Area Operable Unit 2-13</i> (DOE-ID 2000a) covering site-specific institutional controls was completed.	May 2000
The <i>First Five-Year Review Report for the Test Reactor Area, Operable Unit 2-13, at the Idaho National Engineering and Environmental Laboratory</i> (DOE-ID 2003) documented the first comprehensive remedy review for WAG 2.	September 2003
The <i>Project Close-out Report for Waste Area Group 2, Test Reactor Area</i> (INEEL 2003a) was completed.	September 2003
The <i>Response to the First Five-Year Review Report for the Test Reactor Area, Operable Unit 2-13, at the Idaho National Engineering and Environmental Laboratory</i> (DOE-ID 2005) was completed.	May 2005
DOE-ID = U.S. Department of Energy Idaho Operations Office INEEL = Idaho National Engineering and Environmental Laboratory INEL = Idaho National Engineering Laboratory OU = operable unit TRA = Test Reactor Area WAG = waste area group	

5.1.1.5 Soil surrounding Hot Waste Tanks at the TRA-613 Building (TRA-15 Site). The selected remedy for the soil surrounding the hot waste tanks was limited action through the maintenance of institutional controls, including continued use of existing administrative controls and implementation of long-term environmental monitoring for at least 100 years. On the basis of radioactive decay, no further action is anticipated after 100 years.

5.1.1.6 Soil surrounding Tanks 1 and 2 at the TRA-630 Building (TRA-19 Site). The selected alternative for this site was limited action through maintenance of institutional controls. If the institutional controls are not maintained, a contingency for excavation and disposal exists for this site. However, because of the physical location of the contaminated soil (i.e., subsurface soil in and around active radioactive waste piping and tank systems), access is limited; thus, removal of all of the contaminated soil in order to eliminate the need for institutional controls cannot be verified. Therefore, excavation alternatives cannot be fully implemented.

5.1.1.7 Brass Cap Area (TRA-Y Site). Like the TRA-19 site, the selected alternative for the brass cap area was limited action through maintenance of institutional controls. If the institutional controls are not maintained, a contingency for excavation and disposal exists for this area. However, because of the physical location of the contaminated soil (i.e., subsurface soil in and around active radioactive waste piping and tank systems), access is limited; thus, removal all of the contaminated soil to eliminate the need for institutional controls cannot be verified. Therefore, excavation alternatives cannot be fully implemented.

5.1.1.8 Sewage Leach Pond Berms and Soil Contamination Area. The selected alternative for the sewage leach pond berms and soil contamination area included placing the contaminated berm material in the bottom of the sewage leach pond before the native soil cover was placed over the pond (see Section 5.1.1.4). The remaining low-level, radionuclide-contaminated soil was left in place, and exposure to the contaminants is being minimized through the use of fences, signs, and monitoring.

5.1.1.9 Institutional Control Sites. After completion of the OU 2-13 comprehensive RI/FS (DOE-ID 1997a) and signing of the OU 2-13 ROD (DOE-ID 1997b), the 47 no-action sites were reevaluated, and 15 of those sites were found to require institutional controls to ensure adequate protection of human health and safety and the environment. The ESD to the OU 2-13 ROD discusses implementation, maintenance, and monitoring of institutional controls at each site in detail. A summary of the institutional controls identified for each of the WAG 2 sites is presented as follows:

- **Warm Waste Pond (TRA-03 Site)**—Restrict the site to occupational access for more than 30 years, and restrict to industrial use until residential risk is $<1\text{E-}04$ based on the results of a five-year review.
- **Warm Waste Retention Basin (TRA-04 Site)**—Restrict the site to industrial land use only for depths less than 10 ft until approximately 2028. Restrict land use for deeper soil (approximately 40 ft), unless otherwise indicated based on the results of a five-year review.
- **TRA Chemical Waste Pond (TRA-06 Site)**—Restrict residential land use to depths less than 14 ft.
- **TRA Cold Waste Disposal Ponds (TRA-08 Site)**—Restrict the site to industrial land use for less than 100 years until residential risk is $<1\text{E-}04$ based on the results of a five-year review.

- **TRA Sewage Leach Ponds (TRA-13 Site)**—Restrict the site to occupational access for more than 30 years and restrict to industrial land use only until residential risk is $<1\text{E-}04$ based on the results of a five-year review.
- **TRA Sewage Leach Pond Soil Contamination Area (TRA-13A Site)**—Restrict occupational and residential access until risk is $1\text{E-}04$ based on the results of a five-year review.
- **TRA Hot Waste Tanks 2, 3, and 4 at TRA-613 (TRA-15 Site)**—Restrict occupational residential access for less than 100 years until risk is $1\text{E-}04$ based on the results of a five-year review. After the above restriction is removed, restrict land use at depths greater than 10 ft until otherwise evaluated.
- **TRA Rad Tanks 1 and 4 at TRA-630 (TRA-19 Site)**—Restrict occupational access and prohibit residential development until soil is removed or status is changed based on the results of a five-year review.
- **North Storage Area (TRA-34 Site)**—Restrict the site to industrial land use only until residential risk is $<10^{-4}$ (until approximately 2028) based on the results of a five-year review.
- **PCB Spill at TRA-619 (TRA-B Site)**—Permanently restrict the site to industrial land use only, unless otherwise indicated based on the results of a five-year review.
- **PCB Spill at TRA-626 (TRA-C Site)**—Permanently restrict the site to industrial land use only, unless otherwise indicated based on the results of a five-year review.
- **PCB Spill at TRA-653 (TRA-E Site)**—Permanently restrict the site to industrial land use only, unless otherwise indicated based on the results of a five-year review.
- **Hot Tree Site (TRA-X Site)**—Restrict the site to industrial land use only until approximately 2028 or until residential risk is $<10^{-4}$ based on the results of a five-year review.
- **Brass Cap Area (TRA-Y Site)**—Restrict occupational access and prohibit residential development until contamination is removed or status is changed based on a five-year review.
- **Perched Water and SRPA (No Action with Monitoring)**—Restrict drilling of wells for the purpose of drinking water use until contaminant concentrations are below the MCL based on the results of a five-year review.

Table 5-3 provides a current list of the institutionally controlled sites at WAG 5, identifies the COCs, and the concentration for each, the release criteria, and the expected release date.

5.1.2 Remedial Action Objectives

The RAOs for the eight sites of concern were developed in accordance with 40 CFR 300, “National Oil and Hazardous Substances Pollution Contingency Plan,” and CERCLA RI/FS guidance through meetings with the DEQ, EPA, and DOE. The RAOs result from risk assessments and are specific to the COCs and exposure pathways developed for each site.

Table 5-3. Institutionally controlled sites at Waste Area Group 2.

Site	Contaminant	Concentration ^a	Analysis Date	Release Criteria	Release Date
TRA-03	Ag-108m	1.67 pCi/g (maximum)	Various dates	0.63 pCi/g	Indefinite
	Cs-137	26,700 pCi/g (maximum)		2.4 pCi/g	
	Eu-152	20,500 pCi/g (maximum)		1.8 pCi/g	
TRA-04	Sr-90	88 pCi/g (average at depth >18 ft)	1991	2,100 pCi/g ^b	2259
	Co-60	135 pCi/g (average at depth >18 ft)		1.6 pCi/g	
	Cs-137	1,150 pCi/g (average at depth >18 ft)		2.4 pCi/g	
TRA-06	Barium	802 mg/kg (95% H-UCL)	April 1998	926 mg/kg	Indefinite
	Manganese	6.3 mg/kg (95% approximate gamma UCL)		146 mg/kg	
	Mercury	25.2 mg/kg (95% Chebyshev UCL)		0.47 mg/kg	
	Zinc	4.2 mg/kg (95% approximate gamma UCL)		43.3 mg/kg	
	Arsenic	8.2 mg/kg (95% Student's t UCL)		18.3 mg/kg	
	Cs-137	13.7 pCi/g (95% approximate gamma UCL)		2.4 pCi/g	
TRA-08	Mercury	4.7 mg/kg (maximum)	July 1998	0.94 mg/kg	Indefinite
	Zinc	795 mg/kg (maximum)		86.6 mg/kg	
	Ag-108m	0.39 pCi/g (95% approximate gamma UCL)		0.63 pCi/g	
TRA-13 berms	Cs-137	16.6 pCi/g (95% approximate gamma UCL)	1995	2.4 pCi/g	Indefinite
	Ag-108m	0.39 pCi/g (95% Student's t UCL)		0.63 pCi/g	
	Cs-137	19.0 pCi/g (95% Student's t UCL)		2.4 pCi/g	
TRA-15 ^a	Cs-137	1,176 pCi/g (99% Chebyshev UCL)	June 1993	2.4 pCi/g	March 2262
TRA-19 ^a	Co-60	8.33 pCi/g (maximum)	May 1985	1.6 pCi/g	December 2375
	Cs-134	3,330 pCi/g (maximum)		8.4 pCi/g	
	Cs-137	19,500 pCi/g (maximum)		2.4 pCi/g	
	Sr-90	833 pCi/g (maximum)		2,100 pCi/g ^b	

Table 5-3. (continued).

Site	Contaminant	Concentration ^a	Analysis Date	Release Criteria	Release Date
TRA-34	Ag-108m	0.34 pCi/g (maximum)	September 26, 1995	0.63 pCi/g	No longer required
	Cs-137	0.53 pCi/g (95% approximate gamma UCL)		2.4 pCi/g	
	Eu-152	0.95 pCi/g (95% Student's t UCL)		1.8 pCi/g	
TRA-B	PCBs	19.3 mg/kg (95% Student's t UCL)	November 1990	Not applicable	Indefinite
TRA-C	PCBs	5.5 mg/kg (95% approximate gamma UCL)	September 1990	Not applicable	Indefinite
TRA-E	PCBs	1.5 mg/kg (95% approximate gamma UCL)	September 1990	Not applicable	Indefinite
TRA-X	Cs-137	4.81 pCi/g (maximum)	May 17, 1995	2.4 pCi/g	July 2025
TRA-Y ^a	Co-60	8.33 pCi/g (maximum)	May 1985	1.6 pCi/g	December 2375
	Cs-134	3,330 pCi/g (maximum)		8.4 pCi/g	
	Cs-137	19,500 pCi/g (maximum)		2.4 pCi/g	
	Sr-90	833 pCi/g (maximum)		2,100 pCi/g ^b	
	Cr	193 mg/kg (unfiltered—maximum) ^c		0.1 mg/kg	
TRA Groundwater		132 mg/kg (filtered—maximum)	March 2005	100 pCi/L	To be determined
	Co-60	36.8 pCi/L (maximum) ^d		8 pCi/L	
	Sr-90	88.9 pCi/L (maximum) ^d		20,000 pCi/L	
	H-3	24,000 pCi/L (maximum) ^e			

a. In accordance with the OU 2-13 ROD, this site will be evaluated following the decontamination and dismantlement of the surrounding RTC facilities.

b. Based on the new slope factors provided by the EPA guidance, the criteria to release the site for Sr-90 and its daughters is 23.1 pCi/g.

c. Maximum concentration was obtained for a sample collected from the TRA-07 aquifer well during the March 2005 semiannual sampling event. Historic results may be higher.

d. Maximum concentration was obtained for a sample collected from the PW-12 perched well during the March 2005 semiannual sampling event. Historic results may be higher.

e. Maximum concentration was obtained for a sample collected from the PW-11 perched well during the March 2005 semiannual sampling event. Historic results may be higher.

EPA = U.S. Environmental Protection Agency

OU = operable unit

PCB = polychlorinated biphenyl

ROD = Record of Decision

RTC = Reactor Technology Complex

TRA = Test Reactor Area

UCL = upper confidence limit

The RAOs for protection of human health and safety are as follows:

- Inhibit direct exposure to radionuclide COCs in soil that would result in a total excess cancer risk of greater than 1 in 10,000 to 1,000,000 (1E-04 to 1E-06) to current and future workers and future residents.
- Inhibit ingestion of chemical and radionuclide COCs in soil by all affected exposure routes (including ingestion of soil, groundwater, and homegrown produce) that would result in a total excess cancer risk of greater than 1 in 10,000 to 1,000,000 (1E-04 to 1E-06) or a hazard index greater than 1 to current and future workers and future residents.
- Inhibit the degradation of any low-level waste repository covers (e.g., warm waste pond cell covers) that would result in exposure to either the buried waste or the migration of contaminants to the surface and pose a total excess cancer risk (for all contaminants) of greater than 1 in 10,000 to 1,000,000 (1E-04 to 1E-06) or a hazard index greater than 1 to current and future workers and future residents.

The RAOs for protection of the environment are as follows:

- Inhibit adverse effects to resident populations of flora and fauna, as determined by the ecological risk evaluation from soil, surface water, or air containing COCs
- Inhibit adverse effects at sites where COCs remain in place, which could result in exposure to COCs or migration of COCs to the surface.

To meet these RAOs, final remediation goals (Table 5-1) were established as quantitative cleanup levels and are based on the results of the baseline risk assessment and an evaluation of expected exposures and risks for selected alternatives. Remedial actions were completed to ensure that risks would be mitigated and exposure would not exceed the final remediation objectives.

5.1.3 Remedy Implementation

The following paragraphs describe the remedial actions implemented at the OU 2-13 sites of concern. More details about the remedial actions are found in the *Remedial Action Report for the Test Reactor Area Operable Unit 2-13* (DOE-ID 2000c). In addition to the eight sites identified for remedial action and limited action, the seven sites identified for no action with institutional controls also were included in the OU 2-13 remedy implementation and are discussed in Section 5.1.1.9.

5.1.3.1 Warm Waste Pond (TRA-03 Site). Remedial activities were conducted at the warm waste pond in 1999. Engineered soil covers were placed over the covers that were constructed during interim actions. Cell 1964 was covered with native soil, and Cell 1952 was covered with pea gravel, cobble, and a second layer of pea gravel. After radiologically contaminated soil from the north cold waste pond was placed in Cell 1957, it was covered with soil, pea gravel, cobble, and another layer of pea gravel. All three cells were then covered by a 2-ft-thick riprap layer to inhibit human intrusion. Preremediation occupational and residential risks are contained at this site beneath the engineered cover. Institutional controls also were established, thereby restricting the site to all but occupational access for more than 30 years and restricting the site to all but industrial land use until residential risk is $<10^{-04}$ based on the results of a five-year review.

5.1.3.2 Chemical Waste Pond (TRA-06 Site). Remedial activities were conducted at the chemical waste pond in 1999. A three-layer, native-soil cover was constructed over the former waste pond and consisted of (1) a gravel and coarse-sand layer; (2) a compacted, low-permeability layer; and (3) a topsoil layer. The topsoil layer was reseeded with native vegetation to control erosion. Institutional controls were established, restricting residential land use to depths <14 ft, where a mercury hazard remains. Industrial land use is unrestricted. Recently available EPA information could be used to reevaluate and increase the original OU 2-13 ROD's conservative final remediation goal for mercury. (See the *End of Well Report for MIDDLE-1823 Waste Area Group 10 Deep Corehole Vertical Profile* [INEEL 2003b] for an example of where a reevaluation was done.)

5.1.3.3 Cold Waste Pond (TRA-08 Site). The cold waste pond remains in use today. The presence of Cs-137 is believed to be from windblown soil contamination originating from the warm waste pond, and the presence of arsenic is the result of historical disposal practices at the cold waste pond. Post-ROD sampling data (DOE-ID 1998c) confirmed that the pond sediments are below the 18.3-mg/kg final remediation goal for arsenic and the RCRA toxicity characteristic leaching procedure's regulatory limit. Therefore, arsenic was eliminated as a COC, and the final remediation goal for Cs-137 was increased from 11.7 to 23.3 pCi/g (DOE-ID 2000c). Remedial actions were conducted at the cold waste pond in 1999. Approximately 80 yd³ of Cs-137-contaminated soil was removed from the northern ponds and transported to Cell 1957 of the warm waste pond for disposal. Institutional controls were established, thereby restricting the site to all but industrial land use until residential risk is <10⁻⁰⁴ based on the results of a five-year review.

5.1.3.4 Sewage Leach Ponds (TRA-13 Site). Remedial actions were conducted at the sewage leach ponds in 1999. Approximately 1,431 yd³ of soil contaminated with Cs-137 concentrations greater than 23.3 pCi/g was excavated from the sewage leach pond berms and placed in the bottom of the sewage leach pond. A three-layer native soil cover with a minimum thickness of 10 ft was then constructed over the ponds. The cover consisted of (1) a gravel and coarse-sand layer; (2) a compacted, low-permeability layer; and (3) a topsoil layer. Six inches of clean soil was placed over the soil contamination area that surrounds the sewage leach pond. The topsoil layer and the soil contamination area were reseeded with native vegetation to control erosion. Institutional controls were established, restricting the site to all but occupational access for more than 30 years and to all but industrial land use until residential risk is <10⁻⁰⁴.

5.1.3.5 Soil Surrounding Hot Waste Tanks at the TRA-613 Building (TRA-15 Site). Occupational access is restricted at this site for 25 more years, and residential access is restricted for approximately 95 more years until the risk is <10⁻⁰⁴ based on the results of a five-year review. After the aforementioned restriction is removed, land use will be restricted at depths >10 ft until otherwise evaluated.

5.1.3.6 Soil Surrounding Tanks 1 and 2 at the TRA-630 Building (TRA-19 Site). Occupational access is restricted and residential development is prohibited for at least 95 more years until soil is removed or the status is changed based on the results of a five-year review.

5.1.3.7 Brass Cap Area (Site Code TRA-Y). Occupational access is restricted and residential development is prohibited for at least 95 more years until soil is removed or the status is changed based on the results of a five-year review.

5.1.3.8 Sewage Leach Pond Berms and Soil Contamination Area. Remedial actions for the sewage leach pond berms and soil contamination area were conducted in conjunction with the sewage leach pond. For additional details see Section 5.1.3.4.

5.2 Data Evaluation

Site inspections were conducted annually for each site discussed in this section, as required by the OU 2-13 ROD (DOE-ID 1997b). The inspections were implemented through the *Operations and Maintenance Plan for the Final Selected Remedies and Institutional Controls at Test Reactor Area, Operable Unit 2-13* (DOE-ID 2000b), and the inspections were documented in annual inspection reports. A summary of the annual site inspections for the years 2003 and 2004 is included in this data evaluation.

Additionally, groundwater monitoring under CERCLA has been ongoing at the RTC in accordance with the requirements of the OU 2-12 and OU 2-13 RODs (DOE-ID 1992; DOE-ID 1997b). On October 7, 1991, the EPA designated the SRPA as a sole-source aquifer under the Safe Drinking Water Act (42 USC § 300 et seq.). Although the SRPA and perched water beneath the RTC are listed as no-action sites, they are monitored extensively, because changes in these sites may be indicative of the effectiveness of the remedies in place at the OU 2-13 sites or may indicate the occurrence of a new release.

Under the *Groundwater Monitoring Plan for the Test Reactor Area Operable Unit 2-13* (DOE-ID 2004), perched-water and aquifer wells are routinely sampled for the COCs chromium, tritium, Co-60, and Sr-90. Previously, perched-water and aquifer wells were sampled for the radiological contaminants Am-241, Cs-137, Co-60, Sr-90, H-3, and the inorganic contaminants arsenic, beryllium, cadmium, chromium, fluoride, lead, manganese, and mercury. Water quality results show little impact (most levels are near detection limits) for Am-241, Cs-137, arsenic, beryllium, cadmium, fluoride, lead, manganese, and mercury. In addition to sampling for contaminants, water levels also are collected from monitoring wells located near the RTC as part of routine monitoring activities. The United States Geological Survey (USGS) also monitors selected wells at the RTC, and data from the monitoring are used to supplement information collected under CERCLA-driven monitoring.

5.2.1 Site Inspections

Annual site inspections included visual inspections of the engineered soil covers, vegetation, and rip-rap covers. Radiological surveys also were performed on the warm waste pond and sewage leach pond covers and on the sewage leach pond soil contamination area to ascertain the extent, if any, of contaminant migration.

Visual site inspections showed that the engineered covers are functioning as designed, and the covers show no sign of erosion or animal intrusion; however, the vegetation on the chemical leach pond, the sewage leach ponds, and the sewage leach pond soil contamination area was sparse. The results from the annual radiological surveys indicate that the remedies at the warm waste pond and sewage leach pond are functioning as intended with no unexplained radiological anomalies.

A review of the institutional controls indicated that they, too, are functioning as intended. Based on previous risk evaluations, institutional controls will need to be maintained until at least 2025, at which time they should be reevaluated.

5.2.2 Perched Water Data

The post-ROD monitoring plan (Dames & Moore 1993) specified that groundwater sampling and analysis for all COCs would be performed quarterly for six deep perched water wells (i.e., PW-11, PW-12, USGS-053, USGS-054, USGS-055, and USGS-056). The USGS has been collecting groundwater samples from wells near the RTC since the 1960s, but the USGS sampling has varied over the years in terms of wells, analytes, and frequency. Data from RTC area wells sampled by the USGS—but not required under the OU 2-13 groundwater monitoring plan (DOE-ID 2004)—were included in this five-year review. Figure 5-2 shows the locations of these and other perched-water and aquifer wells near the RTC. Table 5-4 lists the wells whose data were reviewed for this five-year review.

5.2.2.1 Perched Water Hydrogeologic Data Evaluation. Two perched water zones resulting from discharges of water to RTC ponds have been recognized. Historically, the cold waste pond has been the largest source of water for the perched water zones. From 1998 to 2004, the cold waste pond received an average of about 380 gal of water per minute. In the past, other surface sources of water, including the former warm waste pond and the chemical waste pond, represented only a small percentage of the total input to the subsurface. The history of liquid effluent discharge to ponds from 1982 through 2004 is summarized in Figure 5-3.

A strong correlation exists between water level patterns in the perched water system and the discharge rates to the cold waste pond. The thickness and size of the two perched water zones have changed over time, depending on the amount of water discharged to the RTC ponds. The relationship between pond discharge and the footprint of the perched water bodies has been tracked and described in numerous reports (Hull 1989; Doornbos et al. 1991; Dames & Moore 1992).

The shallow perched water zone is formed on a layer of fine-grained sediments at the alluvial-basalt contact at a depth of about 50 ft below land surface (bls). The primary source of water for the perched water system, the cold waste pond, receives only relatively uncontaminated effluent. The shallow perched water eventually percolates through the underlying basalt to a deeper perched water zone. Consequently, the data evaluation focuses on the deep perched water.

The deep perched water zone can be seen to range in elevation from less than 4,750 ft to more than 4,860 ft. It is elongated in a northwest-to-southeast direction and generally has a broad, flat top with steeply sloping flanks (Figure 5-4). On the most recent contour map, the deep perched zone is narrower, and the elevations range from less than 4,730 ft to more than 4,850 ft. The deep perched zone still has a flat top with steeply dipping sides, but the highest elevation is centered beneath the cold waste pond. The hydrographs of most wells tapping the deep perched zone have shown a marked decrease in water elevation over the same period of March 1991 to April 2003. This is likely attributed to the decreased discharge to the ponds between 1991 and 2003. Although it is not apparent from Figure 5-3, the average discharge rate to the cold waste pond between early 1982 and late 1991 was 460 gal per minute. Since late 1991, discharges to the cold waste pond have averaged 380 gal per minute. It is important to note that the apex of the deep perched zone is now centered beneath the cold waste pond, where formerly it had been larger, extending to the northwest beneath the old warm waste pond and the RTC facility.

5.2.2.2 Deep Perched Water Analytical Data Evaluation. Most of the wells in the deep perched water system show fluctuating or decreasing trends in COC concentrations over the sampling record. The following paragraphs discuss the major COCs in the perched water zone. Perched water data are compared to MCLs in the following paragraphs; however, this comparison is not intended to convey that the perched water represents an aquifer capable of sustained long-term use.

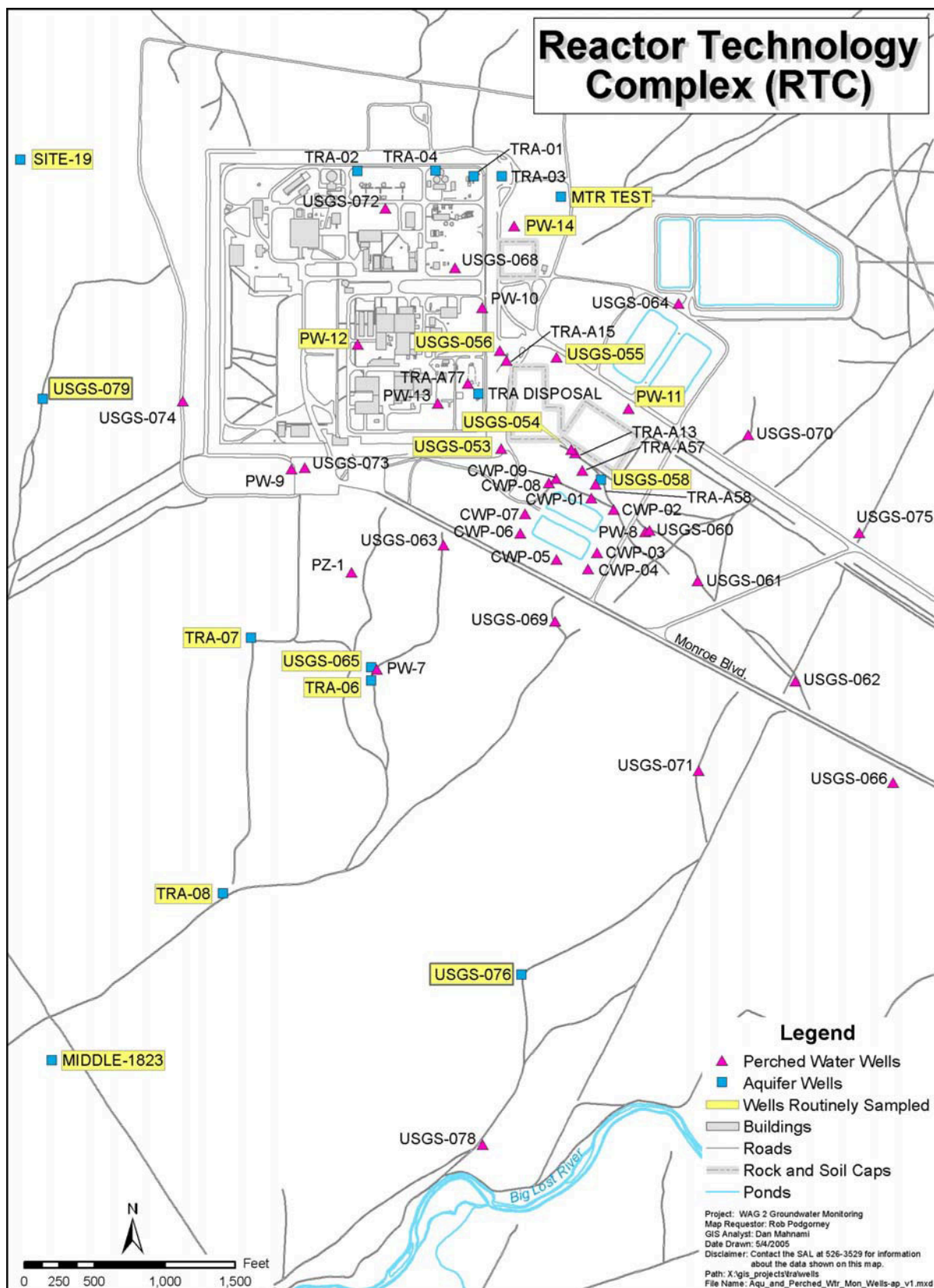


Figure 5-2. Map of monitoring wells at the Reactor Technology Complex.

Table 5-4. Monitoring wells reviewed for this five-year review.

Shallow Perched Wells			
CWP-01	CWP-02	CWP-03	CWP-04
CWP-05	CWP-06	CWP-07	CWP-08
CWP-09	TRA-A13	TRA-A77	
Deep Perched Wells			
PW-07	PW-08	PW-09	PW-10
PW-11 ^a	PW-12 ^a	PW-13	PW-14 ^a
USGS-053 ^a	USGS-054 ^a	USGS-055 ^a	USGS-056 ^a
USGS-060	USGS-061	USGS-062	USGS-063
USGS-64	USGS-066	USGS-068	USGS-069
USGS-070	USGS-071	USGS-072	USGS-073
USGS-074	USGS-075 ^a	USGS-078	TRA-1933 ^a
TRA-1934 ^a			
Aquifer Wells			
MTR-TEST	SITE-19	TRA-DISP	TRA-01
TRA-02	TRA-03	TRA-04	TRA-06A ^a
TRA-07 ^a	TRA-08 ^a	USGS-058 ^a	USGS-065 ^a
USGS-076	USGS-079	USGS-084	Highway-3 ^a
MIDDLE-1823 ^a			

a. Well are identified in the OU 2-13 Groundwater Monitoring Plan (DOE-ID 2004).
DOE-ID = U.S. Department of Energy Idaho Operations Office
OU = operable unit
TRA = Test Reactor Area
USGS = United States Geological Survey

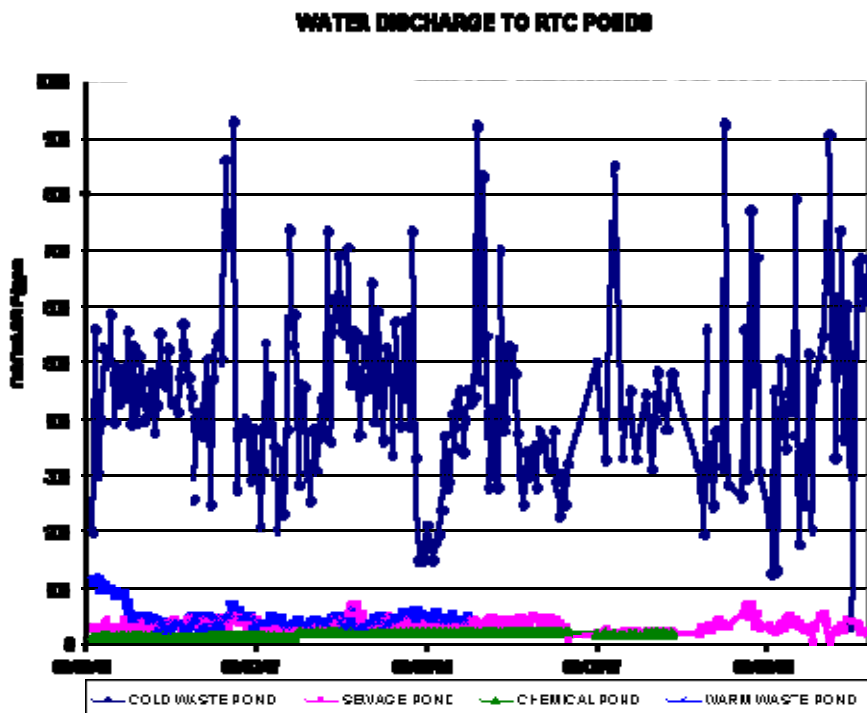


Figure 5-3. Historical discharges of water to the Reactor Technology Complex ponds.

samples are influenced by variability in the degree of well development and are subject to greater variability introduced by the sampling process.

Generally, chromium data show decreasing or flat concentration trends in most of the deep perched water wells. The highest concentrations have occurred in wells proximal to the warm waste pond, as shown in Figure 5-5. Those wells had reported values as high as 800 µg/L during the 1993 to 1995 period. Filtered sample results have not exceeded the MCL (100 µg/L) since 2001 (Figure 5-5). The concentration data in the USGS-053 well show a break in the data record from approximately 1996 to 2003, because that well has been dry sporadically in recent years. The lining of the evaporation pond and the resultant decrease in infiltration might have caused the drying, because the well is to the southwest of the warm waste pond. The spike in chromium concentrations in USGS-053 in 1995 does not have a clear explanation, but recent concentrations are well below the MCLs.

The MCL for tritium is 20,000 pCi/L, and it has a half-life of 12.3 years. Tritium, as an isotope of hydrogen, travels with groundwater and is considered an ideal conservative tracer. Reductions in the activity of measured tritium can result from both dilution and radioactive decay.

Activities of tritium measured in deep perched wells proximal and distal to the warm waste pond versus time are shown in Figures 5-6 and 5-7, respectively. All wells show a drastic decline in reported values for tritium since completion of the remedial actions (construction of the new evaporation pond). With source-term elimination, radioactive decay plays a significant role in decreasing activity. Without the addition of new tritium to the subsurface, it is unlikely that tritium activity will ever increase. Included in Figures 5-6 and 5-7 are detailed plots of recent tritium activities for proximal and distal wells to the warm waste pond, respectively. The plots show that tritium is currently above the MCL for a few wells, but activities have declined steadily for the past 5 years in most wells. The USGS-055 well (Figure 5-6) showed an increase in tritium in the last sample collected, but the tritium was still well below its MCL.

The MCL is 8 pCi/L for Sr-90, which has a half-life of 29 years. As indicated by its high soil-to-water distribution coefficients (K_d 24 mL/g), Sr-90 is less mobile in soil water than tritium (Dames & Moore 1993). Strontium is present primarily as a divalent cation; thus, it behaves much like dissolved calcium.

Figure 5-8 shows Sr-90 levels for wells proximal to the warm waste pond for the period of record. Activities for these wells peaked in the early 1970s. Figure 5-8 also shows a detail of Sr-90 activities for deep perched wells proximal to the warm waste pond over the past 5 years. While most of the wells shown on the graph have concentrations that are above the MCLs, all wells show a general decreasing trend since the 2001 to 2002 timeframe.

For wells distal to the warm waste pond, only USGS-070 has consistently shown concentrations above the MCLs. The most recent sampling conducted in the spring of 2004 reported values for Sr-90 of approximately 34 pCi/L. The general trend in Sr-90 concentrations is a steady decline in the USGS-070 well over the interval from 1996 to 2004.

The MCL is 100 pCi/L for Co-60, which has a half-life of 5.2 years. Co-60 is relatively immobile in groundwater, as indicated by its high soil-to-water distribution coefficient (K_d 56 mL/g) (Dames & Moore 1993).

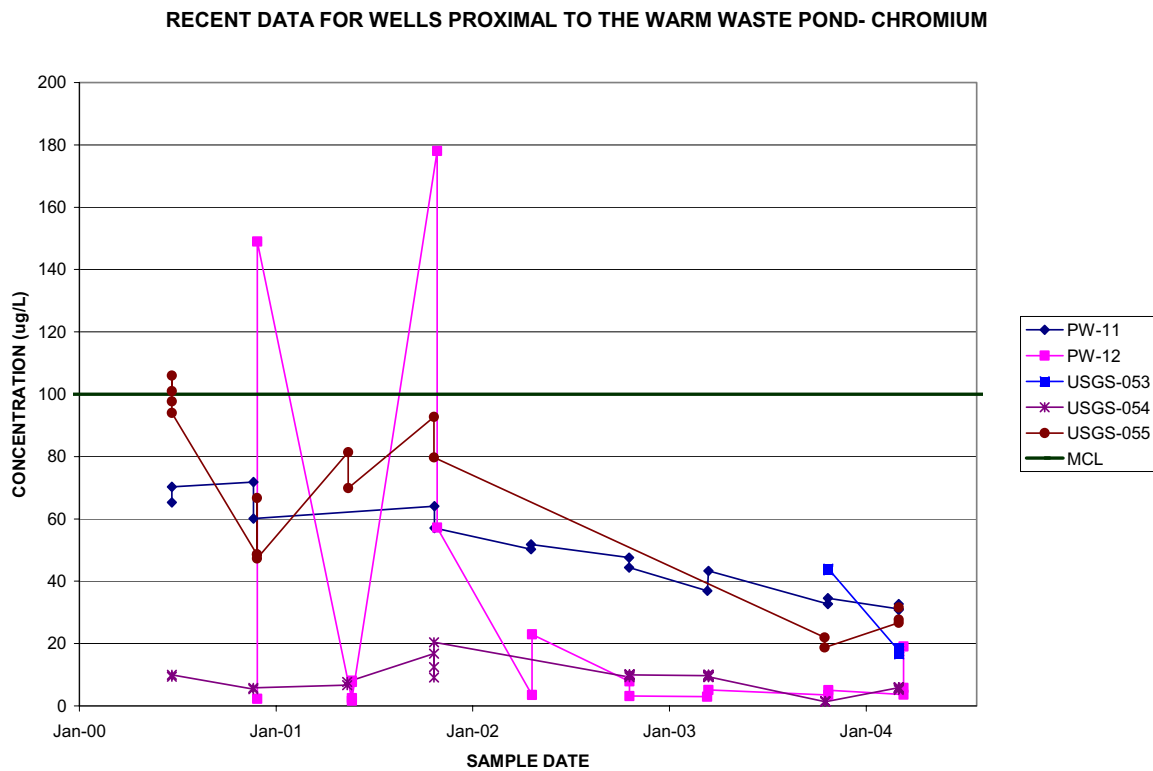
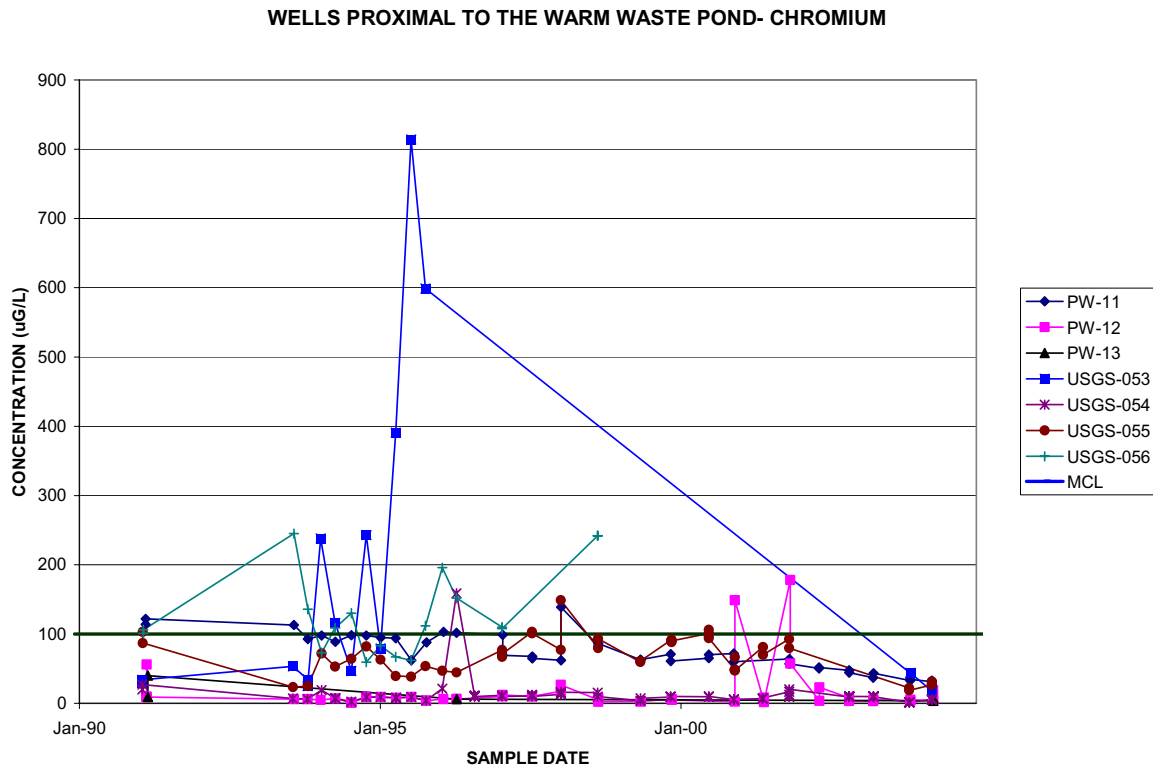


Figure 5-5. Chromium levels in wells proximal to the warm waste pond.

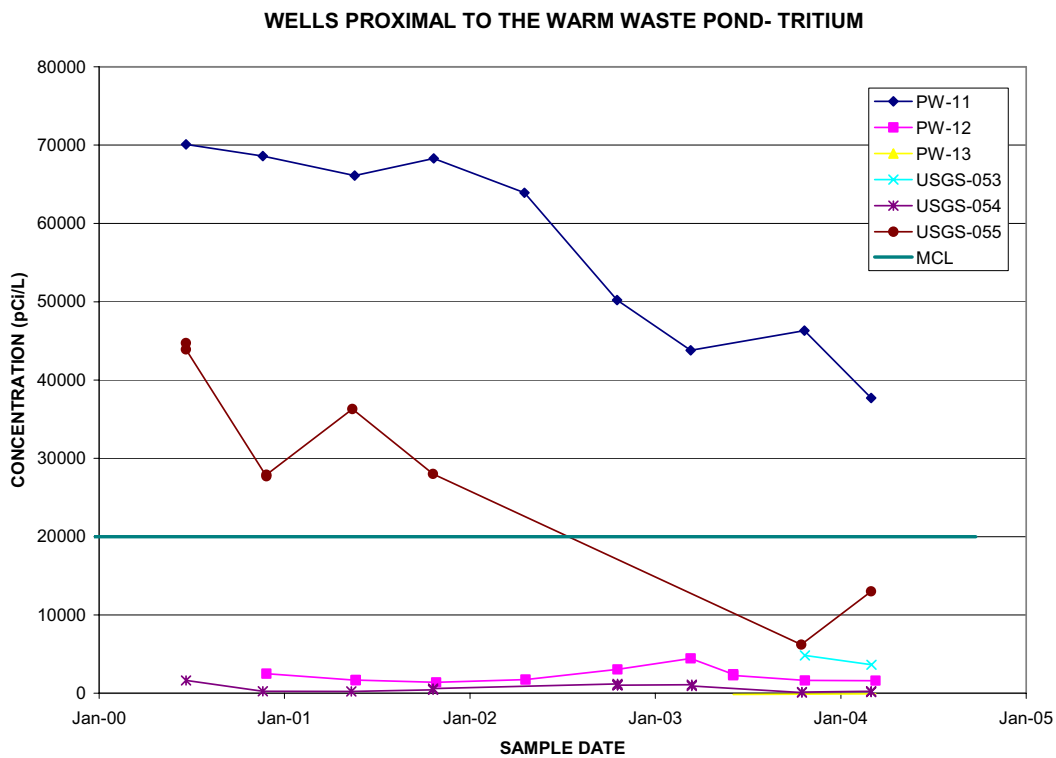
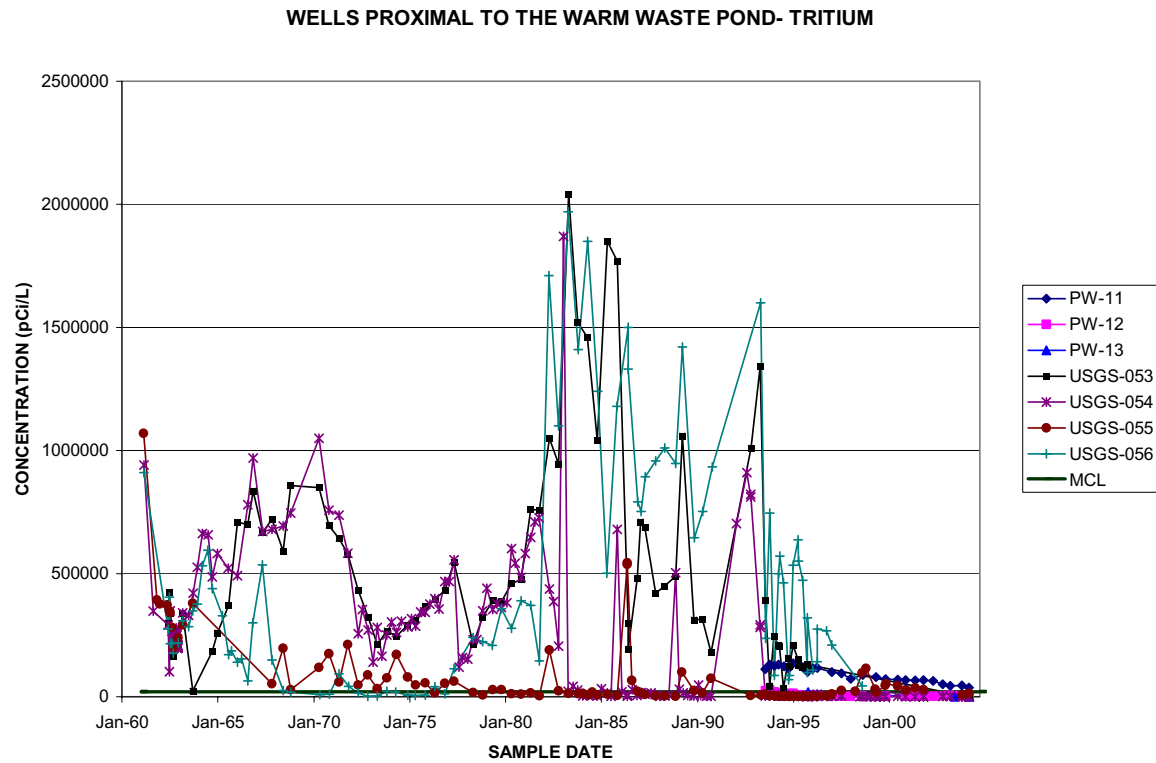


Figure 5-6. Tritium levels in wells proximal to the warm waste pond.

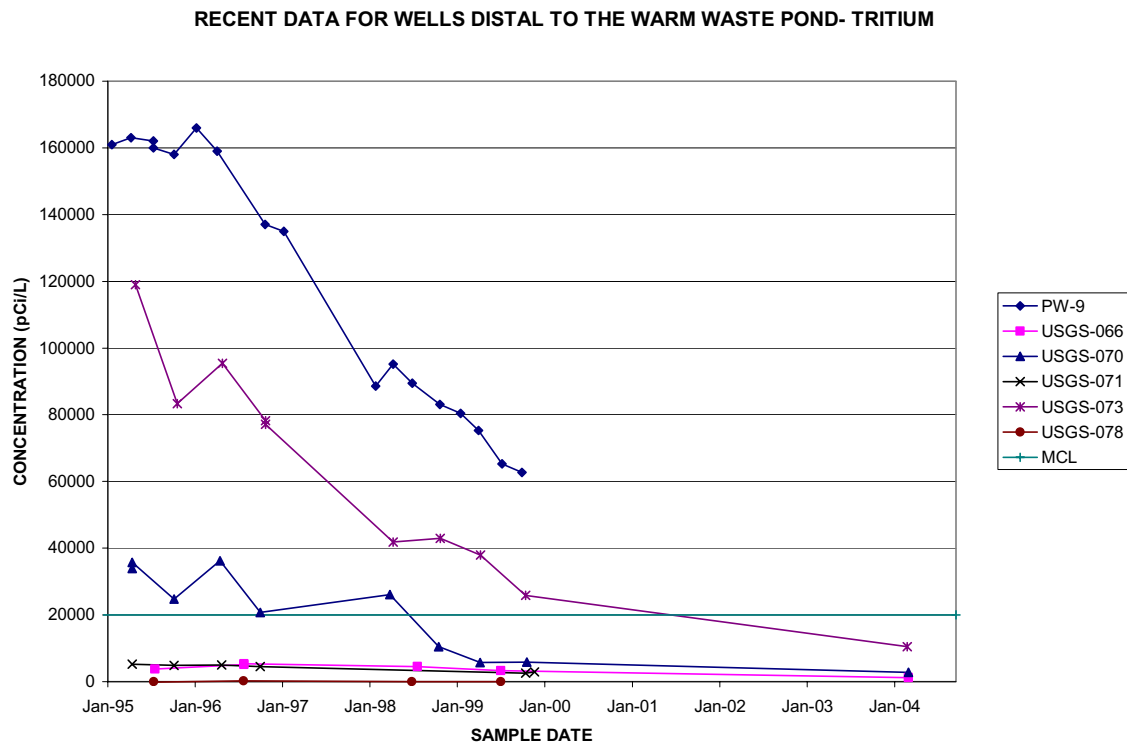
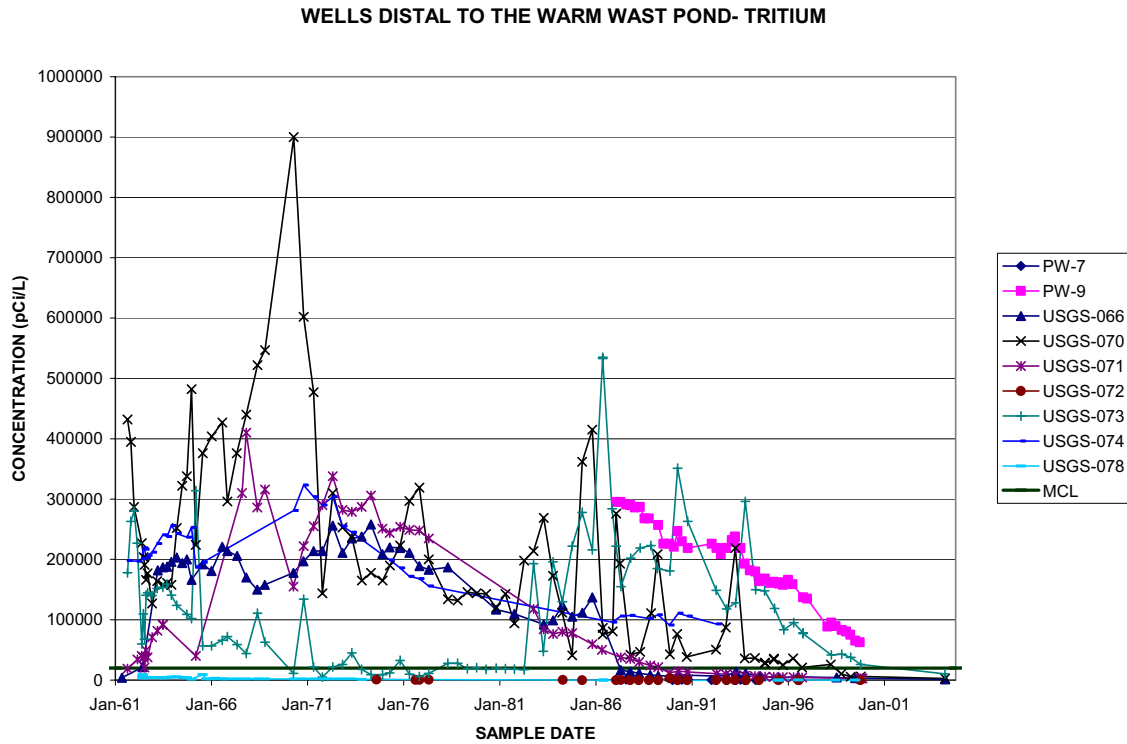


Figure 5-7. Tritium levels in wells distal to the warm waste pond.

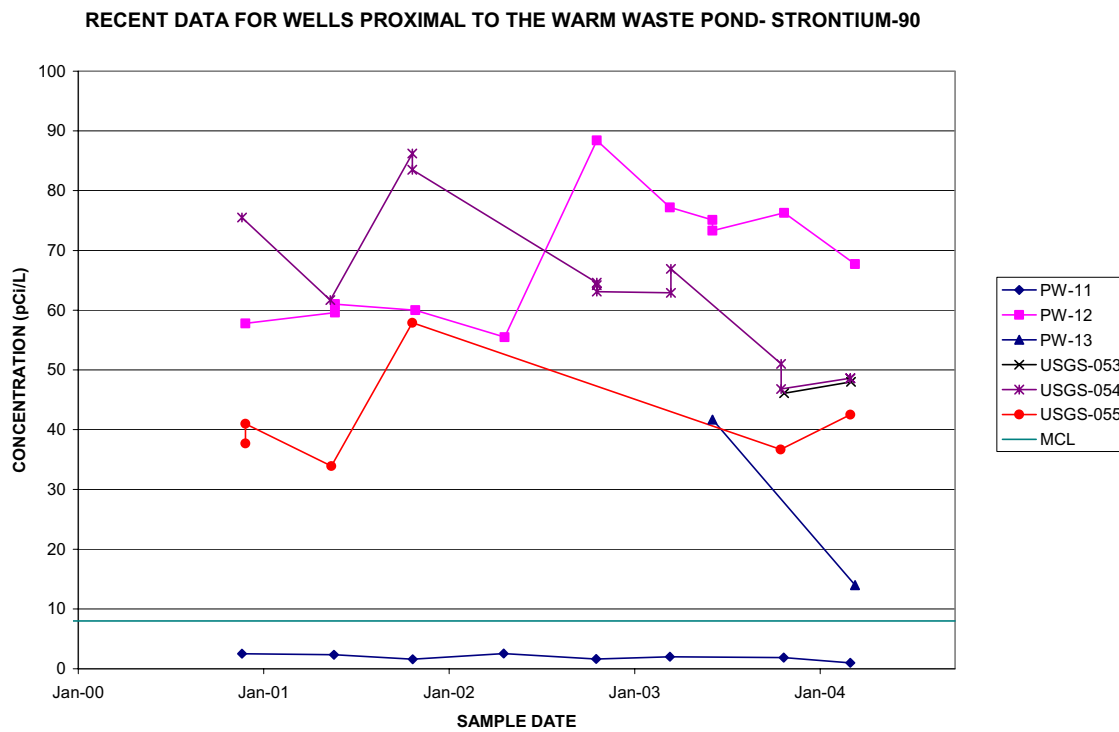
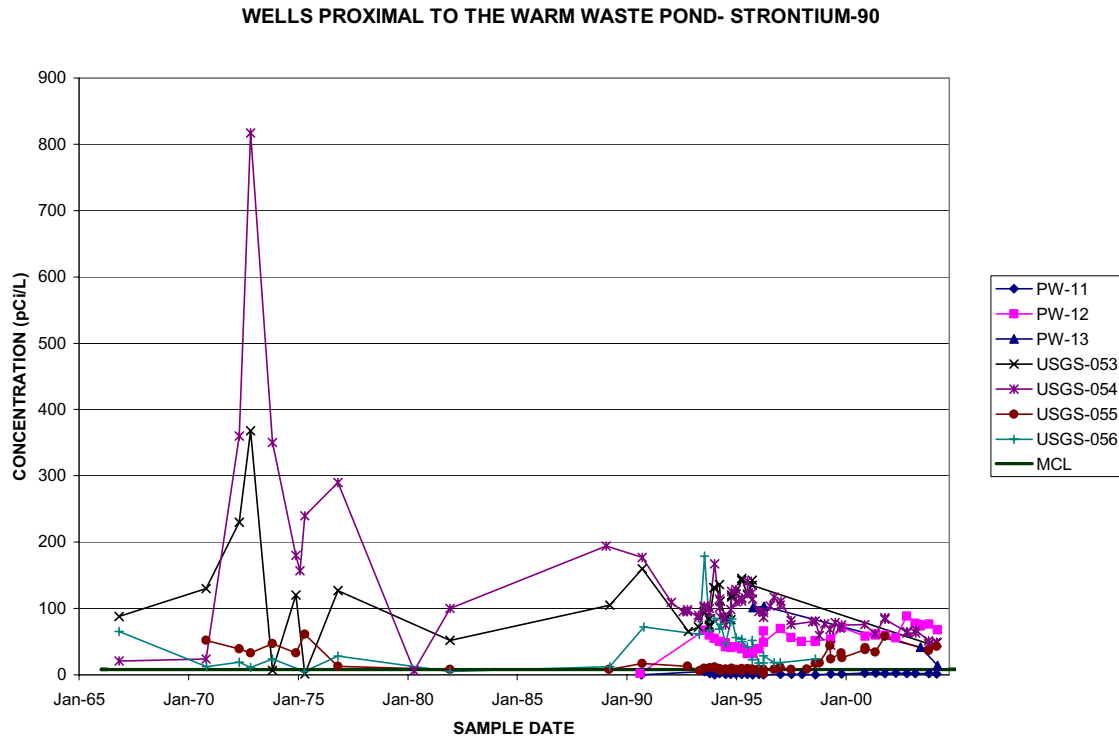


Figure 5-8. Sr-90 concentrations proximal to the warm waste pond and recent data for Sr-90 concentrations proximal to the warm waste pond.

In general, Co-60 levels in the perched water have historically shown decreasing trends, with the highest results in wells used to monitor the deep perched water proximal to the warm waste pond (Figure 5-9). In recent years, most of the Co-60 levels have been below the MCL. One notable exception to the general trends of decreasing or fluctuating concentrations in the past 5 years occurred at the PW-12 well, which spiked to a value over 300 pCi/L in the spring of 2003. The concentration has steadily declined since the 2003 spike and was approximately 50 pCi/L in the sample collected during the spring 2004 sampling round.

A detailed study of the Co-60 spike in PW-12 was conducted and documented in the *Response to the First Five-Year Review Report for the Test Reactor Area, Operable Unit 2-13, at the Idaho National Engineering and Environmental Laboratory* (DOE-ID 2005), which reported that the spike likely resulted from remobilization of existing Co-60 because of changes in hydrogeologic conditions. Continued monitoring in accordance with the OU 2-13 Groundwater Monitoring Plan (DOE-ID 2004) was recommended in this well.

A layer of free-phase diesel product was discovered during the drilling of the PW-13 well in 1990. Shortly after the installation of the well, a series of measurements was taken to determine the presence and thickness of the floating product. Since then, the well has been monitored intermittently, revealing a high degree of variability in product thickness. Between February 2003 when the last five-year review was completed at WAG 2 and September 30, 2004, product thickness measurements were taken in PW-13 on four occasions (ICP 2004). Product was encountered three of the four times and continues to show variability in the thickness. Figure 5-10 shows the product thickness over time in the PW-13 well. Additional discussion of free-phase product sampling at WAG 2 is presented in Appendix B.

5.2.3 Snake River Plain Aquifer Data

Aquifer wells are currently sampled for the COCs chromium, tritium, Co-60, and Sr-90. Water level data also are collected from aquifer wells to evaluate groundwater flow directions.

5.2.3.1 Snake River Plain Aquifer Water Level Data Evaluation. The SRPA occurs approximately 450 ft below the RTC and consists of a series of saturated basalt flows and sedimentary materials. The SRPA is relatively permeable because of the presence of fractures, fissures, and rubble zones at contacts between individual basalt flows.

A groundwater elevation contour map was constructed for the SRPA under the RTC using data collected in June 2004 (Figure 5-11). Groundwater elevations were ascertained by subtracting depth-to-water measurements from surveyed elevation data plus the measured stick-up and then correcting for stretch and/or variations associated with the e-line tape and for borehole deviation in wells.

Generally, groundwater flows to the southwest under the ambient, hydraulic gradient. Figure 5-11 depicts the SRPA water table in June 2004. The inherent heterogeneity of the fractured basalt SRPA makes it difficult to contour the water table. Figure 5-11 also shows the inferred direction of groundwater flow beneath the RTC. The direction of flow is inferred, because the SRPA's highly heterogeneous matrix creates anisotropy that can result in flow paths not perpendicular to the water level contours. Fluctuating water levels caused by recharge and pumping further complicate a determination of SRPA flow directions in the general vicinity of the RTC. Therefore, uncertainty exists about the direction of groundwater flow in the vicinity of the RTC because of the heterogeneity and the spatial and temporal changes that occur within the SRPA. At this time, it appears that a portion of the RTC within the fence line is not covered by the existing monitoring well network in the SRPA. Additional monitoring wells do not appear to be needed immediately but may need to be considered in the future, depending on further evaluation of sources within the RTC fence line.

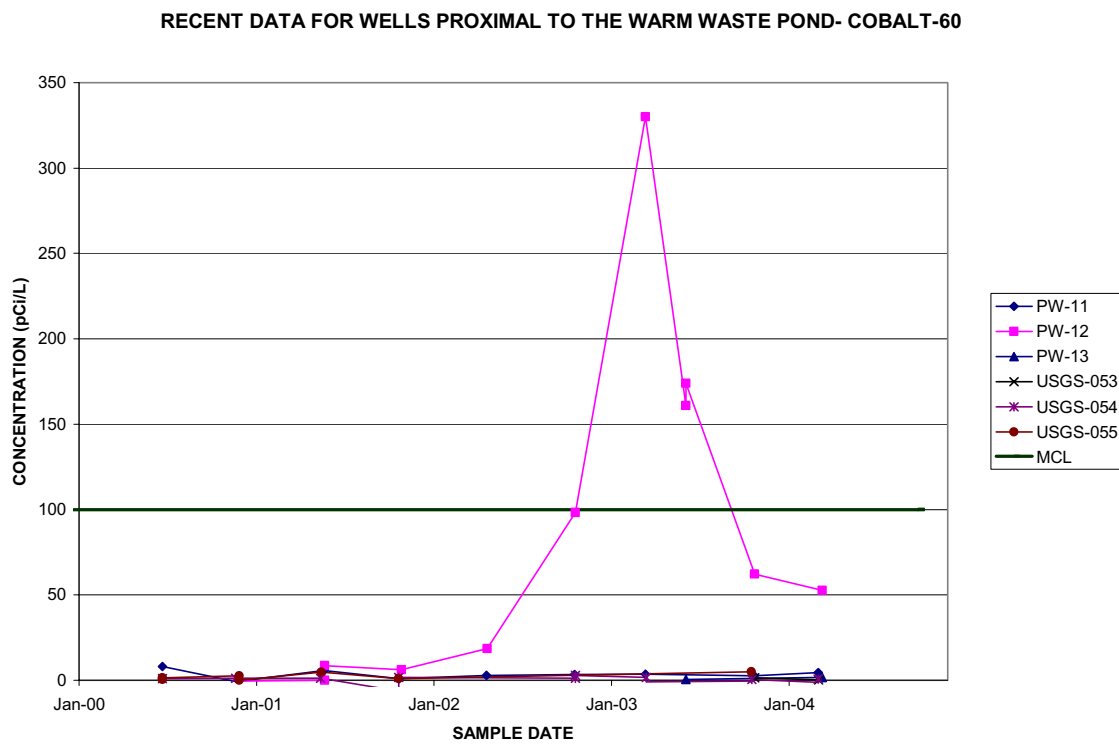
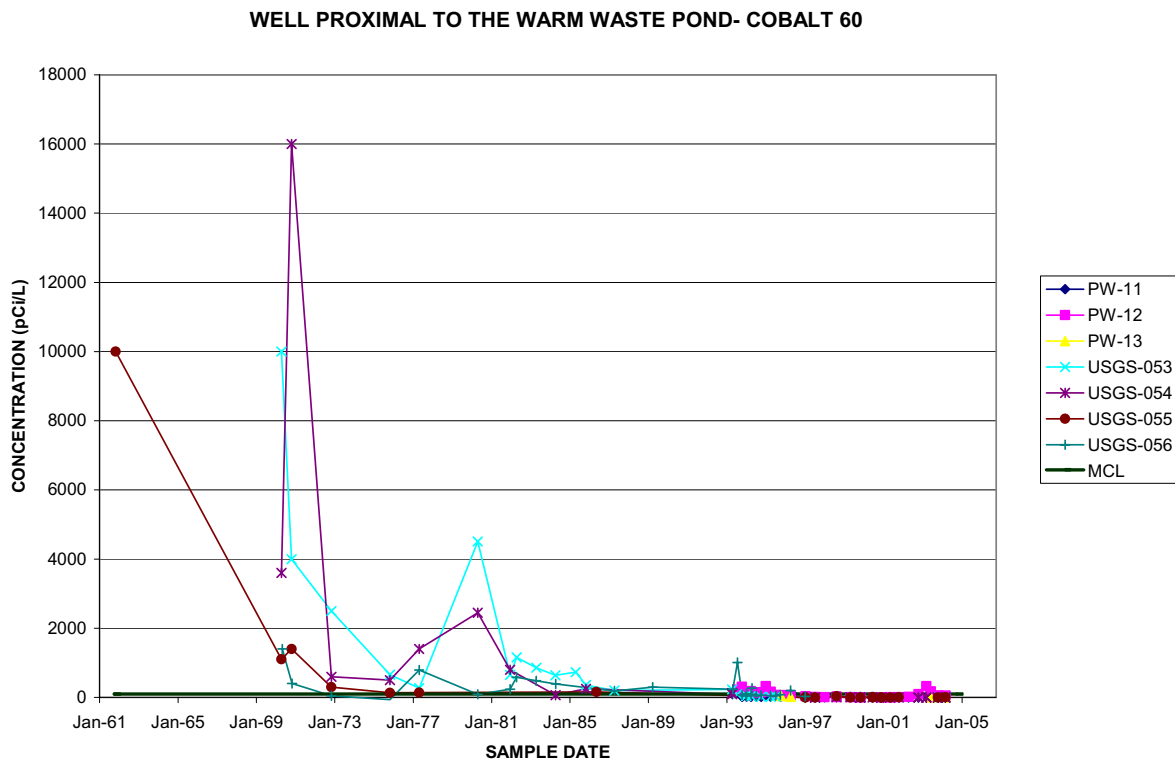
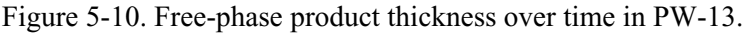


Figure 5-9. Historical Co-60 levels in perched water wells.



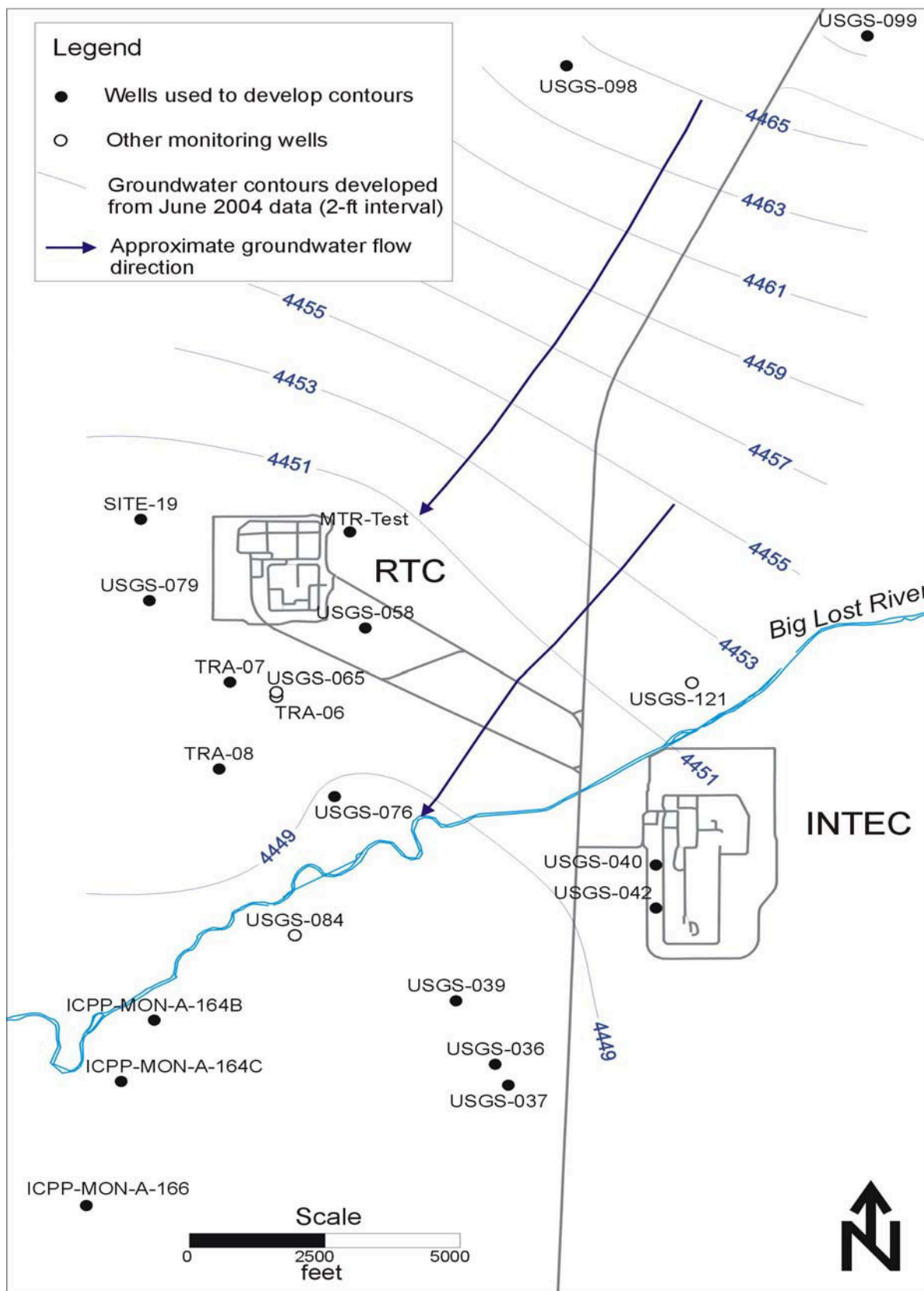


Figure 5-11. Snake River Plain Aquifer water table configuration for June 2004.

5.2.3.2 Snake River Plain Aquifer Analytical Data Evaluation. Currently, groundwater samples are collected on a semiannual basis from the TRA-06A, TRA-07, TRA-08, USGS-065, USGS-058, MIDDLE-1823, and Highway-3 aquifer wells. The samples are analyzed for chromium (filtered and unfiltered), Sr-90, gamma isotopes, and tritium. In addition to the usual analytes, aquifer wells were analyzed for I-129 and Tc-99 in the October 2003 sampling event, as agreed to in the previous five-year review report (DOE-ID 2003). The I-129 and Tc-99 concentrations were below detection limits in all samples.

Chromium is the only analyte that is currently above an MCL in aquifer wells. As of March 2004, chromium is above its MCL (100 µg/L) in two wells: USGS-065 and TRA-07. Unfiltered chromium samples show a general declining trend for the three aquifer wells that are immediately downgradient of the RTC (Figure 5-12) and are much lower than model predictions. The TARGET computer code was used to simulate groundwater flow and transport in a two-dimensional model to characterize the flow and migration of contaminants between the warm and cold waste ponds and the SRPA (DOE-ID 2005). Chromium concentrations show a consistent decline in USGS-065 and TRA-07 since August 1999. The linear trend line for TRA-07 suggests that chromium concentrations in both USGS-065 and TRA-07 will drop below the MCL sometime near 2008 (Figure 5-13). The date predicted by the linear trend line to drop below the MCL is considerably sooner than the 2034 date predicted by the TARGET computer model.

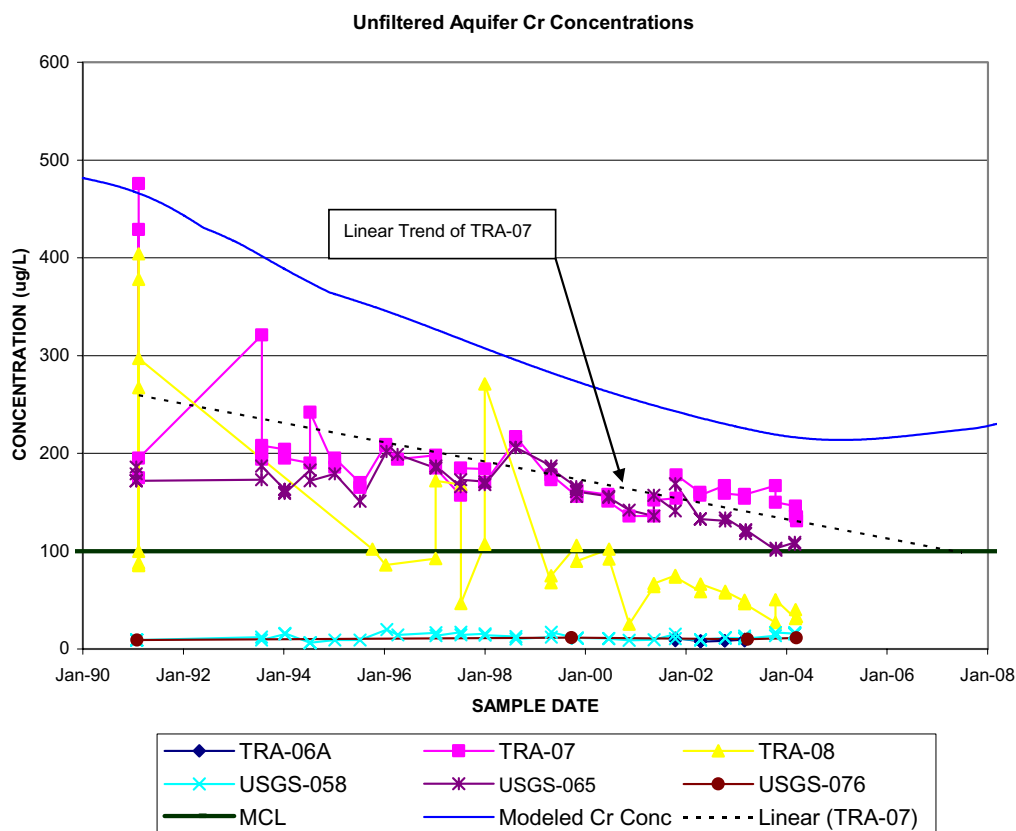


Figure 5-12. Unfiltered chromium concentrations compared to model predictions (1990 to present).

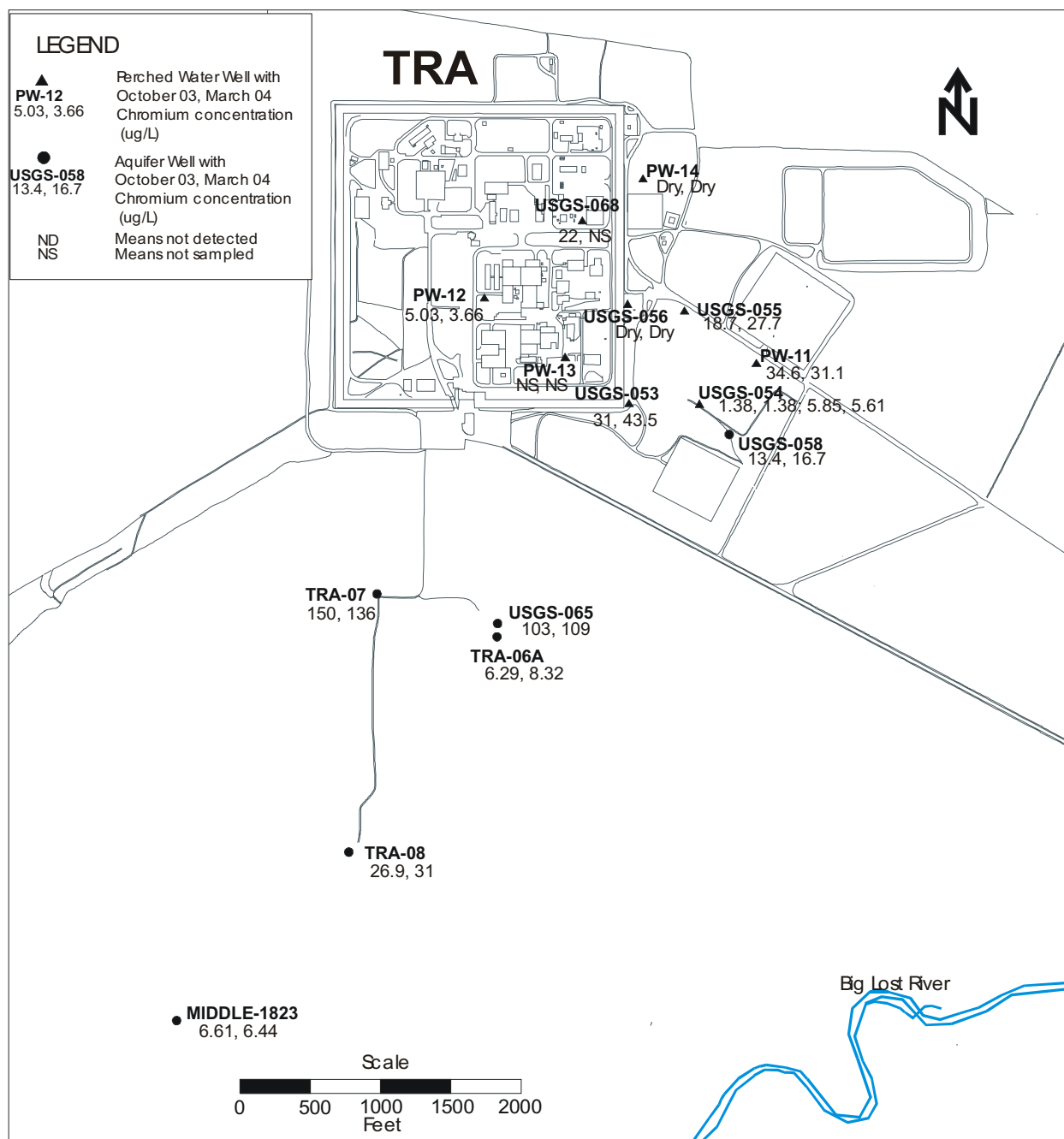


Figure 5-13. Chromium concentrations ($\mu\text{g/L}$) for October 2003 and March 2004.

All aquifer wells near the RTC were below the MCL (20,000 pCi/L) for tritium as of March 2004. Historically, TRA-07 and USGS-065 have been above the MCL. However, since 1999, concentrations have dipped below the MCL for tritium (Figure 5-14). Most wells show declining or relatively flat trends for tritium with some associated variability between sampling rounds (Figure 5-14). Sr-90 was not detected in any of the aquifer wells in the RTC vicinity since the last five-year review.

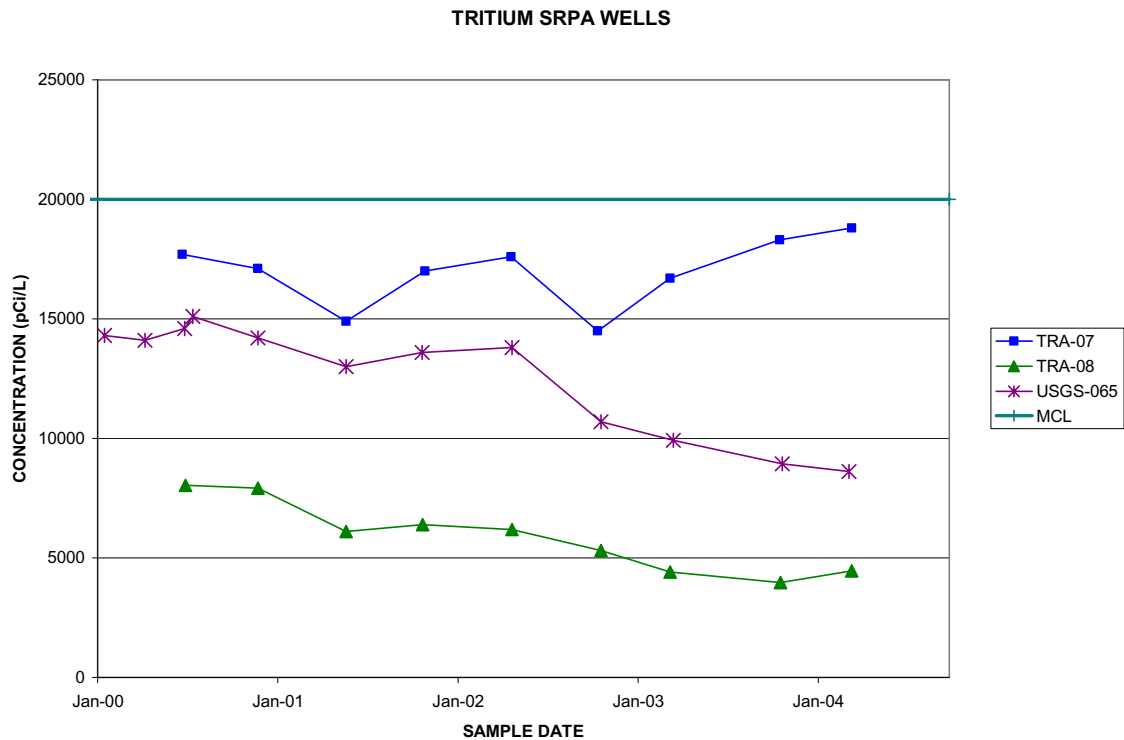
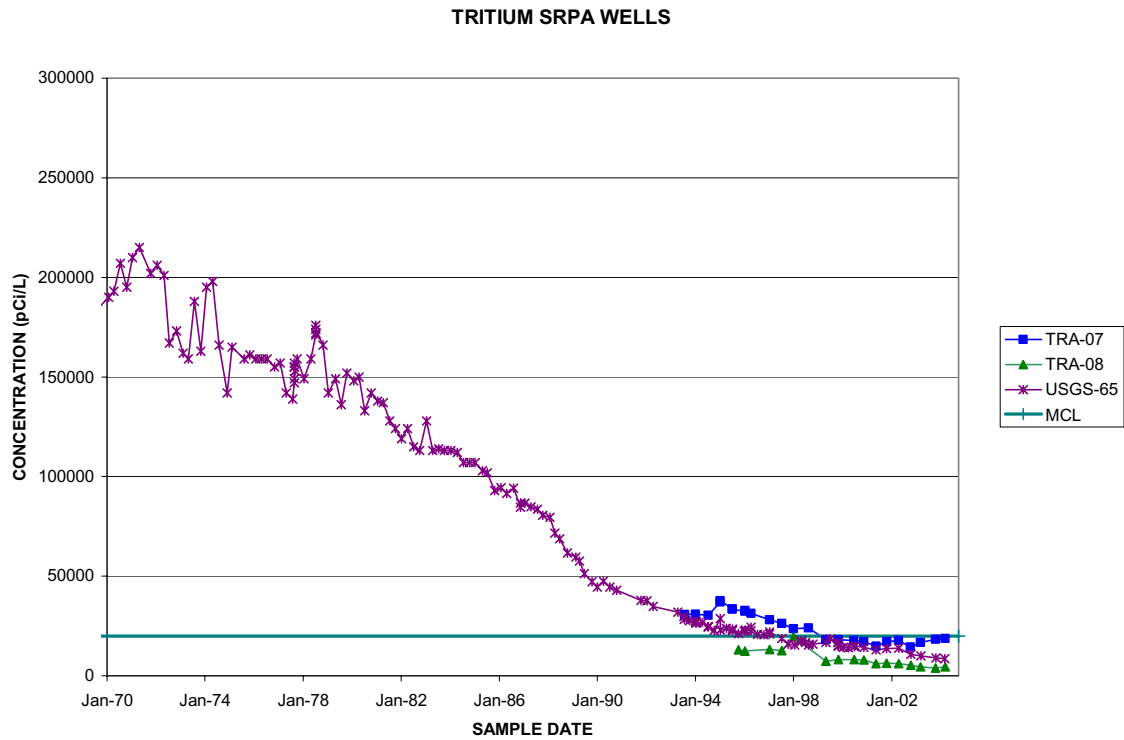


Figure 5-14. Tritium concentration in selected Snake River Plain Aquifer wells in the vicinity of the Reactor Technology Complex for long-term trends and recent values.

5.2.4 Monitoring Results Summary

The primary COCs identified in SRPA wells are chromium and H-3, but only chromium exceeded an MCL. Measured concentrations of chromium in SRPA monitoring wells are decreasing and expected to reach the MCL sometime around 2008—considerably ahead of the model-predicted date of 2034. Tritium levels in all aquifer wells are below the MCL and are expected to continue to decrease due to radioactive decay and dilution.

Most of the contaminants monitored in the deep perched water zone show decreasing concentration trends since the last five-year review. Most contaminants also are below the MCLs in the deep perched water, with some notable exceptions discussed in the following paragraphs. Filtered chromium concentrations are below the MCLs in all deep perched water wells.

Tritium values are below the MCLs in all perched water wells except PW-11, which has been consistently above the MCLs since the early 1990s. There is a significant and established decreasing trend in the concentrations, however, and if the current trend continues, the concentrations will drop below the MCLs by 2007.

A number of perched wells have Sr-90 concentrations that are above the MCLs. These wells include most of the deep perched wells proximal to the warm waste pond (PW-12, PW-13, USGS-053, USGS-054, and USGS-055) and one distal perched water well (USGS-070). The concentration trends in most of these wells have been relatively flat, with some variation between sampling events. The USGS-070 well has shown a decreasing trend since about late 1996.

The Co-60 concentrations are currently below the MCLs in all deep perched water wells. As previously discussed, a spike of Co-60 was detected in PW-12 in recent years, but the concentration has returned to a value below the MCLs in the last two sampling rounds conducted in the fall of 2003 and the spring of 2004. The spike was attributed to changing hydrologic conditions in the vicinity of the well.

5.3 Progress since Last Review

The following actions were completed in response to issues identified in the previous five-year review, with complete results detailed in the *Response to the First Five-Year Review Report for the Test Reactor Area, Operable Unit 2-13, at the Idaho National Engineering and Environmental Laboratory* (DOE-ID 2005):

1. A systematic analysis was done to identify the source of increasing Co-60 and Sr-90 in the perched water. Potential sources of Co-60 near the PW-12 well were investigated, historical contaminant trends in perched water wells were evaluated, natural mechanisms that might create non-idealized behavior were assessed, and new research suggesting that non-ideal behavior might be a characteristic common to fractured rock vadose zones was examined. The analysis showed that the spike in Co-60 was probably due to changes in the rate of water infiltrating through residual contamination near PW-12.
2. The potential impacts of continued RTC operations on the perched water system and the assumptions used in the OU 2-13 ROD (DOE-ID 1997b) were evaluated. A water budget for the RTC was developed, the pre-ROD model with a new operational scenario was evaluated, and a new vadose flow and transport model using a commercially available, modern numerical simulator was developed (DOE-ID 2005). The updated flow modeling predicted that all of the concentrations of modeled contaminants in the SRPA would decrease below the MCLs by approximately 2034.

3. The Groundwater Monitoring Plan (DOE-ID 2004) was revised, and the number of analytes was reduced. One round of sampling also included I-129 and Tc-99.
4. A geochemical investigation was conducted to fingerprint various water sources at the RTC so that sources of water for perched water wells could be correlated. Additional samples of perched and aquifer water were collected, the distribution of contaminants in the perched water was examined to ascertain sources of contaminants, water sources were characterized based on major ion chemistry and oxygen and hydrogen isotope data to determine water sources, flow paths were examined using oxygen and hydrogen isotope data and major ion chemistry data, and information on contaminant sources and water sources was combined to characterize perched water bodies. The results of this investigation show that the perched water bodies below the RTC are from several distinct sources, most notably from the cold waste pond and leakage from underground water piping.
5. A field characterization effort was carried out to identify the extent and source of diesel in the PW-13 perched water well. Potential diesel sources were investigated, two new perched water wells were installed near PW-13, new wells and selected existing wells were sampled for dissolved constituents of diesel fuel, natural attenuation of diesel was evaluated, and natural mechanisms for “cycling” diesel in the subsurface were analyzed. The analysis showed that the recurrence of diesel is likely due to periodic trapping of the free-phase product in response to changes in the hydrologic conditions in the vicinity of the PW-13 well and that the selected remedy (i.e., no further action) remains protective. The study recommended continued monitoring of the free product thickness on a monthly basis. Petroleum traps have been installed in the three wells used for this investigation.
6. Vegetation at the chemical waste pond, the sewage leach pond, and the sewage leach pond soil contamination area continues to be monitored on an annual basis. The inspection conducted during Fiscal Year (FY) 2004 showed that the vegetation areas will require continued monitoring until native/planted flora is able to establish itself, as assessed during a five-year review.

5.4 Technical Assessment

The information provided in this technical assessment is based on previously compiled data regarding the operations, maintenance, and monitoring activities associated with the TRA-03, TRA-06, TRA-08, TRA-13, TRA-15, TRA-19, and TRA-Y sites.

5.4.1 Warm Waste Pond (TRA-03 Site)

Question A: *Is the remedy functioning as intended by the decision documents?*

The RAO at the warm waste pond was to inhibit the exposure of human or ecological receptors to radiological contamination remaining in place and resulting in unacceptable excess risk. Based on the review of the inspections and monitoring that have been conducted in the 2 years following the first five-year review, the remedy at the warm waste pond is functioning as intended by the decision documents. The operations and maintenance activities and the institutional controls are effective in maintaining the functionality and integrity of the remedy.

Question B: *Are the exposure assumptions, toxicity data, cleanup levels, and remedial action objectives used at the time of the remedy selection still valid?*

There have been no changes to the original exposure assumptions, toxicity data, cleanup levels, or RAOs since completion of the remedial action. As such, the original assumptions are still considered valid.

Question C: *Has any other information come to light that could call into question the protectiveness of the remedy?*

No.

5.4.2 Chemical Waste Pond (TRA-06 Site)

Question A: *Is the remedy functioning as intended by the decision documents?*

The RAO at the chemical waste pond was to inhibit the exposure of human or ecological receptors to toxic metal contamination remaining in place and resulting in unacceptable excess risk. Based on the review of the inspections and monitoring that have been conducted in the 2 years following the first five-year review, the remedy at the chemical waste pond is functioning as intended by the decision documents. The operations and maintenance activities and the institutional controls are effective in maintaining the functionality and integrity of the remedy.

Question B: *Are the exposure assumptions, toxicity data, cleanup levels, and remedial action objectives used at the time of the remedy selection still valid?*

There have been no changes to the original exposure assumptions, toxicity data, cleanup levels, or RAOs since completion of the remedial action. As such, the original assumptions are still considered valid.

Question C: *Has any other information come to light that could call into question the protectiveness of the remedy?*

No.

5.4.3 Cold Waste Pond (TRA-08 Site)

As stated previously, the cold waste pond is still being used. Contaminated soils were removed from the cold waste pond and consolidated under the engineered cover at the warm waste pond in 1999. Institutional controls are in place at the cold waste pond, and it is restricted to industrial use only.

Question A: *Is the remedy functioning as intended by the decision documents?*

The removal of soils during the 1999 OU 2-13 remedial action reduced the excess unacceptable risk to levels commensurate with industrial-use scenarios. Contaminated soil was removed during the OU 2-13 remedial action. Institutional controls and operations and maintenance activities were established. Based on the inspections conducted annually at the site, the institutional controls and the operations and maintenance activities are effective in maintaining the remedy as intended by the decision documents.

Question B: *Are the exposure assumptions, toxicity data, cleanup levels, and remedial action objectives used at the time of the remedy selection still valid?*

There have been no changes to the original exposure assumptions, toxicity data, cleanup levels, or RAOs since completion of the remedial action. As such, the original assumptions are still considered valid.

Question C: *Has any other information come to light that could call into question the protectiveness of the remedy?*

No.

5.4.4 Sewage Leach Pond and Sewage Leach Pond Soil Contamination (TRA-13 Site)

Question A: *Is the remedy functioning as intended by the decision documents?*

Routine, annual radiological surveys conducted at the sewage leach pond remedial action site in 2003 and 2004 demonstrated that the radiation levels remain unchanged at the site and are consistent with the site background. Additionally, visual inspections of the site indicate that the institutional controls (i.e., signage and land use restrictions) have been effective in maintaining the protectiveness of the remedy. Based on these findings, the remedy is functioning as intended by the decision documents.

Question B: *Are the exposure assumptions, toxicity data, cleanup levels, and remedial action objectives used at the time of the remedy selection still valid?*

There have been no changes to the original exposure assumptions, toxicity data, cleanup levels, or RAOs since completion of the remedial action. As such, the original assumptions are still considered valid.

Question C: *Has any other information come to light that could call into question the protectiveness of the remedy?*

No.

5.4.5 TRA-19 and TRA-Y Limited Action Sites

Institutional controls have been implemented at the TRA-19 and TRA-Y sites with the contingency for excavation and disposal of contaminated media that present an unacceptable risk.

Question A: *Is the remedy functioning as intended by the decision documents?*

Annual inspections of the TRA-19 and TRA-Y sites indicate that the institutional controls in place (i.e., signage and land use restrictions) are effective in maintaining the integrity of the sites and limiting exposure of human or ecological receptors to the contaminants remaining at these sites. As such, the contingency for excavation and disposal has not required implementation.

Question B: *Are the exposure assumptions, toxicity data, cleanup levels, and remedial action objectives used at the time of the remedy selection still valid?*

There have been no changes to the original exposure assumptions, toxicity data, cleanup levels, or RAOs since completion of the remedial action. As such, the original assumptions are still considered valid.

Question C: *Has any other information come to light that could call into question the protectiveness of the remedy?*

No.

5.5 Technical Assessment Summary

5.5.1 Warm Waste Pond (TRA-03 Site)

The warm waste pond was capped with an engineered cover, and institutional controls were put in place to ensure the protectiveness of the remedy. The technical assessment finds that the remedy and institutional controls are functioning as intended.

5.5.2 Chemical Waste Pond (TRA-06 Site)

The chemical waste pond was capped with a soil cover and vegetated, and institutional controls were put in place to ensure the protectiveness of the remedy. With the exception of sparse vegetation growth, the technical assessment finds that the remedy and institutional controls are functioning as intended.

5.5.3 Cold Waste Pond (TRA-08 Site)

The cold waste pond is an active site. The removal of contaminated soils and implementation of institutional controls provide protection for human health and safety and for the environment. The technical assessment finds the remedy and institutional controls are functioning as intended.

5.5.4 Sewage Leach Ponds (TRA-13 Site)

The sewage leach ponds were capped with a soil cover and vegetated, and institutional controls were put in place to ensure the protectiveness of the remedy. With the exception of sparse vegetation growth, the technical assessment finds that the remedy and institutional controls are functioning as intended.

5.5.5 Soil Surrounding Hot Waste Tanks at the TRA-613 Building (TRA-15 Site)

Institutional controls have been implemented at the TRA-15 site. The technical assessment finds that the no-action decision and underlying assumptions remain valid in the interest of protection of human health and safety and the environment.

5.5.6 Soil Surrounding Tanks 1 and 2 at the TRA-630 Building (TRA-19 Site)

Institutional controls have been implemented at the TRA-19 site, with the contingency for excavation if the institutional controls are not maintained. The technical assessment finds that the

underlying assumptions remain valid in the interest of protection of human health and safety and the environment.

5.5.7 Brass Cap Area (TRA-Y Site)

Institutional controls have been implemented at the brass cap area, with the contingency for excavation if the institutional controls are not maintained. The technical assessment finds that the underlying assumptions remain valid in the interest of protection of human health and safety and the environment.

5.5.8 Sewage Leach Pond Berms and Soil Contamination Area

The sewage leach pond berms and soil contamination area were included with the remedial action at the sewage leach ponds. As stated previously for the sewage leach ponds, the technical assessment finds that the remedy and institutional controls are functioning as intended.

5.5.9 Institutional Control Sites

Institutional controls have been implemented at the warm waste retention basin (TRA-04 site), the north storage area (TRA-34 site), the PCB spill at TRA-619 (TRA-B site), the PCB spill at TRA-626 (TRA-C site), the PCB spill at TRA-653 (TRA-E site), the hot tree site (TRA-X), and the SRPA. The technical assessment finds that the no-action decisions and underlying assumptions remain valid in the interest of protection of human health and safety and the environment.

5.6 Issues

Establishment and maintenance of desirable vegetation on the native soil covers for the chemical waste pond, the sewage leach pond, and the sewage leach pond soil contamination area were identified as issues during this five-year review.

5.7 Recommendations and Follow-up Actions

Recommendations for the WAG 2 sites stem from the response actions to issues identified during the first five-year review. The following actions are recommended to ensure long-term protectiveness of human health and the environment for the selected remedies for OU 2-13 (DOE-ID 2005):

- Monitor selected perched water wells for dissolved diesel components at least annually until it is confirmed that the free product observed in the PW-13 well is either a new problem or the residual of an old diesel spill.
- Continue monthly thickness monitoring and passive removal of diesel using petroleum traps in the PW-13, TRA-1933, and TRA-1934 wells.
- Monitor Voluntary Consent Order investigations of the piping systems at the RTC in relation to observed concentrations of Co-60 in PW-12. This will aid in developing a long-term understanding of the perched water system beneath the RTC.
- Correlate the stratigraphic and lithologic structure of the RTC subsurface with recent geochemical fingerprinting that indicates multiple and distinct sources for the perched water. Developing an enhanced understanding of the perched water bodies might provide additional insight into their influence on contaminant transport at the RTC.

- Continue monitoring perched water and groundwater wells according to the existing Groundwater Monitoring Plan (DOE-ID 2004).
- Monitoring and corrective actions should be implemented until invasive weed species have been eradicated and native vegetation has been restored to 70% of natural conditions. Monitoring and corrective actions should be performed in accordance with the requirements in the OU 2-13 Operations and Maintenance Plan (DOE-ID 2000b) and the *Balance of INL Cleanup Integrated Weed Management Plan* (ICP 2005).
- Revise operations and maintenance activities. For example, the frequency of radiological surveys at the sewage leach pond may be reduced from once a year to once every 5 years, based on the findings over the past years. Modifications to operations and maintenance activities will require agency approval.

5.8 Protectiveness Statement

Based on the data reviewed and the site inspections, the remedies are functioning as intended by the OU 2-13 ROD (DOE-ID 1997b) and as modified by the ESD (DOE-ID 2000a). No changes in the physical conditions of the sites have occurred that would affect the protectiveness of the remedies. No changes have occurred in the toxicity factors or risk factors for the COCs. Several issues have been identified that warrant further evaluation; however, there is no information that negates the protectiveness of the remedies at this time.

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6. WASTE AREA GROUP 3 (IDAHO NUCLEAR TECHNOLOGY AND ENGINEERING CENTER)

The Idaho Nuclear Technology and Engineering Center (INTEC), formerly known as the Chemical Processing Plant (CCP), was established in 1952. Its primary mission was to reprocess uranium from spent nuclear fuel for defense purposes. Additional activities included research on and storage of spent nuclear fuel.

During the operational life of the INTEC facility, releases of radiological and hazardous materials have occurred. Consequently, INTEC was designated as WAG 3 under the FFA/CO (DOE-ID 1991). The FFA/CO divided WAG 3 into 13 OUs, with OU 3-13 intended to provide a comprehensive investigation of WAG 3. Figure 6-1 is a map of INTEC with the location of CERCLA sites outlined in blue.

This section summarizes the five-year review of remedial actions conducted under OU 3-13, including construction, operation, and maintenance of the ICDF. Because the ICDF plays a significant role in the disposal of contaminated materials from all CERCLA facilities at the INL Site, ICDF information is presented as Section 6.2.

6.1 Operable Unit 3-13

The *Comprehensive RI/FS for the Idaho Chemical Processing Plant OU 3-13 at the INEEL—Part A, RI/BRA Report (Final)* (DOE-ID 1997) was completed in 1997 and addressed 94 release sites. Eight sites were subsequently added or had their site description clarified. The *Final Record of Decision Idaho Nuclear Technology and Engineering Center, Operable Unit 3-13* was signed in 1999 (DOE-ID 1999). The *Explanation of Significant Differences for the Final Record of Decision for the Idaho Nuclear Technology and Engineering Center, Operable Unit 3-13* (DOE-ID 2004a) altered the remedy for the CPP-23, CPP-61, CPP-81, and CPP-82 sites. The CPP-81 and CPP-82 sites were identified as no-action sites, the CPP-61 site was reclassified as a no-further-action site, and the CPP-23 site was included as part of the OU 3-13 Group 5 remedy. Table 6-1 lists the sites planned for remediation, the no-further-action sites, and a site description and status.

The *Comprehensive RI/FS for Idaho Chemical Processing Plant OU 3-13 at the INEEL—Part B, FS Supplement Report* (DOE-ID 1998) grouped the WAG 3 release sites according to shared characteristics or common contaminant sources. The seven groups are listed in Table 6-2 along with associated COCs and cleanup goals. A chronology of significant events at INTEC is provided in Table 6-3.

6.1.1 Remedial Actions

6.1.1.1 Remedy Selection. The WAG 3 sites were grouped according to shared characteristics and common contaminant sources. A single remedy was selected for all sites within each group. Selected remedies for each group are described below.

Group 1 (Tank Farm Soil)—Group 1 represents principal threat waste from direct radiation exposures to workers or the public at sites within or near the INTEC tank farm and from potential leaching and transport of contaminants to the perched water or the SRPA, a sole source aquifer. The CPP-96 site is a consolidation of the individual tank farm soil sites and the intervening interstitial soils within the CPP-96 site boundary.

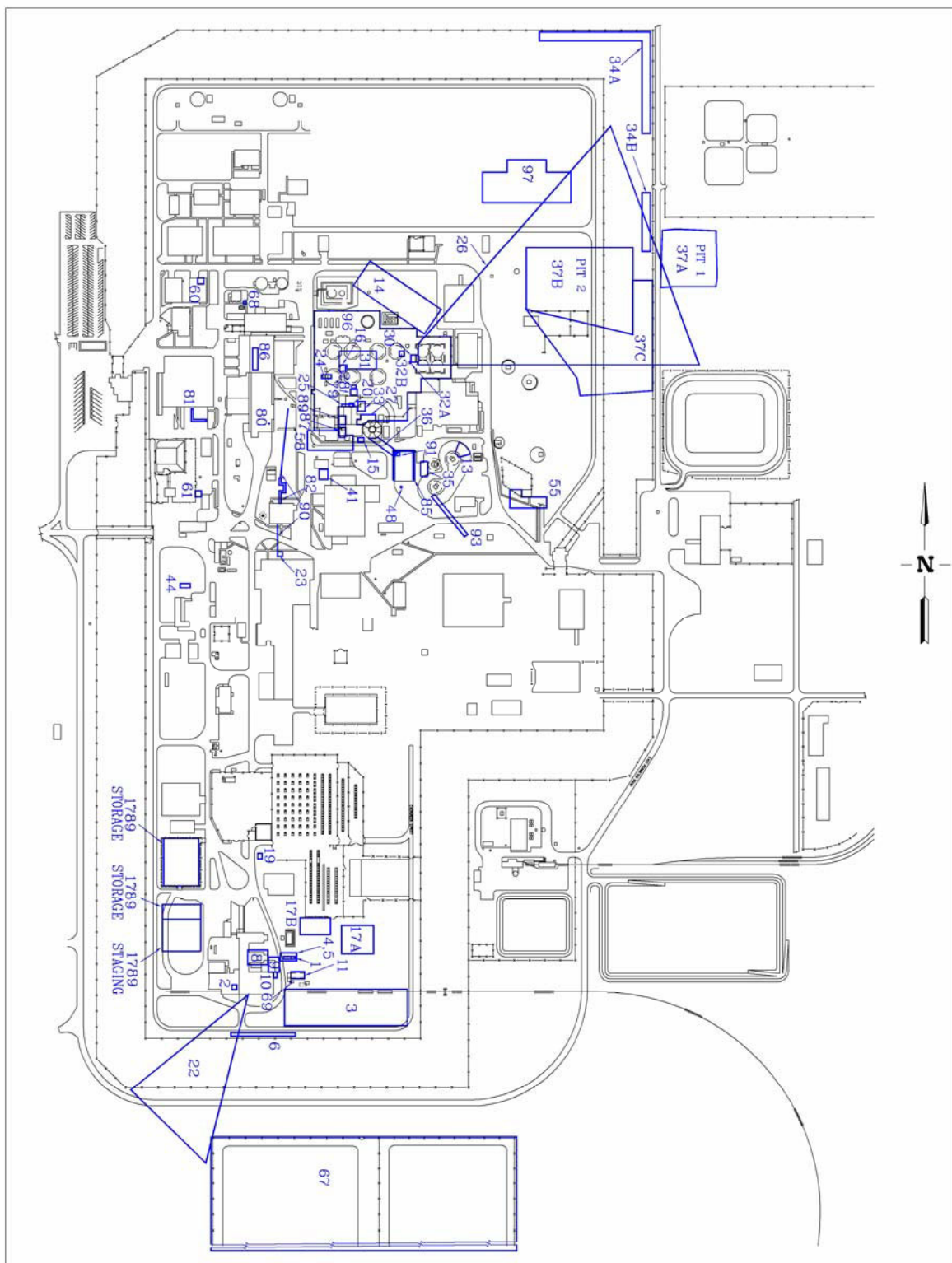


Figure 6-1. Map of CERCLA sites at the Idaho Nuclear Technology and Engineering Center.

Table 6-1. Waste Area Group 3 CERCLA sites.

Site Code	Site Description	Remedy
Group 1 Sites—Tank Farm Soil		
CPP-96	Tank farm interstitial soils (consolidation of all previously identified tank farm soil sites [identified below] and the intervening interstitial soils)	OU 3-14 RD/RA
CPP-15	Solvent burner east of CPP-605	OU 3-14 RD/RA
CPP-16	Contaminated soil from leak in line from CPP WM-181 to the process equipment waste evaporator	OU 3-14 RD/RA
CPP-20	CPP-604 radioactive waste unloading area	OU 3-14 RD/RA
CPP-24	CPP tank farm area bucket spill	OU 3-14 RD/RA
CPP-25	Contaminated soil in the tank farm area north of CPP-604	OU 3-14 RD/RA
CPP-26	Contaminated soil in the tank farm area from steam flushing	OU 3-14 RD/RA
CPP-27	Contaminated soil in the tank farm area east of CPP-604	OU 3-14 RD/RA
CPP-28	Contaminated soil in the tank farm area south of WM-181 by the A-6 valve box	OU 3-14 RD/RA
CPP-30	Contaminated soil in the tank farm area near the B-9 valve box	OU 3-14 RD/RA
CPP-31	Contaminated soil in the tank farm area south of the WM-183 tank	OU 3-14 RD/RA
CPP-32	Contaminated soil in the tank farm area southwest and northwest of the B-4 valve box	OU 3-14 RD/RA
CPP-33	Contaminated soil in the tank farm area near WL-102, northeast of CPP-604	OU 3-14 RD/RA
CPP-58	CPP process equipment waste evaporator overhead pipeline spills	OU 3-14 RD/RA
CPP-79	Tank farm release near the A-2 valve box	OU 3-14 RD/RA
Group 2 Sites—Soil under Buildings and Structures		
CPP-02	French drain west of CPP-603	To be remediated after building removal
CPP-41a	Fire training pits between CPP-666 and CPP-663, under asphalt	Planned to be remediated during Group 3 activities (DOE-ID 2002a).
CPP-60	Paint shop at present location of CPP-645	To be remediated after building removal
CPP-68	CPP VES-UTI-652 abandoned gasoline tank (north of CPP-606)	Planned to be remediated during Group 3 activities (DOE-ID 2002a)
CPP-80	CPP-601 vent tunnel drain leak	To be remediated after building removal
CPP-85	WCF blower corridor	Capped as part of WCF closure
CPP-86	CPP-602 waste trench sump	To be remediated after building removal
CPP-87	CPP-604 vessel off-gas blower cell sump and floor drain	To be remediated after building removal

Table 6-1. (continued).

Site Code	Site Description	Remedy
CPP-89	CPP-604/-605 tunnel excavation	To be remediated after building removal
Group 3 Sites—Other Surface Soil		
CPP-01	Concrete settling basins and dry wells east of CPP-603	Remedy in progress; awaiting implementation
CPP-03	Temporary storage area southeast of CPP-603	Remedy in progress; currently under way
CPP-04	Contaminated soil area around the CPP-603 settling tank	Remedy in progress; awaiting implementation
CPP-05	Contaminated soil around the CPP-603 settling basin	Remedy in progress; awaiting implementation
CPP-08	CPP-603 basin filter system line failure	Remedy in progress; awaiting implementation
CPP-09	Soil contamination at northeast corner of CPP-603 south basin	Remedy in progress; awaiting implementation
CPP-10	CPP-603 plastic pipeline break	Remedy in progress; awaiting implementation
CPP-11	CPP-603 sludge and water release	Remedy in progress; awaiting implementation
CPP-13	Pressurization of solid storage cyclone northeast of CPP-633	Remedy in progress; awaiting implementation
CPP-14	Old Sewage Treatment Plant west of CPP-664	Remedy in progress; awaiting implementation
CPP-19	CPP-603 to CPP-604 line leak	Remedy in progress; awaiting implementation
CPP-34a	Soil storage area (disposed trenches) in the northeast corner of INTEC	Remedy in progress; currently under way
CPP-34b	Soil storage area (disposed trenches) in the northeast corner of INTEC	Remedy in progress; currently under way
CPP-35	CPP-633 decontamination spill	Remedy in progress; awaiting implementation
CPP-36	Transfer line leak from CPP-633 to WL-102	Remedy in progress; awaiting implementation
CPP-37a	Gravel pit—outside INTEC fence	Remedy in progress; awaiting implementation
CPP-37b	Gravel pit and debris landfill inside the INTEC fence	Remedy in progress; currently under way
CPP-37c	Contamination discovered southeast of the CPP-37B CERCLA site	Remedy in progress; currently under way
CPP-44	Grease pit south of CPP-608	Remedy in progress; awaiting implementation
CPP-48	French drain south of CPP-633	Remedy in progress; awaiting implementation
CPP-55	Mercury-contaminated area south of CPP T-15	Remedy in progress; awaiting implementation
CPP-67	CPP Percolation Ponds #1 and #2	Remedy complete ^a
CPP-91	CPP-633 blower pit drain	Remedy in progress; awaiting implementation

Table 6-1. (continued).

Site Code	Site Description	Remedy
CPP-92	Soil boxes west of CPP-1617	Remedy in progress; currently under way
CPP-93	Simulated calcine disposal trench	Remedy in progress; awaiting implementation
CPP-97	Tank farm soil stockpile	Remedy in progress; awaiting implementation
CPP-98	Tank farm shoring boxes	Remedy in progress; currently under way
CPP-99	Boxed soil	Remedy in progress; currently under way
Group 4 Site—Perched Water		
CPP-83	The entire perched water system at INTEC	Remedy in progress; currently under way
Group 5 Site—Snake River Plain Aquifer		
CPP-23	CPP injection well (MAH-FE-PL-304)	Remedy in progress; monitoring ongoing
Group 6 Sites—Buried Gas Cylinders		
CPP-84	Gas canisters (buried gas cylinders)	Remedy complete ^b
CPP-94	Gas canisters (buried gas cylinders)	Remedy complete ^b
Group 7 Site—SFE-20 Hot Waste Tank System		
CPP-69	CPP VES-SFE-20 abandoned liquid radioactive waste storage tank	Remedy in progress; currently under way
No Further Action Sites		
CPP-06	Trench east of CPP-603 fuel storage basin	No further action; conduct five-year review.
CPP-17	Soil storage area south of CPP peach bottom fuel storage area	No further action; conduct five-year review.
CPP-22	Particulate air release south of CPP-603	No further action; conduct five-year review.
CPP-61	PCB spill in CPP-718 transformer yard	No further action; conduct five-year review.
CPP-88	Radiologically contaminated soil	No further action; conduct five-year review.
CPP-90	CPP-709 ruthenium detection	No further action; conduct five-year review.
CPP-95	Airborne plume (also shown in OU 10-06)	No further action; conduct five-year review.

a. Remediation has been performed and is documented in the *Site Completion Report for Area CPP-67, WAG 3, OU 3-13, Group 3, Other Surface Soils* (DOE-ID 2005a).

b. The remedy is complete for Group 6 (DOE-ID 2005b).

CERCLA = Comprehensive Environmental Response, Compensation, and Liability Act
 CPP = Chemical Processing Plant
 DOE-ID = U.S. Department of Energy Idaho Operations Office
 INTEC = Idaho Nuclear Technology and Engineering Center
 OU = operable unit
 PCB = polychlorinated biphenyl
 RD/RA = remedial design/remedial action
 WAG = waste area group
 WCF = Waste Calcining Facility

Table 6-2. Idaho Nuclear Technology and Engineering Center CERCLA site groups with contaminants of concern and cleanup goals.

Group	Classification	COCs	Cleanup Goals
Group 1	Tank Farm Soil	The final remedy has not been selected for Group 1 soils; however, interim actions were selected to provide protection until the final remedy is developed under OU 3-14. Consequently, COCs have not been established.	Cleanup goals will be established in the OU 3-14 ROD.
Group 2	Soil under Buildings and Structures	Radionuclides: Am-241 Cs-137 Eu-152 Eu-154 Pu-238 Pu-239/240 Pu-240 Sr-90 Nonradionuclides: Mercury (human health)	290 pCi/g 23 pCi/g 270 pCi/g 5,200 pCi/g 670 pCi/g 250 pCi/g 56,000 pCi/g 223 pCi/g 23 mg/kg
Group 3	Other Surface Soil	Radionuclides: Am-241 Cs-137 Eu-152 Eu-154 Pu-238 Pu-239/240 Pu-241 Sr-90 Nonradionuclides: Mercury (human health)	290 pCi/g 23 pCi/g 270 pCi/g 5,200 pCi/g 670 pCi/g 250 pCi/g 56,000 pCi/g 223 pCi/g 23 mg/kg
Group 4	Perched Water	The primary threat posed by perched water is migration of contaminants to the SRPA.	Perched water remediation goals are as follows: <ul style="list-style-type: none"> • Reduce recharge to perched water. • Minimize migration of contaminants to the SRPA so that SRPA groundwater outside of the current INTEC security fence meets the applicable State of Idaho groundwater standards by 2095.

Table 6-2. (continued).

Group	Classification	COCs	Cleanup Goals
Group 5	SRPA	Radionuclides: ^a	
		Sr-90 and daughters	8 pCi/L
		Tritium	20,000 pCi/L
		I-129	1 pCi/L
		Uranium and daughters	15 pCi/L
		Np-237	15 pCi/L
		Plutonium and daughters	15 pCi/L
		Am-241 and daughters	15 pCi/L
		Nonradionuclides:	
		Chromium	100 µg/L
		Mercury (human health)	2 µg/L
Group 6	Buried Gas Cylinders	Safety hazard	Remedy the safety hazard posed by cylinders by excavating, removing, treating, and disposing of the cylinders.
Group 7	SFE-20 Hot Waste Tank	Radionuclides and chemicals associated with the tank system	Limit potential external exposures to workers and non-workers. Remove radioactive and hazardous substances remaining in the tank system to prevent potential release to soil or groundwater.

a. The remedy for groundwater outside the INTEC security fence specified in the OU 3-13 ROD is considered final, but the final remedy for groundwater inside the fence was deferred to OU 3-14. The OU 3-14 ROD will establish the final remedy for the aquifer.

COC = contaminant of concern

INTEC = Idaho Nuclear Technology and Engineering Center

OU = operable unit

ROD = Record of Decision

SRPA = Snake River Plain Aquifer

Table 6-3. Chronology of significant events.

Event	Date
Construction and operation of CPP began.	1952
The FFA/CO was signed (DOE-ID 1991).	December 1991
Fuel processing operations at CPP were shut down.	1992
The <i>Final Record of Decision Idaho Nuclear Technology and Engineering Center, Operable Unit 3-13</i> (DOE-ID 1999) was signed.	October 1999
The WCF was closed under RCRA (42 USC § 6901 et seq.), and capping was completed.	November 1999
The <i>Remedial Design/Remedial Action Work Plan for Group 1 Tank Farm Interim Action</i> (DOE-ID 2000a) was issued.	September 2000
The <i>Monitoring System and Installation Plan for Operable Unit 3-13, Group 4, Perched Water Well Installation</i> (DOE-ID 2000b) was issued, and the remedial action process for perched water began.	September 2000
The <i>Monitoring System and Installation Plan for Operable Unit 3-13, Group 5, Snake River Plain Aquifer</i> (DOE-ID 2000c) was issued.	November 2000
Group 6: cylinders were removed from CPP-94.	December 2000

Table 6-3. (continued).

Event	Date
The “Interim Remedial Action Report for the WAG 3 OU 3-13, Group 1, Tank Farm Interim Action (Draft)” ^a was issued.	July 2002
The <i>Monitoring System and Installation Plan for Operable Unit 3-13, Group 5, Snake River Plain Aquifer</i> (DOE-ID 2002b) was issued.	July 2002
The EPA and DEQ issued a notice of violation for not completing the tank farm interim action (Kreizenbeck 2002).	November 2002
The agency-approved agreement to resolve dispute for the tank farm interim action became effective (Bowhan 2003).	February 2003
Elevated Tc-99 concentrations were found in the SRPA.	May 2003
The <i>Remedial Design/Remedial Action Work Plan for the VES-SFE-20 Hot Waste Tank System</i> (DOE-ID 2003a) was submitted to the regulatory agencies.	June 2003
The DOE and contractor resumed work on the tank farm interim action and issued the revised <i>Remedial Design/Remedial Action Work Plan for Group 1, Tank Farm Interim Action</i> (DOE-ID 2003b).	September 2003
The ICDF opened for receipt of first waste shipment (Drake and Edgett 2003).	September 2003
The “Monitoring Report/Decision Summary for Operable Unit 3-13, Group 5, Snake River Plain Aquifer (Draft)” ^b (equivalent to a remedial action report) was issued.	September 2003
The <i>Explanation of Significant Differences for the Final Record of Decision for the Idaho Nuclear Technology and Engineering Center, Operable Unit 3-13</i> (DOE-ID 2004a) was issued.	January 2004
The <i>Operable Unit 3-13, Group 3, Other Surface Soils Remediation Sets 1–3 (Phase I) Remedial Design/Remedial Action Work Plan</i> (DOE-ID 2004b) was completed.	February 2004
The <i>Remedial Design/Remedial Action Work Plan for Operable Unit 3-13, Group 6, Buried Gas Cylinders</i> (DOE-ID 2004c) was issued.	July 2004
Group 6: cylinders were removed from CPP-84.	August 2004
The <i>Monitoring Report/Decision Summary for Operable Unit 3-13, Group 5, Snake River Plain Aquifer</i> (DOE-ID 2004d) concluded that the Group 5 remedy was operational and functional.	December 2004
The <i>Remedial Action Report for the Tank Farm Interim Action, WAG 3, OU 3-13, Group 1, Tank Farm Soils</i> (DOE-ID 2005b) was issued.	June 2005
The <i>Remedial Action Report for Operable Unit 3-13, Group 6, Buried Gas Cylinders</i> (DOE-ID 2005c) was issued.	June 2005
<p>a. “Interim Remedial Action Report for the WAG 3 OU 3-13, Group 1, Tank Farm Interim Action (Draft),” DOE/ID-11007, Rev. 0, U.S. Department of Energy Idaho Operations Office, July 2002</p> <p>b. “Monitoring Report/Decision Summary for Operable Unit 3-13, Group 5, Snake River Plain Aquifer (Draft),” DOE/ID-11098, Rev. 0, U.S. Department of Energy Idaho Operations Office, September 2003</p> <p>CERCLA = Comprehensive Environmental Response, Compensation, and Liability Act</p> <p>CPP = Chemical Processing Plant</p> <p>DEQ = [Idaho] Department of Environmental Quality</p> <p>DOE = U.S. Department of Energy</p> <p>DOE-ID = U.S. Department of Energy Idaho Operations Office</p> <p>EPA = U.S. Environmental Protection Agency</p> <p>FFA/CO = Federal Facility Agreement and Consent Order</p> <p>ICDF = Idaho CERCLA Disposal Facility</p> <p>OU = operable unit</p> <p>RCRA = Resource Conservation and Recovery Act</p> <p>SRPA = Snake River Plain Aquifer</p> <p>USC = <i>United States Code</i></p> <p>WAG = waste area group</p> <p>WCF = Waste Calcining Facility</p>	

The final remedial action decision for the Group 1 sites has been deferred. Additional site characterization, risk analysis, and remedial alternative evaluation are in progress under the OU 3-14 RI/FS. An interim action for Group 1 consisting of institutional controls with surface water control was selected in the OU 3-13 ROD (DOE-ID 1999).

The interim remedy for controlling surface water infiltration included grading and surface sealing of the tank farm soil, improving drainage to direct precipitation water away from the contaminated areas, and constructing a lined evaporation pond that would collect the precipitation run-off (Figure 6-2).



Figure 6-2. Paving activities within the tank farm.

Group 2 (Soil under Buildings and Structures)—Group 2 comprises release sites where contaminated soil is present under an existing building or structure. It was assumed that the buildings and structures limit infiltration of water through the contaminated soils and prevent direct exposure to the contaminated soils. The selected remedy for Group 2 was institutional controls and soil excavation or capping. Because the buildings and structures tend to limit infiltration, soil excavation and capping activities have been deferred until the buildings and structures are closed, decontaminated, and dismantled. Institutional controls have been established and maintained in the interim.

Group 3 (Other Surface Soil)—Group 3 comprises release sites within the WAG 3 area of contamination. The principal threat from these sites is external exposure. The remedy selected in the OU 3-13 ROD (DOE-ID 1999) was soil removal and disposal at the ICDF in addition to institutional controls and the notice of soil disturbance (NSD) process. Major components of the selected remedy included removal of contaminated soil and debris and backfilling with clean soil or, if appropriate, capping the soil in place pursuant to applicable landfill closure requirements to reduce the risk from external exposure to $<1 \times 10^{-4}$ and construction of the ICDF for disposal of the waste. Refer to Section 6.2 for information on the ICDF.

Group 4 (Perched Water)—Group 4 comprises the perched water that occurs at depths ranging between 100 and 420 ft in the basalt and the sedimentary interbeds beneath INTEC. Perched water consists of variably saturated zones above the regional SRPA. Potential sources for the perched water include infiltration of precipitation, the Big Lost River (when it flows), the INTEC sewage system's infiltration trenches (taken out of service in 2004), lawn irrigation, process leaks, and other miscellaneous INTEC water sources. The former percolation ponds and previous service wastewater discharges to the deep vadose zone from the former injection well also were major contributors to perched water. The perched water zones are important, because they increase the opportunity for contaminants to move both laterally and vertically in the vadose zone and to potentially transfer contaminants to the deeper groundwater.

The selected remedy for Group 4 is institutional controls with aquifer recharge control. This remedy consists of (1) institutional controls in the form of administrative actions to restrict future use of perched water and (2) remedies to control the water infiltration and minimize downward movement of contaminated perched water to the SRPA. Perched water monitoring has been the mechanism by which aquifer recharge control is evaluated. Perched water monitoring includes sampling and analysis of perched water wells to ascertain changes in the areal extent and quality of perched water.

Group 5 (Snake River Plain Aquifer)—The major human health threat posed by contaminated SRPA groundwater is exposure to radionuclides via ingestion by future groundwater users. An interim action was selected for the SRPA. While the remediation of contaminated SRPA groundwater outside of the current INTEC security fence is final, the final remedy for the contaminated portion of the SRPA inside of the INTEC fence line has been deferred to the OU 3-14 ROD. As a result of dividing the SRPA groundwater contaminant plume into two zones, the OU 3-13 remedial action for Group 5 is classified as an interim action.

The selected interim action remedy for the SRPA is institutional controls with monitoring and contingent remediation. Specific provisions include the following:

- Implement institutional controls to prevent groundwater use within the portion of the SRPA that exceeds the MCLs for tritium, Sr-90, and I-129 until drinking water standards are met
- Construct new SRPA monitoring wells outside of the INTEC security fence to assess whether the MCLs will be exceeded after 2095
- If COCs exceed action levels at a sustainable pumping rate, implement a contingent pump-and-treat remedial action
- Conduct treatability studies, including a technical evaluation of treating the I-129 and other COCs, if a pump-and-treat remedy is determined to be necessary.

If necessary, contingent remediation would be implemented if the treatability studies show that pumping and treating are feasible and practicable.

Group 6 (Buried Gas Cylinders)—Group 6 comprises the CPP-84 and CPP-94 sites, which contained buried gas cylinders from INTEC construction and operations processes. The remediation goal for Group 6 was to remedy the safety hazard posed by the buried cylinders. Refer to Figure 6-3 for the location of the Group 6 sites. Refer to Figure 6-4 for a photograph of remedial activities at CPP-84. Figure 6-5 shows the reclaimed area at CPP-94.

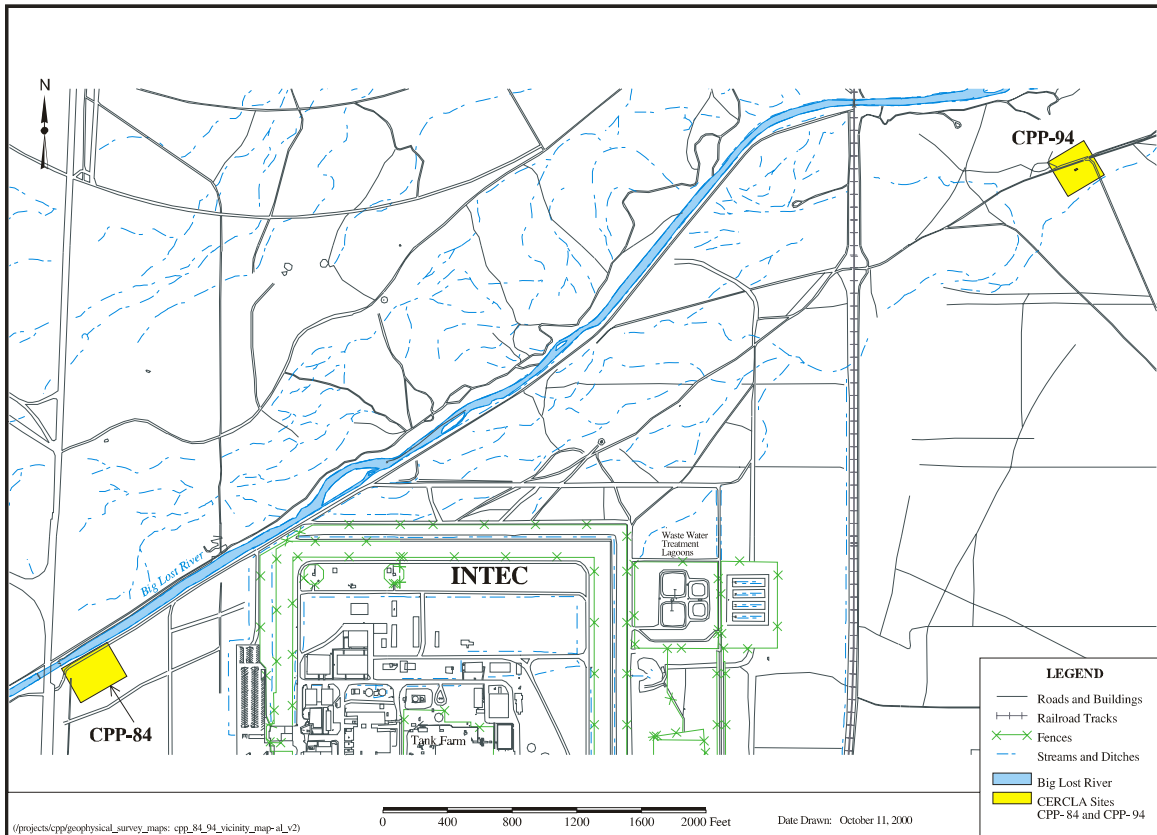


Figure 6-3. Location of Group 6 sites.



Figure 6-4. Gas cylinder removal at the CPP-84 site.



Figure 6-5. New vegetation growth in June 2005 at the CPP-84 site.

Group 7 (SFE-20 Hot Waste Tank System)—Group 7 comprises the SFE-20 hot waste tank system, which is an abandoned radioactive liquid waste storage tank, its contents, and associated structures located about 10 ft below grade. The selected remedy for Group 7 was removal, treatment, and disposal of the tank and the liquid within the tank and implementation of institutional controls.

6.1.1.2 Remedial Action Objectives. The RAOs for OU 3-13 are specific risk criteria that take into consideration the assumed future land uses at INTEC. The human health RAOs for soils and groundwater at OU 3-13 include the following:

1. Groundwater
 - a. For INTEC-impacted groundwater (located in the groundwater-contaminant plume outside of the current INTEC security fence), restore the aquifer for use by 2095 and beyond so that the risk will not exceed a cumulative carcinogenic risk of 1×10^{-4} for groundwater ingestion.
 - b. For INTEC-impacted groundwater (located in the groundwater-contaminant plume outside of the current INTEC security fence), restore the aquifer to drinking water quality (below MCLs) for use by 2095 and beyond.
 - c. For INTEC-impacted groundwater (located in the groundwater-contaminant plume outside of the current INTEC security fence), restore the aquifer so that the noncarcinogenic risk will not exceed a total hazard index of 1 for groundwater ingestion.
 - d. For INTEC-impacted groundwater (located in the groundwater-contaminant plume outside of the current INTEC security fence), prevent groundwater consumption by the public until Objectives a, b, and c (listed above) are met.
 - e. Maintain caps placed over the contaminated soil or debris areas that are contained in place and the closed ICDF Complex to prevent the release of leachate to underlying groundwater, which would result in exceeding a cumulative carcinogenic risk of 1×10^{-4} , a total hazard index of 1, or applicable State of Idaho groundwater quality standards (i.e., MCLs) in the SRPA.

2. Surface Soil

- a. Prevent exposure to contaminated surface soils at each release site such that for all surface exposure pathways, a cumulative carcinogenic risk of 1×10^{-4} and a total hazard index of 1 are not exceeded at each release site. These RAOs also address no-further-action sites where the current radiological contaminant levels will meet the residential risk-based concentration on or before the year 2095. The RAOs will be achieved as follows:
 - (1) DOE operational phase (expected until 2045):
 - (a) Implement institutional controls to limit access and exposure duration at each source area to achieve a cumulative carcinogenic risk of 1×10^{-4} and a total hazard index of 1.
 - (b) Remove contaminated soil at each source area sufficient to achieve a cumulative carcinogenic risk of 1×10^{-4} and a total hazard index of 1 to a future residential user or cap in place contaminated soil or debris areas presenting a cumulative carcinogenic risk of 1×10^{-4} and a total hazard index of 1.
 - (2) Government control phase (expected between 2045 and 2095):
 - (a) Implement institutional controls to limit the duration and frequency of exposure to non-capped contaminated soil areas by the public to achieve a cumulative carcinogenic risk of 1×10^{-4} and a total hazard index of 1.
 - (b) Maintain caps for contaminated soil areas that are contained in place to prevent exposure of the public to a cumulative carcinogenic risk of 1×10^{-4} and a total hazard index of 1.
 - (c) Maintain the closed and capped ICDF Complex to prevent exposure of the public to a cumulative carcinogenic risk of 1×10^{-4} and a total hazard index of 1.
 - (3) Post-government control (beyond 2095): Continue institutional controls at all capped areas to prevent disturbance of capped areas to achieve a cumulative carcinogenic risk of 1×10^{-4} and a total hazard index of 1.

3. Perched Water

- a. Prevent migration of radionuclides from perched water in concentrations that would cause SRPA groundwater outside of the current INTEC security fence to exceed a cumulative carcinogenic risk of 1×10^{-4} , a total hazard index of 1, or applicable State of Idaho groundwater quality standards (i.e., MCLs) in 2095 and beyond.
- b. Prevent excavation into and drilling through the contaminated earth materials remaining after desaturation of the perched water to prevent exposure of the public to a cumulative carcinogenic risk of 1×10^{-4} and a total hazard index of 1 and to protect the SRPA to meet Objective 3a listed above.

4. SRPA (INTEC-derived, groundwater-contaminant plume outside of the current INTEC security fence)
 - a. Prior to 2095, prevent current on-Site workers and the general public from ingesting SRPA groundwater that exceeds a cumulative carcinogenic risk of 1×10^{-4} , a total hazard index of 1, or applicable State of Idaho groundwater quality standards (i.e., MCLs).
 - b. In 2095 and beyond, ensure that SRPA groundwater does not exceed a cumulative carcinogenic risk of 1×10^{-4} , a total hazard index of 1, or applicable State of Idaho groundwater quality standards (i.e., MCLs).
5. Other Areas
 - a. For other source areas that either pose a safety hazard, a threat of release to groundwater, or an ecological hazard, the RAOs include the following:
 - (1) Eliminate the safety hazard posed by buried compressed gas cylinders at the CPP-84 and CPP-94 sites.
 - (2) Eliminate the threat of release to the SRPA posed by the SFE-20 hot waste tank system.
 - (3) Prevent ecological receptor exposure to surface soil COCs with a concentration greater than 10 times background concentrations that could cause adverse effects to resident populations of flora or fauna, as determined by the screening-level ecological risk assessment.

Based on the RAOs described above, remediation goals were established for each WAG 3 grouping. The following summarizes those remediation goals.

Group 1 (Tank Farm Soil)—The principal threats at the tank farm soil release sites are external exposure to radiation and potential leaching and transport of contaminants to the perched water or the SRPA. Consequently, the remediation goals for the tank farm interim action were as follows:

- Prevent intrusion into soil contaminants by the general public
- Reduce precipitation infiltration by approximately 80% of the average annual precipitation at the site
- Maximize run-off and minimize surface water ponding on the tank farm
- Prevent surface water run-on from a one-in-25-year, 24-hour storm
- Minimize infiltration and subsequent contaminant leaching due to external building drainage and run-on.

Group 2 (Soil under Buildings and Structures)—The principal threat posed by the Group 2 soil is external exposure to radionuclides and possibly leaching and transport of soil contaminants to the perched water or SRPA. The remediation goals for the period before decontamination and decommissioning (D&D) are to prevent exposure to current workers and non-workers and to minimize possible leaching and transport of contaminants to the underlying SRPA. The remediation goals for the

post-D&D period are to prevent exposure to future workers and residents and to minimize possible leaching and transport of contaminants to the underlying SRPA.

Group 3 (Other Surface Soil)—The principal threat posed by Group 3 soil is external exposure to contaminated soils. Therefore, the remediation goal is to prevent external exposure to current workers and non-workers and future workers and residents.

Group 4 (Perched Water)—The principal threat posed by perched water is migration of contaminants to the SRPA. The remediation goal is to reduce recharge to the perched zones and to minimize migration of contaminants to the SRPA so that SRPA groundwater outside of the current INTEC security fence meets the applicable standards by 2095.

Group 5 (Snake River Plain Aquifer)—The principal threat posed by the SRPA is ingestion of contaminated groundwater. The remediation goal is to prevent current on-Site workers and non-workers during the institutional control period from ingesting contaminated drinking water above the applicable groundwater standards or risk-based groundwater concentrations. The goal also is to achieve applicable State of Idaho groundwater standards or risk-based groundwater concentrations in the SRPA plume south of the INTEC security fence by the year 2095.

Group 6 (Buried Gas Cylinders)—The principal threat posed by the buried gas cylinders is a safety hazard that includes chemical exposure, fire, explosion, and projectile hazards. The remediation goal is to alleviate the safety hazard posed by the cylinders.

Group 7 (SFE-20 Hot Waste Tank System)—The principal threat posed by the SFE-20 tank system is external exposure and the potential for contaminant release to the environment. The remediation goal is to limit potential external exposures to workers and non-workers and to remove radioactive and hazardous substances remaining in the tank system to prevent potential contaminant releases to the underlying soils and groundwater. In January 2005, the first phase of the remediation of the SFE-20 system was initiated. That phase implemented the excavation of the tank vault, removal of the tank, characterization of the tank contents, removal and characterization of the loose surface contamination in the vault and pump pit, and installation of a new reinforced-concrete roof over the vault. The work plan states that the soils are to be reused to cover the excavation, since Phase II is planned to be initiated at a future date.

6.1.1.3 Remedy Implementation. The CERCLA institutional controls have been implemented at all WAG 3 release sites, in accordance with the OU 3-13 ROD (DOE-ID 1999) and EPA guidance on institutional controls. Institutional controls include warning signs posted at each site, boundary markers and access restrictions as needed, and activity and deed restrictions posted in the *Idaho National Engineering and Environmental Laboratory Comprehensive Facility and Land Use Plan* (DOE-ID 2005d). Institutional controls are inspected, maintained, and reported annually as part of the INL Site-wide effort. Institutional controls for each group are as follows:

- Group 1: Twelve of the 14 sites have warning signs placed on the tank farm perimeter fence rather than on each individual site. The CPP-15 and CPP-58 sites are not geographically located within the tank farm fence and have separate warning signs.
- Group 2: Warning signs are in place on the buildings or structures that cover the site.
- Group 3: Warning signs are in place to identify sufficiently the location and extent of the contamination site. In many cases, brass markers are in place to define the extent of the site.

- Groups 4 and 5: Restrictions (secured wellheads) are in place to control access to wells, and DOE controls are in place to prevent the installation of water supply wells.
- Group 6: Warning signs were in place while hazards were present at the sites.
- Group 7: Warning signs were in place while hazards were accessible. The site is currently under remediation, and the area is controlled as a CERCLA activity.
- No-further-action sites: Restrictions are in place to control soil excavation, assess soils for contamination, and restrict use of soil that exceeds remediation goals.

Institutional controls at WAG 3 include a requirement for NSD within the WAG 3 area of concern. The following requirement is found in the OU-13 ROD (DOE-ID 1999):

Before conducting any site disturbance activities, the regulatory agencies will be notified to the extent of any disturbance and provided with a plan for their approval, including necessary corrective actions that will be performed to ensure that the remedies identified in the ROD remain operational and functional. A formal system for notification and approval of disturbances to the OU 3-13 sites will be developed during the remedial design.

Eighty NSDs have been requested between September 1999 and September 2004. Most soil disturbances have involved the CPP-88 and CPP-95 no-further-action sites and the general soils within the INTEC security fence and outside of the security fence, respectively. Seven NSDs were requested at Group 1 sites; one involved Group 2 soil, and four involved Group 3 soil. The NSD process has been effective in tracking and controlling soil disturbances at INTEC.

Group 1 (Tank Farm Soil)—The OU 3-13 ROD (DOE-ID 1999) required an interim remedial action for the INTEC tank farm to protect human health and the environment. That action was implemented through the *Remedial Design/Remedial Action Work Plan for Group 1, Tank Farm Interim Action* (DOE-ID 2003b). Refer to Figure 6-6 for the location of the tank farm interim action. The objectives of the tank farm interim action plan were to install and maintain institutional controls to prevent exposure to the tank farm soil and engineering controls to reduce water infiltration into the tank farm. To achieve the objective: (1) an asphalt cover was placed over three soil contamination sites within the tank farm to divert precipitation and reduce infiltration, (2) the storm water collection system around the tank farm was installed and improved, (3) a lift station was installed, and (4) an evaporation pond with a leak-detection system was installed to serve as the collection point for the diverted run-off.

Installation of the project's components began in FY 2001; however, because of funding limitations, the project did not meet the enforceable completion date for the draft remedial action report (May 2002). As a result, the DOE was given a notice of violation for not demonstrating compliance with the requirements of the RD/RA work plan in accordance with the FFA/CO (DOE-ID 1991). The EPA, the DEQ, and the DOE-ID settled the notice of violation in an agreement effective in February 2003, which required the DOE-ID to complete the interim action activities as amended by the agreement to resolve dispute (Bowhan 2003).

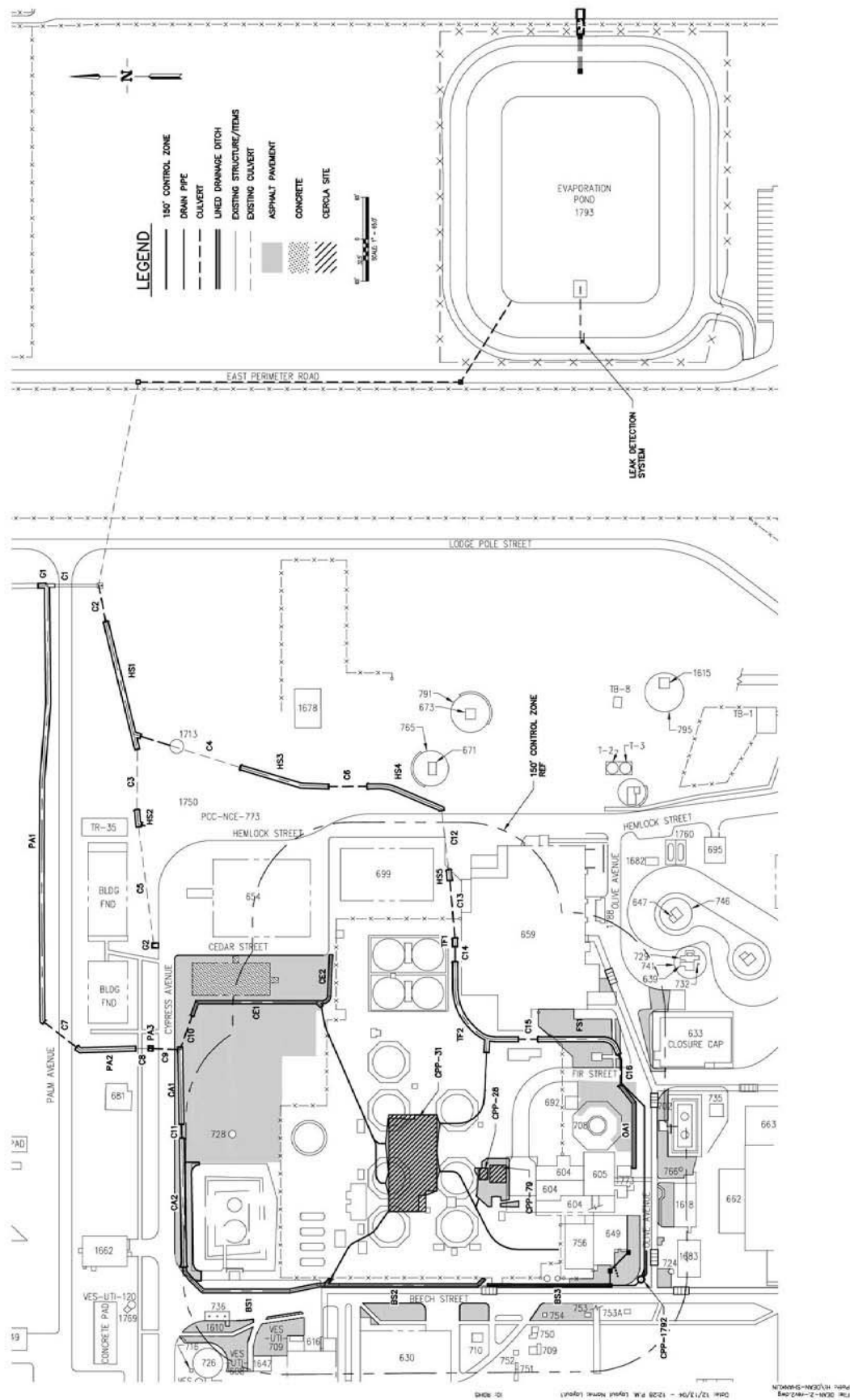


Figure 6-6. Locations of the tank farm interim action components.

The RD/RA Work Plan (DOE-ID 2003b) was revised in May 2003 to incorporate changes to the interim action design in accordance with the agreement to resolve dispute, and construction work resumed. Phase I of the interim action was completed and certified in September 2003. Phase I included all work performed outside of the tank farm fence (upgrading culverts, lining ditches, asphaltting areas surrounding the tank farm, installing a lift station, and installing the evaporation pond). Construction on Phase II of the interim action began in the spring of 2004 and was certified complete in September of that year. That work included placing impermeable asphalt caps over three soil contamination sites and installing drainage piping from the caps to the existing storm water collection system.

The *Remedial Action Report for the Tank Farm Interim Action, WAG 3, OU 3-13, Group 1, Tank Farm Soils* (DOE-ID 2005b) documents the project's completion and final certification status. Operations and maintenance at the tank farm interim action will continue until the final remedy is selected and implemented as part of OU 3-14.

Group 2 (Soil under Buildings and Structures)—Remedy implementation for Group 2 is deferred until the buildings and structures are removed. Pending the building removal, the drainage from buildings on or near Group 2 sites was evaluated in accordance with the *Drainage Evaluation Plan for Group 2—Soils under Buildings and Structures for Waste Area Group 3, Operable Unit 3-13* (DOE-ID 2000d). The *Drainage Observation Report for Group 2—Soils under Buildings for Waste Area Group 3, Operable Unit 3-13* (DOE-ID 2000e) and the *Storm Water Drainage Inspection Report/Long-Term Drainage Maintenance Plan for Group 2—Soils under Buildings and Structures for Waste Area Group 3, Operable Unit 3-13* (DOE-ID 2001a) identified corrective measures for the CPP-80, CPP-87, and CPP-89 sites. At CPP-80, a deteriorated seal in a foundation expansion joint was repaired in June 2001. Paving for CPP-87 and CPP-89 was deferred, as agreed upon by the regulatory agencies in accordance with the “Final Original Copy of Agreement to Resolve Dispute Waste Area Group 3, Operable Unit 3-13” (Bowhan 2003) and ensuing RD/RA Work Plan (DOE-ID 2003b). Group 2 sites that are planned to be remediated during Group 3 activities include the CPP-41a and CPP-68 sites (DOE-ID 2002a).

The CPP-85 CERCLA site is the WCF blower corridor that runs along the outside of the former WCF. The regulatory agencies agreed that the blower corridor would be closed in place by grouting along with the WCF closure project. The post-closure monitoring and maintenance requirements were addressed in the OU 3-13 ROD (DOE-ID 1999), which required that the WCF be included in the five-year review. The DEQ has since required that post-closure care of the WCF be conducted under the Hazardous Waste Management Act/Resource Conservation and Recovery Act (HWMA/RCRA) program (HWMA 1983; 42 USC § 6901 et seq.) rather CERCLA (42 USC § 9601 et seq.). Subsequently, the DOE-ID submitted an HWMA/RCRA post-closure permit application that was approved by the State of Idaho (DEQ 2003a). The post-closure permit requires periodic inspection and monitoring of the WCF cap and routine monitoring of the groundwater. As an OU 3-13 Group 2 site, this action is consistent with the remediation goals for the post-D&D period to prevent exposure to future workers and residents and to minimize possible leaching and transport of contaminants to the underlying SRPA.

Group 3 (Other Surface Soils)—The Group 3 sites were segregated into Phases I and II for implementation of the remedial actions. Sites planned for remediation as part of Phase I include the following:

- CPP-03—Temporary storage area southeast of the CPP-603 site
- CPP-34A/B—Soil storage areas (disposal trenches) in northeast corner of INTEC
- CPP-37A—Gravel pit outside of the INTEC fence

- CPP-37B—Gravel pit and debris landfill inside of the INTEC fence
- CPP-37C—New site contamination area southeast of the CPP-37B site
- CPP-92—Boxed soil from the tank farm upgrade and other INTEC excavations
- CPP-97—Tank farm soil stockpiles from the tank farm upgrade
- CPP-98—Tank farm shoring boxes from the tank farm upgrade
- CPP-99—Boxed soil from the tank farm upgrade and CPP-604 tunnel egress excavation.

Physical work on the remediation of Phase I sites was initiated in the summer of 2004 at the CPP-67 site (the percolation ponds) with the collection of verification samples. After verification sampling, approximately 2 ft of contaminated soil was removed from each pond, and demolition of associated buildings, service discharge piping, and concrete structures was completed. Confirmation sampling and gamma surveys were performed at each pond after excavation and demolition to confirm removal of the contaminated soil. All demolition and excavated materials were transported to the ICDF for disposal. A total of 21,026 yd³ was transported from the ponds and disposed of at the ICDF. A more detailed summary of the remedial actions performed at the CPP-67 site is presented in the *Site Completion Report for Area CPP-67, WAG 3, OU 3-13, Group 3, Other Surface Soils* (DOE 2005e). Additional remedial actions for WAG 3 sites performed since September 30, 2004, are discussed in Appendix B.

Remediation of the remainder of the Group 3 sites (Phase II) will be addressed in a separate RD/RA work plan that is currently scheduled for submittal to the regulatory agencies in October 2007.

Group 4 (Perched Water)—As of the end of 2004, activities completed to implement the remedy and reduce recharge included the following (DOE-ID 2005f):

- The percolation ponds were permanently taken out of service on August 26, 2002, reducing water infiltration at INTEC by ~1 million gal per day
- Sewage effluent was re-directed to new percolation ponds on December 2, 2004, reducing infiltration by ~40,000 gal per day
- The Tank Farm Interim Action Project (DOE-ID 2005b) installed concrete-lined ditches around the tank farm to reduce water infiltration (2003–2004)
- Subsurface injection of steam condensate was reduced from ~2,013 gal per day (1997) to ~80 gal per day (2003)
- Lawn irrigation was reduced through elimination of grassed lawn areas.

Additional efforts that are now under way to further reduce recharge to the perched water and the aquifer include the following:

- Testing of underground pipelines to locate and eliminate water leaks
- Elimination of clean water discharges to the ground inside the INTEC fence
- Cement lining of additional ditches at INTEC to reduce storm water infiltration.

Group 5 (Snake River Plain Aquifer)—The first Group 5 RAO is being met by maintaining institutional control over the area of the identified SRPA contaminant plume south of the current INTEC security fence. Groundwater monitoring and modeling have been and are being performed to address the second RAO (post-2095 risk).

Groundwater monitoring results demonstrate that since 2003, tritium and I-129 concentrations in groundwater have been below their respective drinking water MCLs in all SRPA monitoring wells downgradient of INTEC (DOE-ID 2004d). Coupled with the modeling results (DOE-ID 2004d), groundwater monitoring performed over the past 20 years indicates that the RAOs for I-129 and tritium have already been met.

Currently, Sr-90 concentrations in groundwater exceed the MCL downgradient of INTEC, but Sr-90 concentrations are slowly declining in most wells (see Section 6.1.2.3). Groundwater quality trends indicate that Sr-90 concentrations in groundwater outside of the INTEC security fence will decline below the MCL by 2095 (DOE-ID 2004d). However, perched water and vadose zone materials near the tank farm constitute a residual secondary source of Sr-90 and Tc-99 that is being investigated and addressed under the OU 3-14 remedial investigation (DOE-ID 2005f).

Explanation of Significant Differences and the CPP-23 Injection Well—Evaluation of new and existing information associated with the CPP-23 injection well, including monitoring of contaminants in the SRPA and perched water since the issuance of the OU 3-13 ROD (DOE-ID 1999), provided sufficient information to expand the Group 5 remedy in the OU 3-13 ROD to encompass the CPP-23 site through the ESD (DOE-ID 2004a). An evaluation of the CPP-23 site was previously pending via the OU 3-14 process. The supporting information for this action was documented in the ESD and included the “INTEC Injection Well: Summary of Historical Information and Groundwater Quality Trends” (EDF-3943), the *Annual INTEC Water Monitoring Report for Group 4—Perched Water (2003)* (DOE-ID 2003c), and the *Monitoring Report/Decision Summary for Operable Unit 3-13, Group 5, Snake River Plain Aquifer* (DOE-ID 2004d).

The ESD (DOE-ID 2004a) also revised the monitoring requirements to include vertical profiling of groundwater in three monitoring wells to monitor groundwater concentrations of I-129 derived from the former injection well. The *Long-Term Monitoring Plan for Operable Unit 3-13, Group 5, Snake River Plain Aquifer* (DOE-ID 2004e) provided the schedule for packer sampling. If I-129 concentrations remain below 5 pCi/L, groundwater monitoring will continue under the Group 5 Long-Term Monitoring Plan. If I-129 vertical profiles indicate concentrations at or above an action limit of 5 pCi/L, then additional monitoring wells might be required. The additional data would be used in the contaminant fate and transport model, which in turn would be used to make future decisions regarding the need for a contingent groundwater remedy.

Groundwater Modeling Changes—The Monitoring Report/Decision Summary (MRDS) (DOE-ID 2004d) revised the groundwater model and provided new data for the hazard index (HI) interbed thickness and physical properties. The new information demonstrated that elevated radionuclide concentrations do not exist within the HI interbed downgradient of INTEC. In addition, the INTEC model is being revised under the OU 3-14 tank farm soil and groundwater RI/FS to reconcile data gathered since the OU 3-13 modeling was conducted. Changes in the OU 3-14 RI/FS include the following:

- New data on COC concentrations and source terms
- Vertical profiling of wells
- Properties of interbeds

- Drain-out of perched water after relocation of the percolation ponds
- Properties of the HI interbed
- Revised source terms for tank farm soil contamination and the former INTEC injection well
- A geostatistical stratigraphic model based on lithology to replace the effective interbeds' approach used in the OU 3-13 model and based on estimates of precipitation infiltration revised from past moisture monitoring
- New infiltration data from the INTEC water balance study.

Group 6 (Buried Gas Cylinders Remedy Implementation)—The selected remedy for Group 6 was removal, treatment, and disposal of the buried gas cylinders. Refer to Figure 6-3 for the location of the Group 6 sites. Remediation of the CPP-94 site was performed in 2000 and included a geophysical survey to locate all cylinders; clearing of vegetation; mobilization of equipment; hand excavation and exhumation of six hydrofluoric cylinders; decommissioning and disposal of five empty hydrofluoric cylinders; shipment of a hydrofluoric gas cylinder containing product to an off-Site facility for treatment; and post-removal soil sampling. Reclamation activities at the CPP-94 site were performed in 2004 in conjunction with the CPP-84 site. The activities included site grading and reseeded with native plant species. Institutional control signs have been removed.

Remediation of the CPP-84 site was performed in 2004 and included a geophysical survey to find the cylinder burial location; clearing of vegetation; mobilization of equipment; excavation, exhumation, and segregation of 148 gas cylinders; on-Site treatment of cylinders containing product other than chlorine and Freon gases; decommissioning and recycling of 125 empty cylinders as scrap metal; disposal of 18 treated and decommissioned acetylene cylinders; shipment of one full chlorine gas cylinder and four partially filled Freon gas cylinders to off-Site facilities for recycling of the contents; and post-removal soil sampling. Reclamation activities at the CPP-84 site were performed in 2004 and included backfilling, site grading, and reseeded with native plant species. Institutional control signs have been removed.

The remedy for Group 6 has been completed and is documented in the *Remedial Action Report for Operable Unit 3-13, Group 6, Buried Gas Cylinders* (DOE-ID 2005c).

Group 7 (SFE-20 Hot Waste Tank System)—The DEQ issued the *HWMA/RCRA Closure Plan for VES-SFE-20 Hot Waste Tank System at INTEC* (DEQ 2003b) that included all of the ROD-specified requirements. The CERCLA remediation of the VES-SFE-20 tank system is being performed in a manner to meet the CERCLA objectives and to satisfy the additional requirements imposed by the HWMA/RCRA Closure Plan. Upon completion of the remediation, DOE will provide a RCRA closure certification.

Removal of the VES-SFE-20 tank and contents is in progress and scheduled for completion by October 2006. Phase II, removal of the vault and soil remediation, is scheduled for completion in 2010.

6.1.2 Data Evaluation

The WAG 3 sites where remediation has been performed or additional data were collected include the following:

- CPP-67 (Group 3), CPP Percolation Ponds 1 and 2
- CPP-84 and CPP-94 (Group 6), buried gas cylinders sites
- Perched water (Group 4)
- SRPA (Group 5).

The following subsections describe the data obtained after remediation or during investigation.

6.1.2.1 CPP-67 Site (Group 3 Site). The *Site Completion Report for Area CPP-67, WAG 3, OU 3-13, Group 3, Other Surface Soils* (DOE-ID 2005g) was submitted to the regulatory agencies to document the achievement of the WAG 3 soil risk-based remediation goals. The Site Completion Report documents the results of confirmatory soil sampling performed at each pond after completion of excavation. Sampling was performed using the agency-approved sampling plan entitled “Chemical Processing Plant (CPP)-67 Confirmatory Sampling (INTEC Ponds 1 and 2)” (ESP-116-04 in [Kirchner 2005]). Table 6-4 provides a summary comparison of the CPP-67 sampling results relative to the OU 3-13 soil risk-based remediation goals. The table, using the highest analytical result for comparison, shows that the CPP-67 site has been adequately remediated.

6.1.2.2 CPP-84 and CPP-94 Sites (Group 6). Upon removal of the cylinders from CPP-84 and CPP-94, soil samples were collected in accordance with the *Preliminary Characterization Plan for the OU 3-13 Group 6 RD/RA Buried Gas Cylinders; CPP-84 and CPP-94* (DOE-ID 2001b), the *Remedial Design/Remedial Action Work Plan for Operable Unit 3-13, Group 6, Buried Gas Cylinders* (DOE-ID 2004c), and the *Quality Assurance Project Plan for Waste Area Groups 1, 2, 3, 4, 6, 7, 10, and Deactivation, Decontamination, and Decommissioning* (DOE-ID 2004f).

Tables 6-5 and 6-6 list MCLs of contaminants of potential concern (COPCs) from each site as compared to action levels defined in the data quality objectives (DQOs). The only result reported above action levels is iron for the CPP-94 site. The OU 3-13 ROD (DOE-ID 1999) did not evaluate risk for essential nutrients below 10 times background levels. Iron is considered an essential nutrient. The maximum value for iron reported from the CPP-94 site is within background levels for the area as reported in the executive summary of the *Background Dose Equivalent Rates and Surficial Soil Metal and Radionuclide Concentrations for the Idaho National Engineering Laboratory* (INEL 1996). The iron result was evaluated, and action was deemed unnecessary. Consequently, results of the remediation effort meet cleanup DQOs defined in the RD/RA Work Plan (DOE-ID 2004c) and as required by the OU 3-13 ROD (DOE-ID 1999).

Table 6-4. Comparison of contaminant of concern levels at the CPP-67 site to the Operable Unit 3-13 risk-based remediation goals.

COC	Soil Risk-Based Remediation Goal for Single COCs (pCi/g or mg/kg)	CPP-67 Remediated COC Levels Achieved ^a (pCi/g or mg/kg)
Radionuclides		
Am-241	290	NA for CPP-67
Cs-137	23	5.21E+00 + 2.55E-01 pCi/g
Eu-152	270	Nondetect
Eu-154	5,200	Nondetect
Pu-238	670	NA for CPP-67
Pu-239/240	250	NA for CPP-67
Pu-241	56,000	NA for CPP-67
Sr-90	223	NA for CPP-67
Nonradionuclides		
Mercury (human health)	23	1.4 mg/kg

a. The CPP-67 results are the highest analytical results received from both ponds.
COC = contaminant of concern
CPP = Chemical Processing Plant
NA = not applicable

Table 6-5. Post-removal confirmation sample results for the CPP-94 site compared to data quality objective action levels.

COPC	Maximum Sample Result (mg/kg)	Action Level (mg/kg)
Arsenic	1.1 E+01	3.1 E+01
Barium	8.0 E+02	5.5 E+03
Beryllium	6.7 E-01	1.6 E+02
Cadmium	1.4 E+00	3.7 E+01
Chromium	4.7 E+01 ^a	2.3 E+02
Cobalt	9.7 E+00	4.7 E+03
Copper	2.7 E+01 ^a	3.1 E+03
Fluoride	2.3 E+03 ^b	3.7 E+03
Iron	2.6 E+04 ^{a,c}	2.3 E+04
Lead	1.9 E+01	4.0 E+02
Mercury	5.0 E-02	2.3 E+01
Nickel	3.4 E+01 ^d	1.6 E+03

a. Received a “J” validation flag. The material was analyzed for and detected at or above the applicable detection limit, but the reported value is an estimate and might be inaccurate or imprecise. The estimated values are well below action levels.

b. An initial biased sample result from a discolored soil clump reported fluoride above the action level. Action was taken to remove and manage contaminated soil clumps, after which confirmation sampling was conducted. The reported result is the maximum concentration from the confirmation sampling effort.

c. The ROD did not evaluate risk for essential nutrients below 10 times background levels. Iron is considered an essential nutrient. The maximum result reported is within background levels for the area (INEL 1996). The result was evaluated, and action was deemed unnecessary.

d. Received an “E” flag, indicating the reported value was estimated due to interference during analysis.

COPC = contaminant of potential concern

INEL = Idaho National Engineering Laboratory

ROD = Record of Decision

Table 6-6. Post-removal confirmation sample results for the CPP-84 site compared to data quality objective action levels.

COPC	Maximum Sample Result (mg/kg)	Action Level (mg/kg)
Arsenic	1.3 E+01 ^a	3.1 E+01
Acetone	Not detected	1.6 E+03
Barium	2.2 E+02	5.5 E+03
Beryllium	9.6 E-01	1.6 E+02
Cadmium	5.2 E-01	3.7 E+01
Chromium	3.3 E+01	2.3 E+02
Cobalt	6.9 E+00 ^b	4.7 E+03
Copper	1.8 E+01	3.1 E+03
Fluoride ^c	1.1 E+02 ^b	3.7 E+03
Iron	2.0 E+04	2.3 E+04
Lead	1.4 E+01 ^b	4.0 E+02
Mercury	2.0 E-02	2.3 E+01
Nickel	2.7 E+01	1.6 E+03
Asbestos	Not analyzed ^d	>1%

a. All arsenic results were reported with “R” validation flags, indicating that the data are not recommended for use. These flags were applied by the validator, because the laboratory failed to demonstrate adequate measurement precision for arsenic from the analysis of a representative sample and its duplicate. However, based on the results of other laboratory quality control parameters (i.e., spiked matrix samples and spiked control samples), the laboratory demonstrated good laboratory accuracy. Because it is not uncommon for laboratory precision to be poor for some analytes in solid samples due to matrix inhomogeneity and because the laboratory accuracy is believed to be sound for these analyses, the reported laboratory results are believed to be reliable enough to confirm that arsenic is below action levels.

b. Received a “J” validation flag. The material was analyzed for and detected at or above the applicable detection limit, but the reported value is an estimate and might be inaccurate or imprecise. These estimated values are well below action levels.

c. Fluoride was added as a COPC for the CPP-84 site upon the unexpected discovery of cylinders containing hydrofluoric gas.

d. Asbestos sampling was omitted as prescribed in the Group 6 RD/RA Work Plan DQOs, because there was no visual evidence of asbestos, and none of the asbestos-containing cylinders (acetylene) were breached.

COPC = contaminant of potential concern

CPP = Chemical Processing Plant

DQO = data quality objective

RD/RA = remedial design/remedial action

6.1.2.3 Group 4 Water Data Evaluation. The *Monitoring System and Installation Plan for Operable Unit 3-13, Group 4, Perched Water Well Installation* (DOE-ID 2000b) was written in September 2000 and identified and described the work elements required to implement the remedies selected in the ROD. The Monitoring System and Installation Plan (MSIP) established a phased approach to data collection for the hydrologic system at INTEC while the percolation ponds were still operating. The MSIP also included a monitoring well and tracer study (MWTS) and an FSP. The MWTS was intended to investigate subsurface water movement from recharge sources at the sewage treatment plant and the former percolation ponds to the INTEC perched water and the SRPA. The tracer study was intended to help define the relationship between the northern and southern perched water zones.

One objective of the MWTS was to collect sufficient data to support the contingent remedial action decision to be made 5 years after use of the old percolation pond was terminated, which occurred in 2002. The decision will involve a determination of what additional measures, if any, are needed to prevent the perched water from transporting contaminants to the SRPA. That decision is scheduled for 2008.

The results of the Phase I MWTS were reported in May 2002 (DOE-ID 2002c) and revised in June 2003 (DOE-ID 2003d). Although the tracer test results were inconclusive because of the high

sorption rates of tracer dye on alluvium and interbed material, the tests provided important data regarding subsurface water velocities and the nature and extent of perched water below INTEC. The information in the report represented a significant update and revision to the hydrogeologic conceptual model, as compared with the information presented previously in the RI/FS (DOE-ID 1997) and OU 3-13 ROD (DOE-ID 1999).

The southern perched water system was created primarily by the disposal of service wastewater into the percolation ponds from 1984 to 2002. Data presented in the MWTS suggested that the northern and southern perched water systems at INTEC are isolated. This further implies that relocation of the percolation ponds will have little effect on the northern perched water. However, additional studies are being conducted under OU 3-13 Group 4 to ascertain the interaction of the two perched water systems.

Annual Water Monitoring Reports—The results of the 2003 perched water sampling efforts are reported in the *Annual INTEC Water Monitoring Report for Group 4—Perched Water (2003)* (DOE-ID 2003c). The data were collected between August 2002 and July 2003. Samples were collected from 17 perched wells and lysimeters. Perched water samples were analyzed for tritium, Sr-90, I-129, uranium isotopes, plutonium isotopes, Tc-99, Am-241, metals (filtered and unfiltered), anions, and gamma spectrometry. The results of routine perched water monitoring in 2004 are reported in the *Annual INTEC Water Monitoring Report for Group 4—Perched Water (2004)* (DOE-ID 2004g). An MRDS is scheduled for submission in April 2008.

The primary radioactive contaminants detected in the perched water during 2003 and 2004 were Sr-90, Tc-99, tritium, I-129, and nitrate. I-129, tritium, and Sr-90 were the analytes detected above their respective MCLs^a in 2003/2004. The highest Sr-90 concentration was 458,000 pCi/L at Well 33-1. Tritium was detected above the MCL in one well (MW-17-2) in the southern part of INTEC. The concentrations of radioactive analytes at most well locations showed decreasing concentration trends. Pu-238 was detected in one well, and Pu-241 was detected at two other locations; however, these detections are suspect, because the detections are near the detection limits, and each detection is an isolated occurrence that is not confirmed by the presence of other plutonium isotopes. U-233/234 and U-238 were detected but at concentrations within background limits.

Water-level measurements were taken in perched wells at INTEC to evaluate the extent of perched water bodies and potential recharge sources. The tensiometer and water-level measurements indicate that only the wells in the immediate vicinity of the former percolation ponds are drying up in response to diversion of flow to the new percolation ponds. Wells in the northern part of INTEC near the tank farm show some fluctuations but do not appear to be affected by the service wastewater diversion, indicating that other water sources are contributing to the perched water in the northern part of INTEC.

The *Annual INTEC Water Monitoring Report for Group 4—Perched Water (2004)* (DOE-ID 2004g) confirmed that Sr-90 and H-3 were the principal radionuclides detected in perched water at concentrations exceeding their respective MCL. The Sr-90 concentrations exceeded the MCL of 8 pCi/L in 11 of the 22 perched wells sampled. The Sr-90 concentrations in the northern shallow perched wells were similar to those observed in 2003 in most of the wells, except for Well 33-1. Perched Well 33-1 near the main stack is notable, because it displayed the highest Sr-90 activity (458,000 pCi/L) and because it has been dry during most of the period between 1991 and 2004.

a. Perched water results are compared to drinking water MCLs; however, such comparison is for reference only and does not imply that the perched water zones constitute aquifers capable of sustained long-term yield.

Tritium concentrations slightly exceeded the MCL of 20,000 pCi/L in three of the wells. I-129 and Tc-99 were detected in several perched wells, but their concentrations did not exceed the MCLs. The Tc-99 concentrations in perched water in 2004 were similar to those observed in previous years.

The *Annual INTEC Water Monitoring Report for Group 4—Perched Water (2004)* (DOE-ID 2004g) shows that perched water wells near the former percolation ponds are now mostly dry following diversion of the service wastewater flow to the new percolation ponds in August 2002. In contrast, perched water levels beneath the northern part of INTEC near the tank farm do not appear to be declining, suggesting that other recharge sources are present in this area. Ascertaining the source of this water is one objective of the water system engineering study that is planned for completion in 2005. Additional studies are being conducted under OU 3-13 to ascertain the interaction of the two perched water systems.

Water System Engineering Study (2003)—As required by the DQOs in the *Monitoring System and Installation Plan for Operable Unit 3-13, Group 4, Perched Water Well Installation* (DOE-ID 2003e), a water system engineering study was conducted in 2003 to identify potential perched water recharge sources associated with INTEC operations (DOE-ID 2003f). Objectives were to compile process water flow data for the various water systems at INTEC and to perform water balance calculations to ascertain whether significant quantities of water could be leaking from underground pipelines. Because of inadequate metering, process water flow data were deemed inadequate to complete a defensible water balance. Therefore, the water system engineering study report recommended installation of new metering devices, redesign and/or modification of existing metering systems, and installation of new data-acquisition technology. Additional recommendations were included for eliminating or minimizing process water leaks or intentional discharges. Plant metering systems were upgraded during 2004, and completion of the water balance calculations using the recent flow data is planned for 2005. Results will be reported in a water balance report in 2005. In December 2004, the infiltration trenches that receive water from the sewage lagoons were taken out of service, and the water was rerouted to the new percolation ponds.

Technetium-99 (Tc-99)—In 2001, the ICPP-MON-A-230 well was installed to monitor the SRPA. The well is located approximately 300 ft north of the tank farm fence line and is screened from 443 to 483 ft with a pump intake depth at 474 ft bls. In May 2003, routine groundwater monitoring at the well indicated the presence of Tc-99 at 2,200 pCi/L, which is approximately twice the derived MCL for Tc-99 (900 pCi/L). This was the first time that Tc-99 concentrations in the SRPA had been found to exceed the MCL. The high Tc-99 concentration was confirmed in August 2003 by subsequent samples ranging from 2,000 to 2,840 pCi/L. The Tc-99 activity in the SRPA significantly exceeds the 200-pCi/L Tc-99 activities predicted in the original *Comprehensive RI/FS for the Idaho Chemical Processing Plant OU 3-13 at the INEEL—Part A, RI/BRA Report (Final)* (DOE-ID 1997) and the 20-pCi/L Tc-99 activity predicted by the more recent updated WAG 3 Group 5 modeling (DOE-ID 2004d).

The observed high Tc-99 activity is a concern, because Tc-99 has a long half-life (2.13×10^5 years) and relatively high subsurface mobility (similar to tritium or I-129). The presence of Tc-99 in the groundwater at the observed concentrations raises questions regarding the true source term of Tc-99 and the ability of the model to properly predict its fate and transport. As a supplement to the Group 4 MSIP (DOE-ID 2003e), an investigation was performed during 2003 to ascertain the source of the Tc-99. The goal of the investigation was to determine whether the observed Tc-99 was the result of cross contamination and to evaluate the potential sources of Tc-99 contamination.

The results were reported in the *Evaluation of Tc-99 in Groundwater at INTEC: Summary of Phase I Results* (ICP 2004) and indicate the following:

- The source of the elevated Tc-99 activity in groundwater at the ICPP-MON-A-230 well is likely attributable to historical liquid waste releases at the tank farm (in particular, from the CPP-31 site).
- The most likely mechanism for transport of Tc-99 from contaminated soil at the tank farm to the SRPA is downward movement of contaminated water through the vadose zone to the water table.
- The former INTEC injection well likely constituted an earlier source of Tc-99 to the SRPA, but the resulting groundwater concentrations did not exceed the MCL. Most likely, the existing Tc-99 plume that extends south and downgradient of INTEC is primarily the result of service waste discharges to the former injection well, not contaminated soil at the tank farm. It is estimated that Tc-99 has been present in the SRPA beneath the northern portion of INTEC since at least 1995.

Geochemical Study for Perched Water (2004)—As required by the DQOs in the Group 4 MSIP (DOE-ID 2003e), a geochemical study was performed in 2003 and 2004 to ascertain sources of perched water in the northern part of INTEC. Data from the geochemical study will be published in 2005. The results will be used to assess the effectiveness of the Group 4 perched water remedy and to ascertain whether more measures are needed to reduce infiltration of water to the northern perched water zones.

Perched water levels are monitored monthly in approximately 65 perched monitoring wells at and near INTEC, and perched water samples are collected annually from the monitoring wells that have water. The following briefly summarizes recent perched water monitoring results and trends at INTEC.

Radionuclides (including Sr-90, Tc-99, I-129, and tritium) are the principal COCs in perched water at INTEC. Contaminant concentrations in perched water are compared with drinking water MCLs, but such comparison is only intended to provide a point of reference and does not imply that the perched water zones constitute aquifers nor that perched water must comply with drinking water standards. In general, radionuclide concentrations in perched water at INTEC have either remained nearly steady (Tc-99 and I-129) or have slowly declined over time (Sr-90 and tritium). Figure 6-7 shows the location of wells at INTEC. Perched water concentration trend plots are shown in Figures 6-8 and 6-9.

Historically, Sr-90 concentrations in perched water at INTEC have been much higher than in the underlying aquifer. During 2004, Sr-90 concentrations in perched water exceeded the 8-pCi/L MCL in 11 of the 22 perched water monitoring wells sampled. The 33-1 shallow perched well (south of the INTEC tank farm) contained the highest Sr-90 activity (458,000 pCi/L). Tritium concentrations exceeded the 20,000-pCi/L MCL in three of the wells. The highest tritium concentration observed in 2004 was 32,800 pCi/L in MW-17-2 (in the southern part of INTEC), which exceeds the 20,000-pCi/L MCL.

During 2004, I-129 and Tc-99 were detected in several perched wells, but their concentrations did not exceed the MCLs. Other radionuclides detected in one or more perched water samples at concentrations below the MCLs include Cs-137, Pu-241, U-233/-234, U-235, and U-238. Concentrations of uranium isotopes were similar to background levels at all locations, and none of the total uranium concentrations exceeded the MCL of 30 µg/L.

Nitrate is the predominant nonradionuclide contaminant in the perched water at INTEC. Nitrate concentrations exceeding the MCL (10 mg/L NO₃-N) were observed in several shallow and deep perched wells in the northern part of INTEC, with the highest concentration observed at the 33-1 well (69 mg/L NO₃-N). For wells that had been sampled previously, nitrate concentrations were consistent with historical levels.

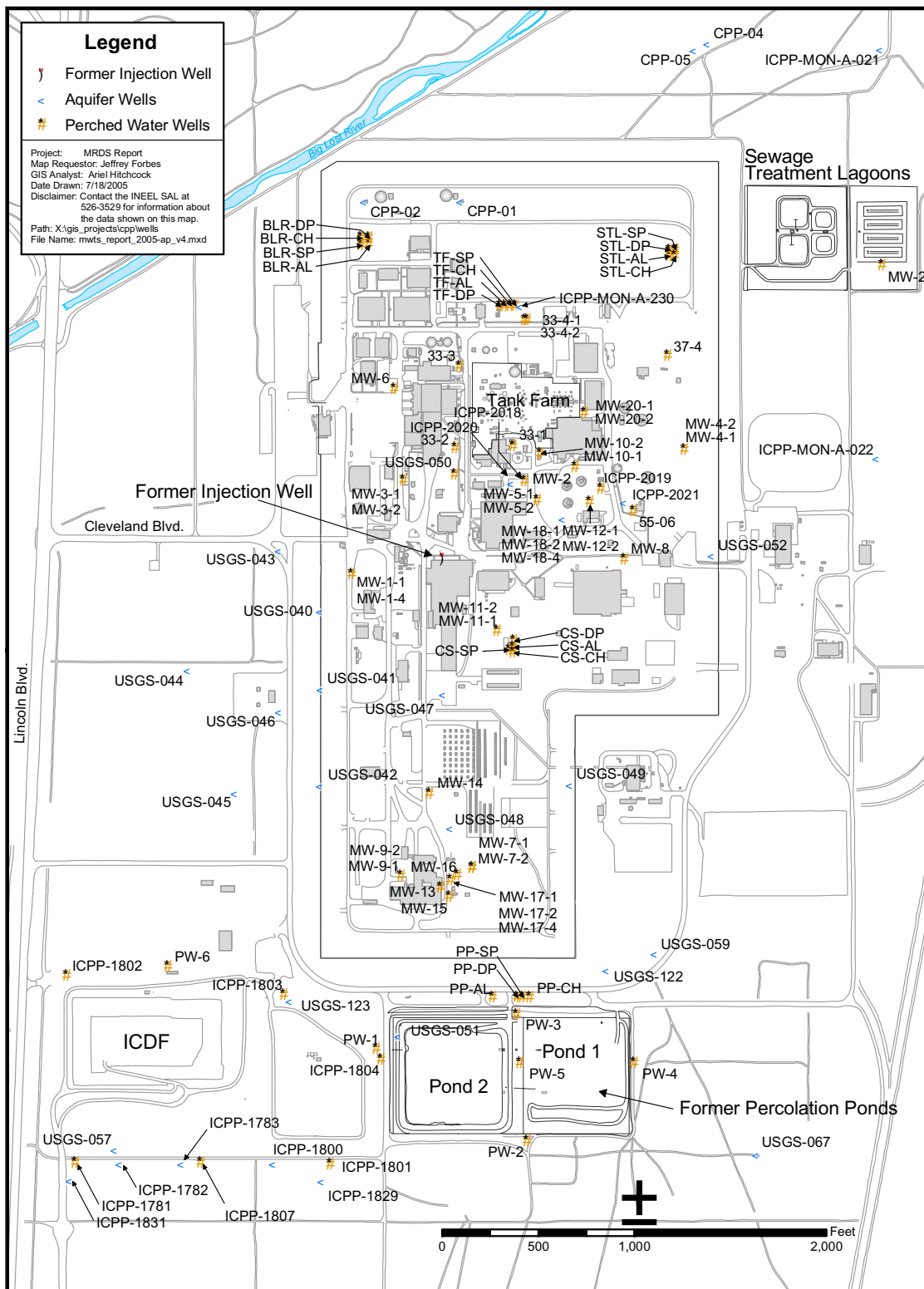


Figure 6-7. Wells at the Idaho Nuclear Technology and Engineering Center.

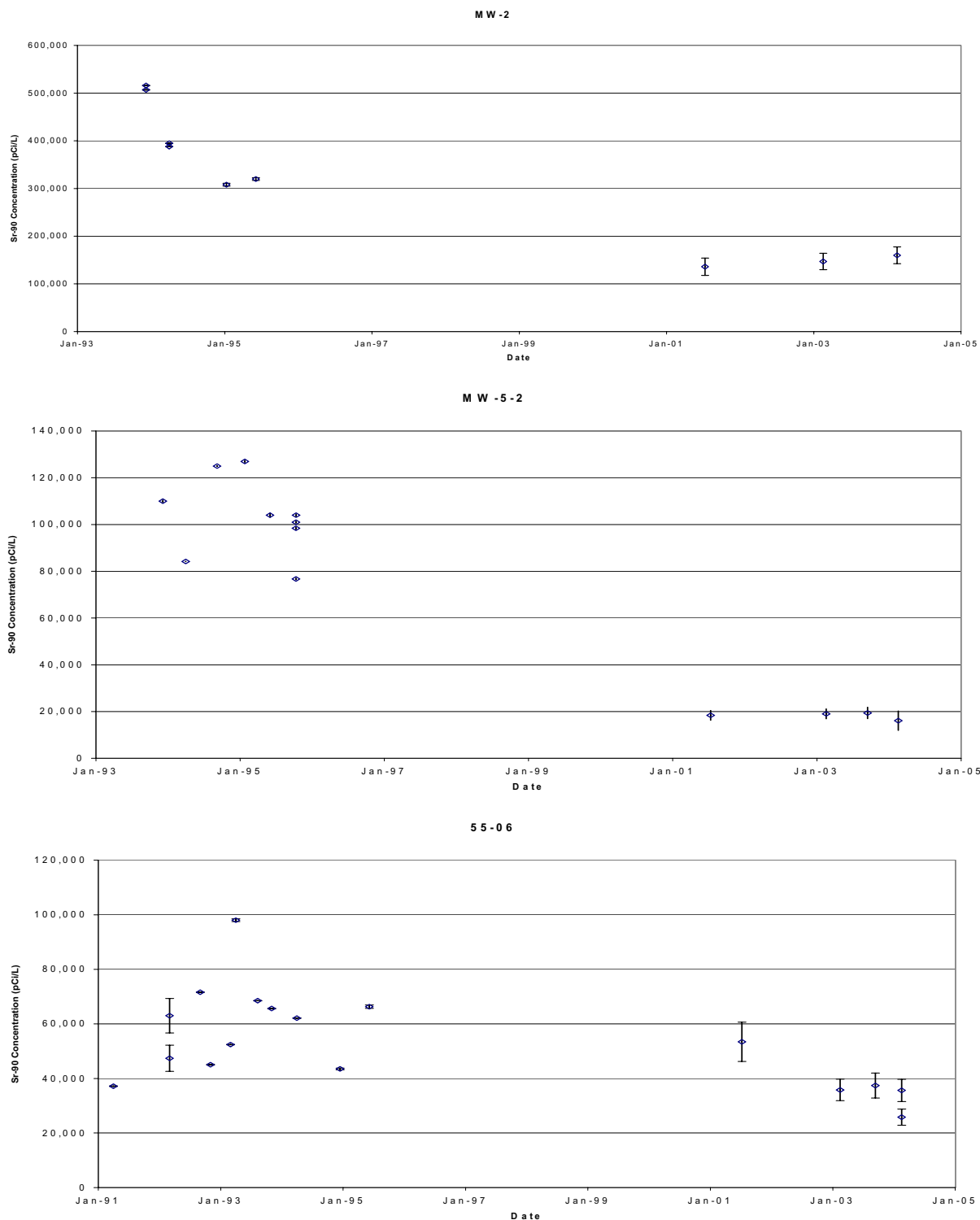


Figure 6-8. Concentration trends for Sr-90 in perched water at selected Idaho Nuclear Technology and Engineering Center wells.

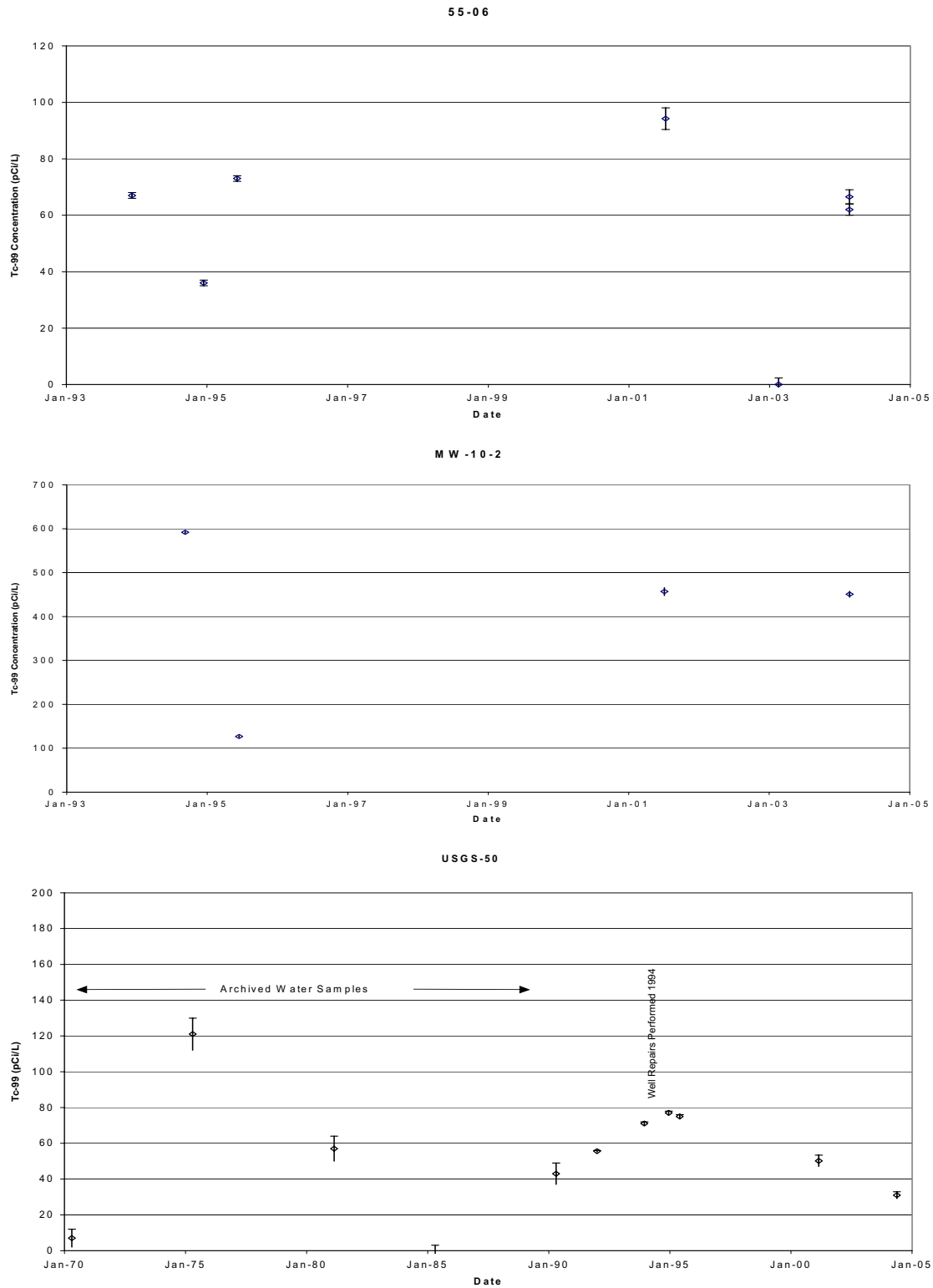


Figure 6-9. Concentration trends for Tc-99 in perched water at selected Idaho Nuclear Technology and Engineering Center wells.

Water levels are measured monthly in perched monitoring wells to evaluate the extent of perched water bodies and potential recharge sources at INTEC. Perched water wells near the former percolation ponds are now mostly dry following diversion of the service wastewater flow to the new percolation ponds in August 2002. Similarly, the MW-24 perched well near the sewage treatment plant has gone dry following the diversion of the wastewater effluent to the new percolation ponds in December 2004. In contrast, perched water levels beneath most of the northern part of INTEC have remained relatively constant from 2002 through 2004, and in a few cases, perched water levels have risen. The Big Lost River has been dry since May 2000; thus, it is concluded that additional recharge sources must exist in the northern part of INTEC to explain the observed perched water trends (other than the Big Lost River and the former percolation ponds). Additional evaluation of potential recharge sources for perched water is being performed to determine the appropriate actions to take. Activities being evaluated include (1) testing of underground pipelines to locate and eliminate water leaks, (2) elimination of clean water discharges to the ground inside the INTEC fence, and (3) cement lining of ditches at INTEC to reduce storm water infiltration.

6.1.2.4 Group 5 Water Data Evaluation. To implement the Group 5 remedy, the *Monitoring System and Installation Plan for Operable Unit 3-13, Group 5, Snake River Plain Aquifer* was issued in 2000 (DOE-ID 2000c). The MSIP is equivalent to the RD/RA Work Plan for the aquifer. As identified in the *Monitoring System and Installation Plan for Operable Unit 3-13, Group 5, Snake River Plain Aquifer* (DOE-ID 2002b), baseline groundwater sampling was performed at INTEC during 2001. The baseline round of sampling included nearly all aquifer monitoring wells in the vicinity of INTEC and downgradient of the Central Facilities Area (CFA) landfills. The *Annual INTEC Groundwater Monitoring Report for Group 5–Snake River Plain Aquifer (2001)* (DOE-ID 2001c) documented the results of the 2001 groundwater sampling. The report included plume maps and time-series trend plots for the principal radionuclide COCs (Sr-90, Tc-99, I-129, and H-3).

A plume investigation was conducted between July and November 2002. The field investigation included drilling of four new borings through the HI interbed; collecting groundwater samples from above, within, and below the HI interbed using an inflatable straddle packer; performing laboratory analysis of groundwater samples; and collecting interbed sediment samples for analysis of geotechnical properties. The results of this investigation were reported in the MRDS (DOE-ID 2004d).

Although the injection well was plugged with cement in 1989, the regulatory agencies expressed concern that the former INTEC injection well could constitute a continuing threat to groundwater quality. Therefore, an engineering design file (EDF) (EDF-3943) was prepared to summarize the history of the former injection well and to evaluate the possibility that significant levels of residual contaminant could be present in or near the well. The *Explanation of Significant Differences for the Final Record of Decision for the Idaho Nuclear Technology and Engineering Center, Operable Unit 3-13* (DOE-ID 2004a) was signed in January 2004. One portion of the ESD pertains to groundwater quality and the former INTEC injection well. Because of lingering concerns regarding the possibility that significant levels of residual contaminants might be present in or near the former injection well, the ESD implemented additional monitoring requirements for the aquifer. Specifically, the ESD requires that depth-discrete groundwater samples be collected periodically from three existing aquifer monitor wells using an inflatable straddle packer. The three wells (USGS-44, USGS-46, and USGS-47) are located immediately downgradient of the former injection well. The schedule for packer sampling is detailed in a revision to the Group 5 long-term monitoring plan (DOE-ID 2004e) and requires that packer sampling be performed in 2005, 2007, and 2010. The ESD also established an “action level” for I-129 of 5 pCi/L, which will apply to the depth-discrete groundwater samples to be collected with the inflatable straddle packer. If the packer sampling results show that concentrations of I-129 in groundwater exceed 5 pCi/L at one or more depths in any of the three wells, additional steps will be taken to address residual I-129 source from the former

injection well. If the results for I-129 are all less than 5 pCi/L, groundwater monitoring will continue as specified in the Group 5 long-term monitoring plan (DOE-ID 2004e).

The MRDS (DOE-ID 2004d) concluded that, contrary to previous modeling predictions, elevated radionuclide concentrations do not exist within the HI interbed downgradient of INTEC. Based on the results of the HI interbed investigation, the groundwater-contaminant transport model was revised to be consistent with the observed radionuclide contaminant concentrations in the aquifer. The model also included a revised estimate of the I-129 source term at the former INTEC injection well based on process knowledge. The report concluded that the Group 5 remedy is anticipated to be successful in achieving the RAOs established for the SRPA by the year 2095 and that there is no need to invoke the contingent remedy (groundwater pump-and-treat) for Group 5 at this time. The MRDS serves as the remedial action report for the SRPA.

Groundwater levels are monitored annually in approximately 45 aquifer monitoring wells at and near INTEC, and groundwater samples are collected annually from 21 of these wells. Concentration trend plots are shown in Figures 6-10 through 6-13. The groundwater monitoring results for 2004 confirm previous observations that the concentrations of most radionuclides in groundwater at INTEC are declining over time. One exception might be Tc-99, whose concentrations appear to be slowly increasing at several monitoring well locations.

Tritium and I-129 concentrations in groundwater at and south of INTEC have been below drinking water MCLs in all wells sampled during 2003 and 2004. The Sr-90 concentrations in groundwater remain above the MCL (8 pCi/L) at nine of the 16 monitoring wells sampled in 2004, but Sr-90 levels have declined at most locations from the concentrations that were observed in 2001 and 2003. During 2004, Cs-137 was detected in groundwater samples from two monitoring wells near the former INTEC injection well, but the concentrations were far below the MCL of 200 pCi/L. Gross alpha activity in groundwater exceeded the MCL (15 pCi/L) in two wells located within INTEC. Gross alpha levels in wells located downgradient of INTEC were all below the MCL.

In 2003, groundwater at the ICPP-MON-A-230 monitoring well located north of the INTEC tank farm was found to contain elevated Tc-99 concentrations that exceeded the MCL (900 pCi/L) by a factor of approximately three. This was the only well at INTEC that exceeded the Tc-99 MCL during 2004. The occurrence of elevated Tc-99 at this location is believed to be the result of past releases from underground pipelines and valve boxes at the INTEC tank farm. The Tc-99 concentrations in groundwater appear to have increased slightly at several locations downgradient of INTEC (DOE-ID 2002c, 2003d).

Nitrate concentrations in groundwater slightly exceeded the MCL (10 mg/L nitrate-nitrogen) at two of the wells within INTEC during 2004. The elevated nitrate levels are believed to result from a combination of vadose zone sources and service waste previously discharged to the former injection well.

Pu-241 was the only plutonium isotope detected in groundwater during 2004 and was detected in just one well within INTEC (USGS-048 at 20.6 pCi/L). That concentration was below the derived MCL (300 pCi/L). Am-241 was not detected in any of the samples, and Np-237 was only detected in the duplicate sample from the USGS-47 well at a concentration of 0.178 pCi/L. This sample was J flagged, indicating that it is an estimated value only slightly in excess of the 0.164-pCi/L detection limit.

Water levels measured in wells in the vicinity of INTEC and CFA indicate that regional groundwater flow is to the south-southwest, and depths to water in monitoring wells at INTEC during 2004 were approximately 470 ft below ground surface. The hydraulic gradient between INTEC and CFA is extremely flat (<0.0002 ft/ft) and reflects the very large hydraulic conductivity of the fractured basalt aquifer that underlies the area.

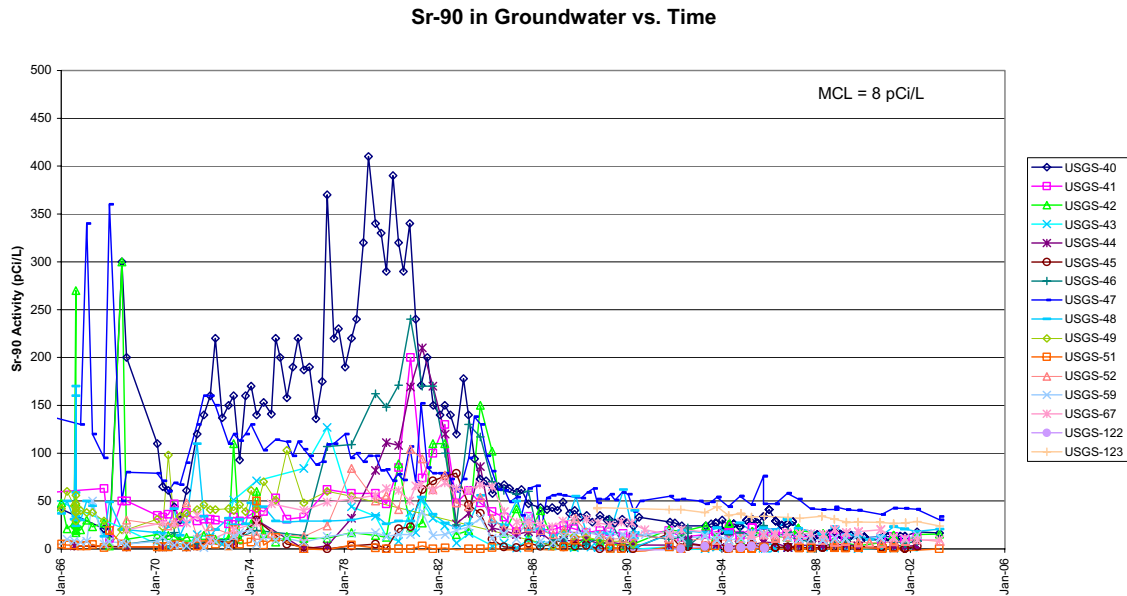


Figure 6-10. Concentration trends for Sr-90 in groundwater at the Idaho Nuclear Technology and Engineering Center.

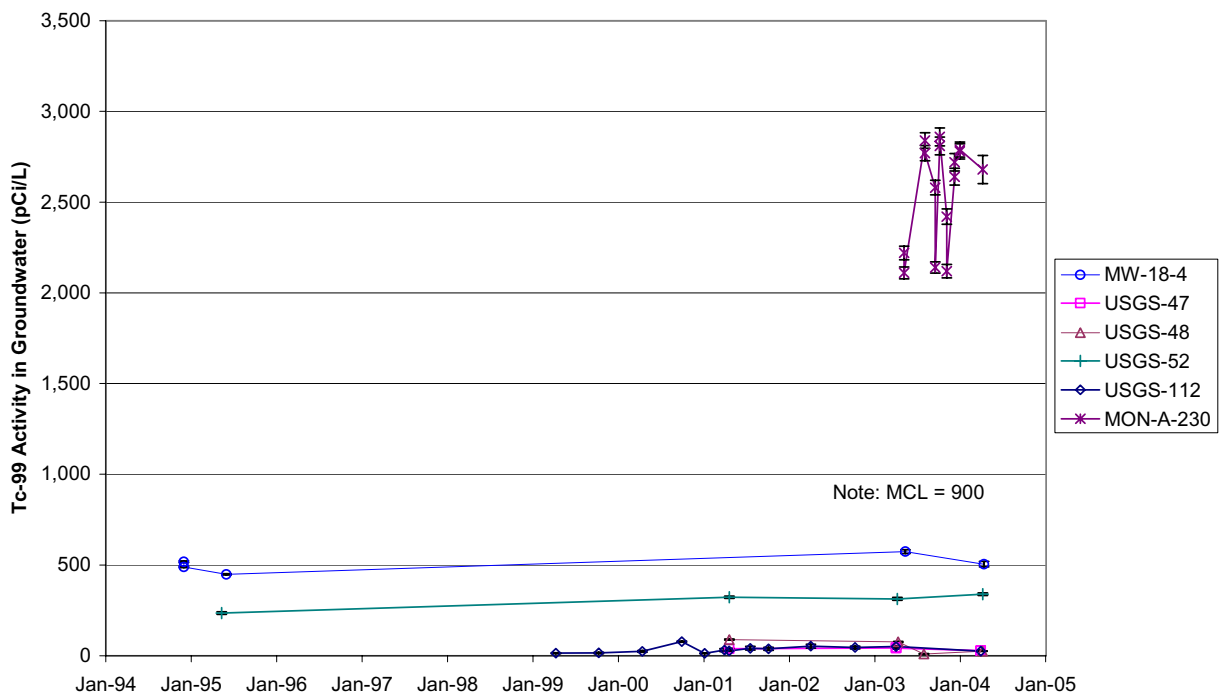


Figure 6-11. Concentration trends for Tc-99 in groundwater at the Idaho Nuclear Technology and Engineering Center.

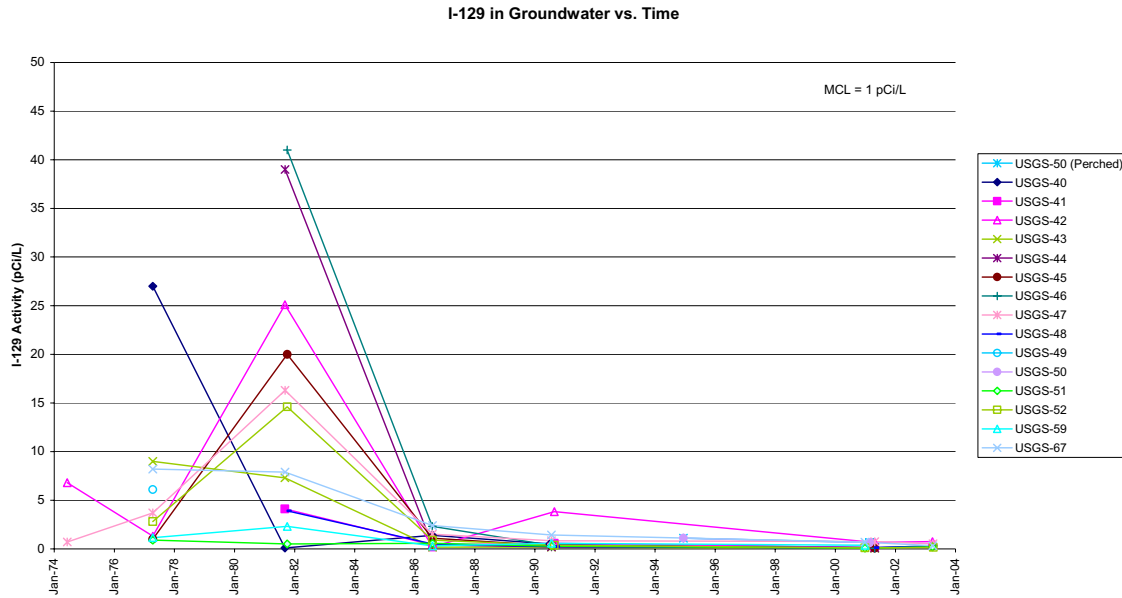


Figure 6-12. Concentration trends for I-129 in groundwater at the Idaho Nuclear Technology and Engineering Center.

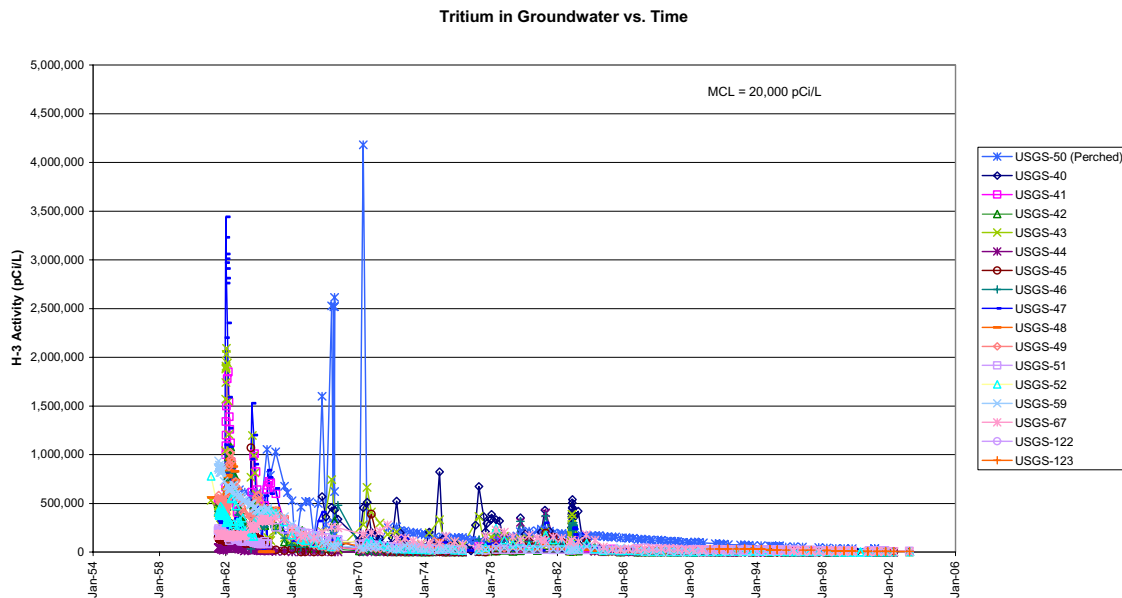


Figure 6-13. Concentration trends for tritium in groundwater at the Idaho Nuclear Technology and Engineering Center.

6.1.3 Progress since Last Review

This is the first five-year review for WAG 3.

6.1.4 Technical Assessment

6.1.4.1 Group 1 (Tank Farm Soil)

Question A: *Is the remedy functioning as intended by the decision documents?*

Yes, the interim action is functioning as intended. The asphalt cover and drainage improvements have been installed to reduce infiltration of precipitation. Operations and maintenance procedures are in place to routinely inspect the cover and provide repairs as necessary.

The institutional controls and the NSD process are effectively preventing unauthorized intrusion into the tank farm soil.

Question B: *Are the exposure assumptions, toxicity data, cleanup levels, and remedial action objectives used at the time of the remedy still valid?*

Yes, the OU 3-13 Group 1 ROD determination is an interim action. The OU 3-14 RI/FS will evaluate alternatives for a final action for tank farm soils. The RAOs used for selecting the interim action remedy have not changed.

Question C: *Has any other information come to light that could call into question the protectiveness of the remedy?*

No.

6.1.4.2 Group 2 (Soil under Buildings and Structures)

Question A: *Is the remedy functioning as intended by the decision documents?*

Yes, the remedy consists of institutional controls with containment. The institutional controls have restricted access to the contaminated soils. The annual institutional control inspections have revealed no significant deficiencies that would impact human health or the environment.

Question B: *Are the exposure assumptions, toxicity data, cleanup levels, and remedial action objectives used at the time of the remedy still valid?*

Yes, the exposure assumptions, toxicity data, cleanup levels, and RAOs are still valid.

Question C: *Has any other information come to light that could call into question the protectiveness of the remedy?*

No.

6.1.4.3 Group 3 (Other Surface Soil)

Question A: *Is the remedy functioning as intended by the decision documents?*

Yes, the remedy—removal of contaminated soils and on-Site disposal—has been initiated and is functioning as intended. The remedial action for the CPP-67 percolation ponds was completed in November 2004, with the disposal of an estimated 30,500 yd³ of soil at the ICDF. Remedial actions for the other Group 3 sites are still in progress. Institutional controls are in place at all Group 3 CERCLA sites. The NSD process is functioning.

Question B: *Are the exposure assumptions, toxicity data, cleanup levels, and remedial action objectives used at the time of the remedy still valid?*

No, the exposure assumptions, toxicity data, cleanup levels, and RAOs have changed, because the ROD did not take into account the shielding factor associated with a residential scenario that should have been used to calculate the risk associated with external radiation exposure, specifically Cs-137.

Question C: *Has any other information come to light that could call into question the protectiveness of the remedy?*

No.

6.1.4.4 Group 4 (Perched Water)

Question A: *Is the remedy functioning as intended by the decision documents?*

Yes, institutional controls are in place, and recharge controls are currently being implemented in a phased approach. The current institutional controls have prevented perched water use, as intended. The percolation ponds have been relocated, as specified in the ROD, and use of the former percolation ponds was discontinued in August 2002. Additional controls to limit recharge are being investigated so that the Group 4 remedy will be achieved.

Question B: *Are the exposure assumptions, toxicity data, cleanup levels, and remedial action objectives used at the time of the remedy still valid?*

Yes, the exposure assumptions, toxicity data, cleanup levels, and RAOs used at the time of the remedy are still valid. Additional controls are now being evaluated to determine actions to be taken to reduce the moisture content of the perched water zone, because the perched water is not behaving as initially modeled. It is noted that the Group 4 RAOs are to (1) reduce recharge to the perched water zone and (2) prevent migration of radionuclides from perched water in concentrations that would cause the SRPA to exceed the cumulative carcinogenic risk of 1×10^{-4} or a total hazard index of 1. In order to meet these RAOs, the additional actions and model updates will be performed, as necessary.

Question C: *Has any other information come to light that could call into question the protectiveness of the remedy?*

No, the identified remedy of institutional controls with aquifer recharge control continues to be protective. However, new information is being evaluated as part of remedy implementation to address the aquifer recharge control. Specifically, the detection of elevated Tc-99 activity in the aquifer beneath the tank farm is being assessed for Group 4 as well as Group 5. In addition, as of October 2004, northern perched water volumes have not diminished in response to post-ROD recharge controls. Consequently, the need to assess and eliminate recharge sources is being evaluated during implementation of the Group 4 remedy. Ongoing perched water data collection and evaluation efforts are under way as part of the Group 4 remedy, and the effectiveness of the Group 4 remedy will be assessed in the MRDS (remedial action report) due April 21, 2008.

6.1.4.5 Group 5 (Snake River Plain Aquifer)

Question A: *Is the remedy functioning as intended by the decision documents?*

Yes, the selected SRPA interim action remedy of “institutional controls with monitoring and contingent remediation” is functioning as intended. Institutional controls are in place, and groundwater monitoring and assessment of the results are being performed to ensure that the RAOs for the SRPA are being met. The OU 3-14 feasibility study is providing new information and modeling for the SRPA within INTEC. This information and modeling are expected to impact the modeling and information on the SRPA outside of INTEC (OU 3-13, Group 5). When this information is available, the Group 5 model and remedy will need to be reassessed to ascertain whether the interim remedy is continuing to function as intended by the OU 3-13 ROD (DOE-ID 1999).

Question B: *Are the exposure assumptions, toxicity data, cleanup levels, and remedial action objectives used at the time of the remedy still valid?*

Yes, but the 2003 discovery of Tc-99 concentrations in the SRPA inside INTEC and new information and modeling being developed for OU 3-14 will require input into the OU 3-13 Group 5 model. The Group 5 RAOs are still valid. This includes the RAO to restore INTEC-impacted groundwater (located in the groundwater-contaminant plume outside of the current INTEC security fence) for use by 2095 and beyond so that the risk will not exceed a cumulative carcinogenic risk of 1×10^{-4} for groundwater ingestion.

Question C: *Has any other information come to light that could call into question the protectiveness of the remedy?*

No. The remedy of institutional controls with monitoring and contingent remediation continues to be protective. Information and modeling that are developed for the SRPA within INTEC as part of the OU 3-14 activities will have to be assessed for impacts on the protectiveness of the Group 5 remedy.

6.1.4.6 Group 6 (Buried Gas Cylinders)

Question A: *Is the remedy functioning as intended by the decision documents?*

Yes. Remedial actions are complete, and no hazards remain in place.

Question B: *Are the exposure assumptions, toxicity data, cleanup levels, and remedial action objectives used at the time of the remedy still valid?*

Yes. The exposure assumptions, toxicity data, cleanup levels, and RAOs are still valid.

Question C: *Has any other information come to light that could call into question the protectiveness of the remedy?*

No new information has been identified that would call into question the protectiveness of the remedy. It is anticipated that Group 6 sites will be classified as no-action sites and institutional controls will be removed in the closure documentation.

6.1.4.7 Group 7 (SFE-20 Hot Waste Tank System)

Question A: *Is the remedy functioning as intended by the decision documents?*

Yes, the remedy is functioning as intended. Phase I remediation activities are currently being implemented and are on schedule. Phase I will be followed by the Phase II remediation activities.

Question B: *Are the exposure assumptions, toxicity data, cleanup levels, and remedial action objectives used at the time of the remedy still valid?*

Yes. The exposure assumptions, toxicity data, cleanup levels, and remedial action objectives used at the time of the remedy are still valid.

Question C: *Has any other information come to light that could call into question the protectiveness of the remedy?*

No.

6.1.5 Technical Assessment Summary

The interim action remedy for Group 1 resulted in improvements to control surface water infiltration. In addition, institutional controls and operations and maintenance are being performed until the OU 3-14 ROD is implemented. Final remedial actions for the Group 2 sites are deferred until the buildings and structures are closed and D&D has been completed. Institutional controls and the soil disturbance process are in place and prevent inadvertent intrusion into the WAG 3 sites. Remedial actions have been completed at the Group 6 sites and at the CPP-67 site within the Group 3 soil sites. No changes to site conditions or toxicity factors or risk factors that would affect the protectiveness of the remedies have occurred at any of these sites.

Remedial actions are in progress for the remainder of the Group 3 sites and at the Group 4, 5, and 7 sites. Remedial actions are being implemented in accordance with the requirements in the decision documents, and the remedies are expected to be protective upon completion.

The detection of elevated Tc-99 activity in the SRPA beneath the northern portion of INTEC is being assessed for Groups 4 and 5. Tc-99 was not identified as a COC in the OU 3-13 ROD (DOE-ID 1999), but Tc-99 has been monitored closely since its discovery in 2003. Although groundwater quality trends and modeling indicate that Sr-90 activities in the SRPA outside of the INTEC security fence will decline below the MCL by 2095, Group 5 does not address the Sr-90 source term in the tank farm soil, which represents an additional secondary source that could cause MCLs to be exceeded. Consequently, Group 4 and 5 remedies might require additional actions to ensure that the remedies achieve the RAOs. The effectiveness of the Group 4 remedy will be assessed in the MRDS (remedial action report) due April 21, 2008, and the tank farm soils are being investigated under OU 3-14. If, based on new information collected and modeling performed during the OU 3-14 investigation, it is determined that changes to the remedies are necessary for Group 4 or 5, they will be initiated at that time.

6.1.6 Issues

The ongoing remedial actions and continuing remedial investigations have revealed the two following issues, both of which are being addressed in the OU 3-14 RI/FS:

- Tc-99 is present in the SRPA within the INTEC fence line at concentrations that are approximately twice the derived MCL. The observed Tc-99 concentrations are higher than predicted in the original OU 3-13 remedial investigation/baseline risk assessment (DOE-ID 1997).
- Perched water in the northern perched water zone has not yet drained. Additional controls might be necessary and are being evaluated.

6.1.7 Recommendations and Follow-up Actions

The following actions are recommended to ensure long-term protectiveness of human health and the environment for the selected remedies for OU 3-13:

- Assess the information from the OU 3-14 groundwater modeling with respect to Groups 4 and 5. As needed, reevaluate the protectiveness of the Group 4 and 5 remedies in the subsequent five-year review.
- Revise the status of Group 6 sites to no action, update the entries in the *Idaho National Engineering and Environmental Laboratory Comprehensive Facility and Land Use Plan* (DOE-ID 2005d), and discontinue five-year reviews of these sites.
- Section 12.2 of the OU 3-13 ROD (DOE-ID 1999) requires that any planned disturbance at a site for which action is required under the ROD (including the no-further-action sites with institutional controls) will be preceded by appropriate planning documents to be submitted to and concurred on by the regulatory agencies prior to implementation. WAG 3 has an approved INTEC soils management strategy, most recently documented in the *INEEL Sitewide Institutional Controls Plan* (DOE-ID 2004h). It is proposed to revise the NSD process to allow 7 calendar days for the agencies to respond. If no response is received within 7 days, work will proceed. The effectiveness of the NSD process will be reevaluated in the subsequent five-year review.
- Update the OU 3-13 remediation goals associated with Cs-137 to reflect the risk levels due to shielding associated with the residential scenario. This will require negotiation between the agencies and the WAG 3 project and may require an ESD to the OU 3-13 ROD.

Page 8-5 of the OU 3-13 ROD (DOE-ID 1999) requires, “An evaluation of whether additional soil excavation is necessary to protect ecological receptors will be conducted after the WAG 10 plant uptake treatability study is completed.” The COCs identified in the ROD for this evaluation are mercury, lead, and chromium. The regulatory agencies established remediation goals for the COCs in the ROD prior to completion of the plant uptake study because of the relatively small volume of soils that might be affected by the results of the study. WAG 10 ecological monitoring has been conducted at WAG 3, and the data are in the process of being assessed and finalized. Once the data assessment is complete, the data will be used to verify that the remediation goals for WAG 3 are adequately protective of ecological receptors. This information will be discussed in the next five-year review.

6.1.8 Protectiveness Statement

The OU 3-13 remedial actions have been completed for (1) Group 1, (2) the CPP-67 site within Group 3, and (3) Group 6. No changes in the physical conditions of these sites have occurred that would affect the protectiveness of the remedies, and there have been no significant changes in the toxicity factors or risk factors for the COCs associated with these sites. Based on the available data, the remedial actions at the sites have been successfully completed, and the remedies are functioning as intended in the decision document.

Group 2 sites compose a deferred action that consists of implementing institutional controls and soil excavation and capping. The remedy associated with these sites is functioning as intended in the decision document.

Remedial actions are in progress for the remainder of the Group 3 sites and at the Group 4, 5, and 7 sites. Upon completion of remedial actions for Groups 3, 4, 5, and 7, the remedies are expected to be protective. However, new information and modeling for the OU 3-14 feasibility study will provide additional information on the SRPA within INTEC. The information is expected to impact the modeling and information on the SRPA outside of INTEC (Group 5). The information and modeling will have to be assessed when they are available in order to determine whether the remedies for Groups 4 and 5 continue to be protective.

Uncertainties exist regarding the draining of the northern perched water zone and the elevated concentration of Tc-99 in the perched water. Since the Group 4 remedy is in process, it is unknown whether additional actions will be needed for the Group 4 remedy to be fully protective. Consequently, the remedy will require evaluation through the future remedial action report.

The institutional controls and the soil management strategy remain in effect for the no-further-action sites and are protective of human health and the environment.

6.2 ICDF

The OU 3-13 ROD (DOE-ID 1999) requires the removal and on-Site disposal of some of the CERCLA remediation waste generated within the boundaries of the INL Site. The ICDF was constructed in 2003 to meet the need for an on-Site disposal facility at the INL. The ICDF was constructed for the disposal of hazardous low-level waste, mixed low-level waste, and PCB-contaminated soil and debris waste types that (1) are generated by CERCLA remedial and removal actions at the INL Site and (2) meet the landfill waste acceptance criteria.

The ICDF is located south of INTEC and adjacent to the former percolation ponds. Disposal cells, including a buffer zone, cover approximately 40 acres and have a disposal capacity of about 510,000 yd³. The ICDF landfill meets the substantive requirements of RCRA Subtitle C (42 USC § 6921 et seq.), HWMA (1983), DOE O 435.1, and the Toxic Substances Control Act (TSCA) (15 USC § 2601 et seq.). The ICDF landfill utilizes a modular design consisting of two cells. Construction of Cell 1 was completed in 2003, and construction of Cell 2 began in 2004. The ICDF Complex includes the necessary subsystems and support facilities to provide a complete waste management system. Major components of the ICDF Complex include the following (Figure 6-14):

- Disposal cells (landfill)
- Evaporation pond consisting of two cells
- Staging, storage, sizing, and treatment facility (SSSTF).

6.2.1 ICDF Landfill

The ICDF landfill is the consolidation point for CERCLA-generated waste within the INL Site boundaries and is designed to receive CERCLA waste that meets the LDRs. Waste generated within the WAG 3 area of contamination that has not triggered placement or has not been treated is not required to meet LDR criteria.

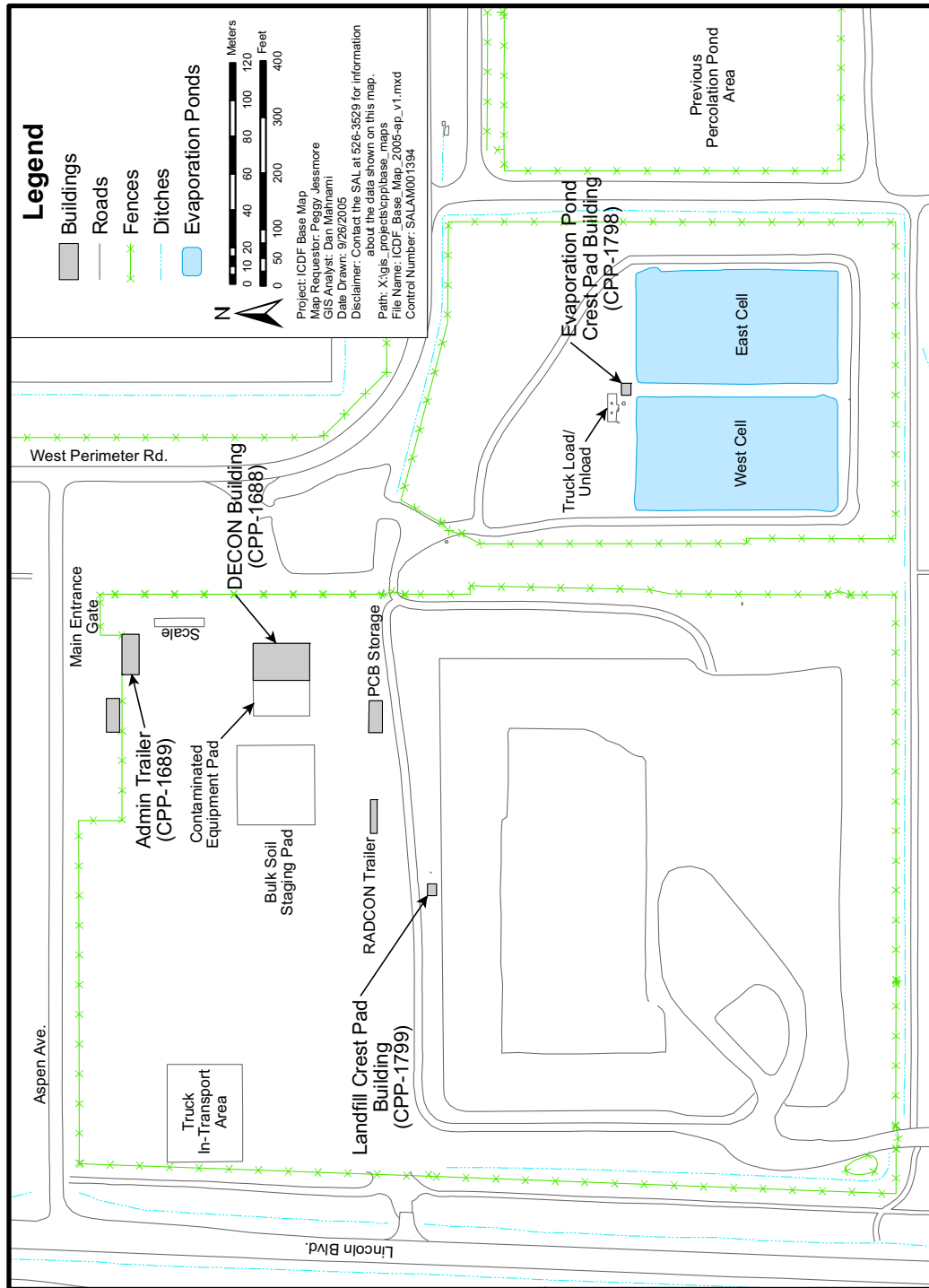


Figure 6-14. Location and plan view of the ICDF Complex.

6.2.2 ICDF Evaporation Pond

The ICDF evaporation pond, designated as a RCRA corrective action management unit in the OU 3-13 ROD (DOE-ID 1999), is the disposal site for ICDF leachate and other aqueous waste that results from operating the ICDF Complex. Other aqueous waste generated at the INL Site also may be disposed of in the evaporation pond in accordance with the waste acceptance criteria for the ICDF evaporation pond.

6.2.3 ICDF Staging, Storage, Sizing, and Treatment Facility

The SSSTF is designed to provide the centralized receiving, inspection, treatment, and segregation areas necessary to stage and store incoming waste from CERCLA activities. This waste, as well as waste generated during the operation of the ICDF Complex, is disposed of in the ICDF landfill or evaporation pond, or this waste may be shipped off the INL Site. All SSSTF activities take place within the WAG 3 area of concern to allow flexibility in managing the consolidation and remediation of waste without triggering LDRs and other RCRA requirements in accordance with the OU 3-13 ROD (DOE-ID 1999). The LDRs apply to waste generated outside of the WAG 3 area of contamination or to WAG 3 area of concern waste that has triggered placement.

6.2.4 Remedial Actions

6.2.4.1 Remedy Selection. The requirement for an on-Site CERCLA disposal facility at the INL Site was derived from the selected remedy for the WAG 3 Group 3 (other surface soil) identified in the OU 3-13 ROD (DOE-ID 1999). The remedy required removal and on-Site disposal of the Group 3 soils. The ICDF was constructed to satisfy the requirement for an on-Site disposal facility and is intended to reduce the overall areal extent of INL Site soil contamination. The best location for the ICDF was evaluated using the analytical hierarchy process' decision analysis technique. Based on this evaluation, it was determined that locating the facility within the area of concern was the most cost-effective and applicable or relevant and appropriate requirement (ARAR) -compliant location for the facility.

6.2.4.2 Remedial Action Objectives. Throughout the remedy selection and design phases of the ICDF Complex, it was recognized that one of the most critical tools for the protection of the environment is the development of limitations regarding the waste that can be accepted into the ICDF Complex. To this end, DOE-ID and the regulatory agencies worked to develop waste acceptance criteria that ensure the protection of human health and the environment. A discussion of the protectiveness of the waste acceptance criteria for the ICDF Complex is provided below. The waste acceptance criteria are divided into sections covering general complex criteria, landfill criteria, evaporation pond criteria, and SSSTF criteria.

ICDF Complex—The ICDF Complex waste acceptance criteria (DOE-ID 2005h) were developed to identify the types and quantities of waste allowable for receipt. These waste acceptance criteria are protective of human health and the environment. The objectives of the ICDF waste acceptance criteria are to ensure the following:

- Only waste that is within the agreed-upon limitations enter the ICDF Complex.
- Waste that enters the ICDF Complex has been screened and ascertained to be within the limits that have been deemed protective. Waste within the ICDF Complex will not exceed the allowable limits for the protection of the SRPA in accordance with the OU 3-13 ROD requirements (DOE-ID 1999).

- The commitments in the OU 3-13 ROD are met and maintained.
- The waste received at the ICDF Complex contains only the radionuclides and hazardous constituents that the facility can manage safely.
- The concentrations and/or total activities of the waste received at the ICDF Complex are compatible with the design and operational limits.
- Waste received at the treatment unit can be treated and disposed of at the ICDF Complex while maintaining protectiveness.
- The waste received at the ICDF Complex is in a form of container that will maintain its integrity and retain an acceptable configuration under the conditions expected to be encountered during ICDF operations and closure.
- Waste received at the ICDF Complex does not contain materials that will compromise the safety or integrity of the facility under the expected operating conditions.

The ICDF waste acceptance criteria ensure compliance with applicable regulatory and ROD requirements established for protection of human health and the environment, including the SRPA.

ICDF Landfill Section—The ICDF landfill waste acceptance criteria are used to identify the types and quantities of waste allowable for placement in the landfill. These waste acceptance criteria are protective of human health and the environment. Refer to Figures 6-15 and 6-16 for photographs of the ICDF landfill operation. The objectives of the ICDF landfill waste acceptance criteria are to ensure the following:

- Waste placed within the ICDF landfill will not exceed the allowable limits for the protection of the SRPA
- Human and ecological receptors will be prevented from exceeding a cumulative carcinogenic risk of 1×10^{-4} and a total hazard index of 1
- Exceedances of MCLs in the SRPA will be prevented
- Waste received at the ICDF landfill will contain only the radionuclides and hazardous constituents that the facility can manage safely
- The concentrations and/or total activities of the waste received are compatible with the ICDF landfill design and operations parameters
- Waste received does not contain materials that will compromise the safety or integrity of the facility, including the landfill liner system, under the expected operating conditions.

ICDF Evaporation Pond Section—The ICDF evaporation pond waste acceptance criteria were developed to identify the types and quantities of liquid waste allowable for storage/evaporation. These waste acceptance criteria are protective of human health and the environment. The objectives of the evaporation pond waste acceptance criteria are to ensure the following:

- The waste received at the ICDF evaporation pond contains only the radionuclides and hazardous constituents the facility can safely manage



Figure 6-15. Landfill operations at the ICDF.



Figure 6-16. Placing PM2A tank from Waste Area Group 1 into the ICDF.

- The concentrations and/or total activities of the waste received at the ICDF evaporation pond are compatible with the ICDF evaporation pond design and operation parameters
- Aqueous waste does not contain materials that will compromise the safety and integrity of the facility under the expected operating conditions.

Waste allowable in the evaporation pond includes leachate from the ICDF landfill, purge and development water from monitoring well drilling and sampling operations, and secondary aqueous waste generated from waste-processing and decontamination activities in the decon building.

SSSTF Waste Acceptance Criteria Section. The SSSTF waste acceptance criteria were developed to provide the basis for types and quantities of waste allowed for treatment and/or repackaging at the SSSTF. This waste will either be disposed of in the ICDF landfill or shipped off of the INL Site.

Groundwater and Leachate Monitoring Programs—To ensure that the ICDF Complex remedial action is protective of groundwater, a detection monitoring network was installed in the SRPA. The network meets the substantive requirements of 40 CFR 264 Subpart F of RCRA (42 USC § 6901 et seq.). Detailed information on the detection-monitoring program can be found in the *ICDF Complex Groundwater Monitoring Plan* (DOE-ID 2002f). Water samples are routinely collected and analyzed from the SRPA to monitor for releases from the ICDF landfill and evaporation pond.

The detection-monitoring network consists of five new downgradient aquifer monitoring wells and one upgradient well. Six new perched-water wells, with a maximum of three completions in each borehole, were installed. Baseline samples were collected from perched water wells that had water in them prior to the opening of the ICDF. Most of the perched water wells have been dry since the landfill and evaporation ponds began receiving waste. Perched water levels are being monitored to determine whether there is a change in water level trends.

To establish background contaminant concentrations, four rounds of samples were collected from the SRPA monitoring wells. An additional four rounds of baseline samples are being collected, because the level of the pumps has changed in the downgradient monitoring wells, and the upgradient well was deepened in 2005 to ensure that water samples can be reliably collected during the drought. Since startup of operations, samples from the detection monitoring network and from the perched water wells have been collected quarterly for the first year and semiannually thereafter for indicator parameters. Once every 2.5 years, samples from perched-water and SRPA monitoring wells will be analyzed for a more comprehensive list of analytes.

Although not part of the RCRA Subpart F detection-monitoring program, the leachate collection and recovery system (DOE-ID 2003d) and the primary and secondary leak-detection and recovery system are routinely monitored (DOE-ID 2003e). Those data, along with water-level data and data from existing wells, will be used as lines of evidence to ascertain whether a release from the ICDF landfill or evaporation ponds has occurred. The data may also be valuable during modifications of the list of indicator parameters that will be monitored semiannually.

The data indicate that the landfill and evaporation ponds are not leaking and that the ICDF is operating as designed to protect the underlying groundwater.

Final Landfill Cover—The final landfill cover system is required in order to minimize infiltration and run-on and maximize run-off as well as protect against inadvertent intrusion for more than 1,000 years. These requirements have been incorporated into the design of the final landfill cover system, which is a key component of the protection of human health and the environment after the landfill is

closed. The landfill cover has been designed to minimize infiltration, thus protecting the SRPA's groundwater resources. The cover system also has been designed to contain the waste and prevent exposures to the waste through the use of natural earthen materials that will last well beyond the 1,000-year minimum life.

The landfill cover complies with identified ARARs and in most cases exceeds the minimum regulatory requirements. The cover system exceeds the requirements of 40 CFR 264.310, "Closure and Post-Closure Care," regarding minimum requirements for landfill covers. The cap has been designed to reduce infiltration through a combination of the following two processes:

- Evapotranspiration layer to promote run-off and evapotranspiration
- Barrier and drainage layer to direct infiltration off the cover system and minimize infiltration into the waste.

The 9-ft-thick evapotranspiration layer consists of fine-grained loam material. The layer is designed to store precipitation during wet periods and then to allow evaporation or transpiration of stored water in dry periods. The system can function well in arid environments to minimize infiltration into the landfill. Previous studies at the INL and Hanford sites have shown that, for typical years of rainfall, zero infiltration will occur with this evapotranspiration cap system.

The regulations require the barrier and drainage layers. These layers are a secondary system that reduces infiltration into the landfill from what might break through the evapotranspiration layer. The barrier system consists of a 2-ft-thick clay liner overlain by drainage media to promote run-off away from the landfill waste. In combination, these two systems provide a minimum of infiltration and minimize potential impacts to the SRPA.

The minimum cover thickness will be 17.5 ft when constructed. The cover materials have been designed to provide protection against intrusion for more than 1,000 years. The biointrusion layer, which consists of cobble-sized rock, will prevent burrowing animals from penetrating into the barrier layer of the cap. All layers of the cap have been designed to provide natural filtering so that materials cannot be washed through the cobbles and compromise the cover system. This thick cap system will prevent any exposure to waste or the potential for inadvertent exposure to contamination.

6.2.5 Remedy Implementation

Operation of the ICDF landfill and evaporation pond began on September 15, 2003, and the SSSTF began operating in 2005. Construction of Cell 2 was initiated in 2005. The ICDF Complex is an integral part of the FFA/CO CERCLA process for the INL Site, and contaminated waste from the Power Burst Facility (PBF), TAN, the RTC, CFA, and INTEC have been disposed of at the ICDF Complex.

The schedule for the ICDF landfill is to operate from April through November. This schedule provides a significant opportunity to coordinate operation of the ICDF landfill with other landfills at the INL Site. These opportunities include equipment and personnel sharing to reduce the cost of operating the ICDF landfill and the other landfills.

6.2.6 Technical Assessment

Question A: *Is the remedy functioning as intended by the decision documents?*

Yes.

Question B: *Are the exposure assumptions, toxicity data, cleanup levels, and RAOs used at the time of the remedy still valid?*

Yes.

Question C: *Has any other information come to light that could call into question the protectiveness of the remedy?*

No.

6.2.7 Technical Assessment Summary

The ICDF was constructed in accordance with the requirements established in the OU 3-13 ROD (DOE-ID 1999) and is operating as intended. No changes in initial design criteria or assumptions have come to light that would call into question the effectiveness of the facility.

6.2.8 Issues

There are no issues that would significantly impact the operation of the ICDF or that require immediate attention. For a list of issues identified within all WAGs during the INL Sitewide five-year review in 2005, see Table C-1 in Appendix C.

6.2.9 Recommendations and Follow-up Activities

No pertinent recommendations or follow-up actions have been identified at the ICDF Complex that have not been resolved.

6.2.10 Protectiveness Statement

The ICDF has been operational since September 2003, providing a cost-effective treatment and disposal unit for CERCLA cleanup at the INL Site in accordance with the requirements in the OU 3-13 ROD (DOE-ID 1999). The *INEEL CERCLA Disposal Facility Complex Remedial Action Work Plan* (DOE-ID 2003g) presents an operations schedule that projects that the last waste will be disposed of in the ICDF landfill by 2013. After the last waste has been disposed of, the EPA and DEQ will be notified. Upon this notification, the ICDF Complex closure activities will be initiated. This schedule allows sufficient time to complete shutdown-related activities and to complete the transfer of the ICDF to the Long-Term Stewardship Program by the end of FY 2015. After shutdown activities are completed, the ICDF site is expected to be protective of human health and the environment.

6.3 Section 6 References

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7. WASTE AREA GROUP 4 (CENTRAL FACILITIES AREA)

The CFA was originally built and operated by the U.S. Navy as a proving ground for battleship guns and to conduct other munitions experiments. Construction of the proving ground facility was completed in 1943. The U.S. Navy continued to use the facilities until 1949, when munitions experiments were discontinued.

Since then, the DOE has used the CFA to house numerous support services for INL Site operations, including administrative offices, research laboratories, a cafeteria, emergency and medical services, construction and support services, workshops, warehouses, vehicle and equipment pools, bus operations, laundry facilities, landfills, and a sewage treatment plant. Some of the support activities have resulted in releases of organic and inorganic contaminants at CFA sites such as storage tanks, dry wells, disposal ponds, and a sewage plant. Consequently, CFA was designated as WAG 4 under the FFA/CO (DOE-ID 1991). Remedial action determinations for WAG 4 sites are documented in three RODs and one ESD to the OU 4-13 ROD.

The first WAG 4 ROD—signed on December 31, 1992—addressed OU 4-11, which is the CFA motor pool pond (DOE-ID 1992). The ROD resulted in no action, with potential risk via the groundwater pathway to be evaluated in the comprehensive RI/FS (DOE-ID 2000a).

The second ROD—issued on October 10, 1995—addressed the OU 4-03 underground storage tank sites and CFA Landfills I, II, and III (designated as the CFA-01, CFA-02, and CFA-03 sites, respectively) (DOE-ID 1995). That ROD upheld the no-further-action determinations for 19 underground storage tank sites. It also documented that these sites pose no risk to human health and the environment and that the sites require no institutional controls. The no-further-action designation used to classify these sites was the appropriate terminology for 1995; however, since the ROD was signed, “no further action” has been modified to designate a site that does not require further remedial actions but does require institutional controls. Therefore, the no-further-action designation of these 19 storage tanks is equivalent to the current “no-action” designation. The ROD also required the installation of compacted native soil covers over the three landfills as a presumptive remedy. As part of the remedy, soil vapor, moisture infiltration, and groundwater monitoring was required in order to evaluate the effectiveness of the soil covers. Groundwater monitoring at WAG 4 is conducted under the *Post-Record of Decision Monitoring Work Plan Central Facilities Area Landfills I, II, and III Operable Unit 4-12* (INEEL 2003a). The monitoring began in 1996 and will continue until a five-year review shows that some or all of the monitoring activities can cease.

Following completion of the first two RODs, seven time-critical removal actions were performed at the lead shop (CFA-06 site), tank farm (CFA-42 site), and lead storage yard (CFA-43 site), where soil contaminated with antimony, arsenic, lead, and petroleum products were excavated (INEL 1997). Other time-critical removal actions were conducted at the mercury pond (CFA-04 site), the lead shop (CFA-06 site), the lead storage area (CFA-43 site), the French drains (CFA-07 site), and the tank farm spills (CFA-42 site). Non-time-critical removal actions were performed at the dry wells (CFA-13 and CFA-15 sites) and tank farm (CFA-42 site), where the dry wells were abandoned (no contaminated soils were found) and additional petroleum-contaminated soils were excavated and disposed of from the CFA-42 site (INEEL 1998).

The *Comprehensive Remedial Investigation/Feasibility Study for the Central Facilities Area Operable Unit 4-13 at the Idaho National Engineering and Environmental Laboratory* (DOE-ID 2000a) evaluated 52 potential release sites and determined that 45 of those sites posed no unacceptable risk to human health or the environment, so they were designated as no-action sites.

The third ROD for WAG 4 is the *Final Comprehensive Record of Decision for Central Facilities Area Operable Unit 4-13* (DOE-ID 2000b), which was signed in July 2000. That ROD determined that remedial actions were necessary at the mercury pond (CFA-04 site), the sewage treatment plant drainfield (CFA-08 site), and the transformer yard (CFA-10 site). The ROD also contained a review of the results of the time-critical removal actions and stated that no additional remedial actions were necessary; however, institutional controls were required at the CFA-07 site (French drains).

The *Explanation of Significant Differences for the Record of Decision for the Central Facilities Area Operable Unit 4-13* (DOE-ID 2003a), issued in May 2003, documents differences to the selected remedy for the CFA-04 mercury pond remedial actions. This ESD increased the final remediation goal for the CFA-04 mercury pond remedial action from 0.5 mg/kg to 8.4 mg/kg and eliminated the requirement to backfill the pond with clean soil to the surrounding grade. The 8.4-mg/kg value is an ecological value based on 10 times the average background concentration for composited samples.

Table 7-1 lists the CFA release sites that required remediation, the COCs for each site, and the cleanup goals for each site. The CERCLA (42 USC 9601 et seq.) remedial actions at CFA are proceeding in accordance with the requirements identified in the three RODs.

Table 7-1. Contaminants of concern for Waste Area Group 4.

Site (Site Code)	COC	Remediation Goals ^{a,b}
Landfills I, II, and III (CFA-01, CFA-02, and CFA-03)	Not applicable ^b	Not applicable ^b (containment)
Mercury Pond (CFA-04)	Mercury	8.4 mg/kg
Sewage Plant Drainfield (CFA-08)	Cs-137	Not applicable (containment)
Transformer Yard (CFA-10)	Lead	400 mg/kg

a. The maximum Cs-137 concentration at the CFA-08 drainfield (180 pCi/g) will naturally decay to 23 pCi/g in the 100-year institutional control period for the INL Site. However, the ultimate goal for unrestricted access is 2.3 pCi/g, the 1E-04 future residential risk-based concentration. That concentration will be achieved in an additional 89 years through continued natural decay. Note that 23 pCi/g is not a true "remediation goal" in that soil is being removed to this level; the goal will be achieved through radioactive decay. Confirmatory soil sampling to demonstrate that this level is achieved during the 100-year period will not be performed under this remedy, because the known radioactive half-life for Cs-137 is 30 years.

b. The OU 4-12 ROD does not detail specific COCs or remedial action goals. The remedies for CFA Landfills I, II, and III were implemented in accordance with EPA presumptive remedy guidance (DOE-ID 1995).

CFA = Central Facilities Area

COC = contaminant of concern

DOE-ID = U.S. Department of Energy Idaho Operations Office

EPA = U.S. Environmental Protection Agency

INL = Idaho National Laboratory

OU = operable unit

ROD = Record of Decision

Figure 7-1 shows the locations of the CERCLA sites at WAG 4. Table 7-2 provides a chronology of significant events at WAG 4.

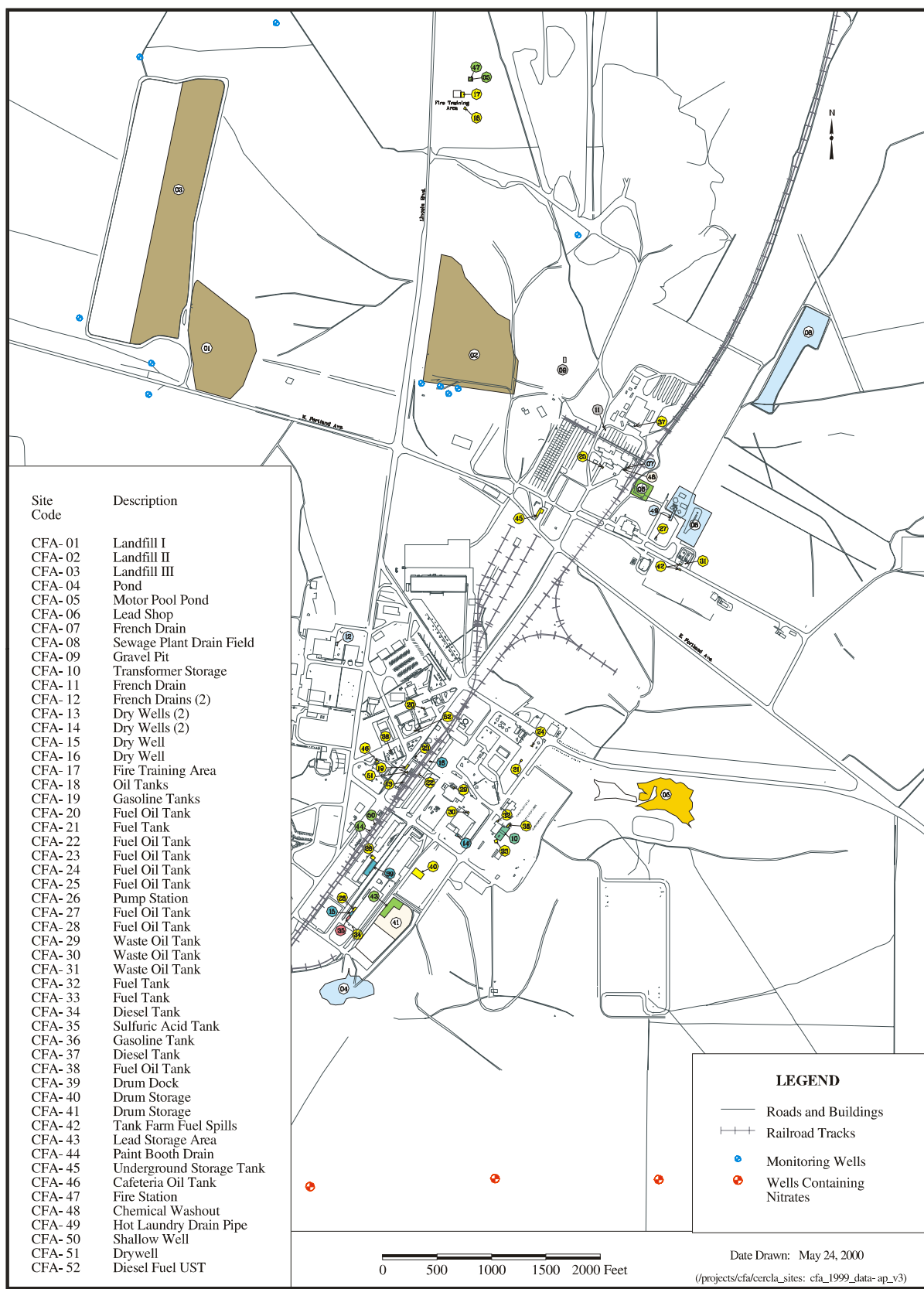


Figure 7-1. Waste Area Group 4 CERCLA sites.

Table 7-2. Chronology of Waste Area Group 4 events.

Event	Date
The initial assessment of the mercury pond (CFA-04 site) was completed.	October 1986
The <i>Record of Decision Central Facilities Area Motor Pool Pond, Operable Unit 4-11, Waste Area Group 4</i> (DOE-ID 1992) was signed.	December 1992
The time-critical removal action for the mercury pond (CFA-04 site) was completed.	1994
Time-critical removal action at the French drains (CFA-07 site) was completed.	1995
The <i>Record of Decision Declaration for Central Facilities Area Landfills I, II, and III (Operable Unit 4-12), and No Action Sites (Operable Unit 4-03)</i> (DOE-ID 1995) was signed.	October 1995
The <i>Remedial Design/Remedial Action Work Plan for Central Facilities Area Landfills I, II, and III Native Soil Cover Project, Operable Unit 4-12</i> (DOE-ID 1996) was completed.	April 1996
The remedial action at CFA Landfills I, II, and III began.	June 1996
The remedial action at CFA Landfills I, II, and III ended.	April 1997
The <i>Post-Record of Decision Monitoring Work Plan Central Facilities Area Landfills I, II, and III Operable Unit 4-12</i> (INEEL 2003a) was completed.	June 1997
The <i>Remedial Action Report CFA Landfills I, II, and III Native Soil Cover Project Operable Unit 4-12</i> (DOE-ID 1997) was completed.	September 1997
The <i>Comprehensive Remedial Investigation/Feasibility Study for the Central Facilities Area Operable Unit 4-13 at the Idaho National Engineering and Environmental Laboratory</i> (DOE-ID 2000a) was completed.	July 2000
The <i>Final Comprehensive Record of Decision for Central Facilities Area Operable Unit 4-13</i> (DOE-ID 2000b) was signed.	July 2000
The <i>Remedial Design/Remedial Action Work Plan Idaho National Engineering and Environmental Laboratory Central Facilities Area, Operable Unit 4-13 Transformer Yard (CFA-10)</i> (DOE-ID 2001) was completed.	April 2001
The remedial action at the transformer yard (CFA-10 site) began.	June 2001
The remedial action at the transformer yard (CFA-10 site) ended.	August 2001
The <i>Remedial Design/Remedial Action Work Plan for Waste Area Group 4, CFA-08 Sewage Plant Drainfield, OU 4-13</i> (DOE-ID 2002a) was completed.	March 2002
The remedial action at the sewage plant drainfield (CFA-08 site) began.	March 2002
The <i>Operations and Maintenance Plan for the Final Selected Remedies and Institutional Controls at Central Facilities Area, Operable Unit 4-13</i> (DOE-ID 2002b) was completed.	March 2002
The <i>Construction Complete Report for the Idaho National Engineering and Environmental Laboratory, Central Facilities Area, Operable Unit 4-13, Transformer Yard (CFA-10)</i> (DOE-ID 2002c) was completed.	April 2002
The remedial action at the sewage plant drainfield (CFA-08 site) ended.	November 2002
The statutory five-year review of CFA Landfills I, II, and III took place (DOE-ID 2002d).	November 2002
The <i>Waste Area Group 4 Remedial Design/Remedial Action Work Plan, CFA-04 Pond Mercury-Contaminated Soils, Operable Unit 4-13</i> (DOE-ID 2003b) was completed.	February 2003

Table 7-2. (continued).

Event	Date
The <i>Construction Complete Report for the Idaho National Engineering and Environmental Laboratory, Central Facilities Area, Operable Unit 4-13, CFA-08 Sewage Plant Drainfield</i> (DOE-ID 2003c) was completed.	June 2003
The <i>Explanation of Significant Differences for the Record of Decision for the Central Facilities Area Operable Unit 4-13</i> (DOE-ID 2003a) was completed.	February 2003
The remedial action at the mercury pond (CFA-04 site) began.	June 2003
The remedial action at the mercury pond (CFA-04 site) ended.	November 2003
The <i>Remedial Action Report for the Idaho National Engineering and Environmental Laboratory, Central Facilities Area, Operable Unit 4-13</i> (DOE-ID 2004a) was completed.	September 2004
CFA = Central Facilities Area DOE-ID = U.S. Department of Energy Idaho Operations Office	

7.1 Remedial Actions

7.1.1 Remedy Selection

Remedies were selected for the WAG 4 sites identified as posing unacceptable risks. The CERCLA remedy selection process—as described in the *Record of Decision Declaration for Central Facilities Area Landfills I, II, and III (Operable Unit 4-12), and No Action Sites (Operable Unit 4-03)* (DOE-ID 1995) and the *Final Comprehensive Record of Decision for Central Facilities Area Operable Unit 4-13* (DOE-ID 2000b)—was used to identify and select the remedies for each of the sites. The following subsections provide brief descriptions of the WAG 4 selected remedies.

7.1.1.1 Landfills I, II, and III (CFA-01, CFA-02, and CFA-03 Sites). The selected remedial action for the CFA landfills was installation of compacted native soil covers. In addition, routine groundwater monitoring, soil vapor monitoring, and moisture infiltration are required to ensure that the covers are functioning as intended. Institutional controls (including routine monitoring of the soil covers, signage, fencing, and access controls) were identified.

7.1.1.2 Mercury Pond (CFA-04 Site). The selected remedy for the mercury pond included excavation, treatment by stabilization, and disposal (on the INL Site) of the pond's mercury-contaminated soil. Institutional controls were to be implemented if necessary, based on the effectiveness of the remedial action.

7.1.1.3 Sewage Plant Drainfield (CFA-08 Site). The selected remedy for the sewage plant drainfield was containment with an engineered cover. Performance standards were implemented as design criteria for the site to ensure that the engineered cover protects human health and the environment. Institutional controls are required to be maintained and include fencing, signage, access restriction, and routine monitoring of the engineered cover.

7.1.1.4 Transformer Yard (CFA-10 Site). The selected remedy for the transformer yard included characterization and excavation of lead-contaminated soil that exceeded the remedial action goal. Soil that required treatment was stabilized and disposed of at an off-Site facility. Soil that did not require treatment was excavated and disposed of on-Site.

7.1.1.5 Institutional Control Sites. As specified in the OU 4-13 ROD (DOE-ID 2000b), institutional controls have been established at five WAG 4 sites. Institutional controls are required at (1) the Landfills I, II, and III (CFA-01, CFA-02, and CFA-03 sites) to ensure that future activities do not compromise the integrity of the covers, (2) the French drains (CFA-07 site) because the residual lead concentration exceeds the EPA residential screening level at depth below 10 ft, and (3) the sewage plant drainfield (CFA-08 site) because the Cs-137 concentrations exceed risk-based levels for the 100-year future residential scenario. A brief description of the objectives of the institutional controls for each site is provided below:

- **Landfills I, II, and III (CFA-01, CFA-02, and CFA-03 Sites)**—Maintain the integrity of the cover by restricting drilling and excavation activities and by establishing visible access restrictions.
- **French Drains (CFA-07 Site)**—Limit residential land use for depths greater than 10 ft by implementing visible access restrictions.
- **CFA-08 (Sewage Treatment Plant Drainfield)**—Prevent exposure to contaminated soil by restricting drilling and excavation activities and by implementing visible access restrictions.

7.1.2 Remedial Action Objectives

The RAOs for the CFA sites were developed in accordance with 40 CFR 300, “National Oil and Hazardous Substances Pollution Contingency Plan,” and CERCLA RI/FS guidance through meetings with the DEQ, the EPA, and the DOE. The RAOs result from risk assessments and are specific to the COCs and exposure pathways developed for OUs 4-12 and 4-13.

To meet the RAOs, preliminary remediation goals were established as quantitative cleanup levels based primarily on ARARs and risk-based doses. Final remediation goals, as presented in Table 7-1, are based on the results of the baseline risk assessment and an evaluation of expected exposures and risks for selected alternatives. Remedial actions were completed to ensure that risks would be mitigated and exposure would not exceed the final remediation objectives.

The RAOs for protection of human and environmental health and safety are described in the following subsections for each of the sites.

7.1.2.1 Landfills I, II, and III (CFA-01, CFA-02, and CFA-03 Sites). The RAOs for Landfills I, II, and III are as follows:

- Prevent direct contact with the landfill contents
- Minimize the potential for erosion and infiltration at the surface
- Ensure that drinking water standards are not exceeded in the SRPA as a result of the migration of contaminants from the landfills.

7.1.2.2 Mercury Pond (CFA-04 Site). The RAOs for the mercury pond are as follows:

- Prevent ingestion and inhalation of radionuclide and nonradionuclide COCs that would result in a total excess cancer risk greater than 1 in 10,000 or a total hazard index greater than 1.0
- Prevent exposure of ecological receptors to contaminated soil with concentrations greater than or equal to a screening level of 10 times background values that result in a hazard quotient greater than or equal to 10.

7.1.2.3 Sewage Plant Drainfield (CFA-08 Site). The RAOs for the sewage plant drainfield are as follows:

- Prevent direct human exposure to radionuclides that would result in a total excess cancer risk greater than 1 in 10,000
- Prevent ingestion and inhalation of Cs-137 that would result in a total excess cancer risk greater than 1 in 10,000 or a total hazard index greater than 1.0
- Prevent exposure of ecological receptors to contaminated soil with concentrations greater than or equal to a screening level of 10 times background values that result in a hazard quotient greater than or equal to 10
- Monitor the groundwater at WAG 4 until the nitrate levels fall below the 10-mg/L MCL.

7.1.2.4 Transformer Yard (CFA-10 Site). The RAO for the transformer yard is to prevent exposure to lead at concentrations over 400 mg/kg, the EPA residential screening level for lead.

7.1.3 Remedy Implementation

The following subsections describe the remedial and removal actions implemented at the WAG 4 sites. Full descriptions of the remedial actions are in the *Remedial Action Report CFA Landfills I, II, and III Native Soil Cover Project Operable Unit 4-12* (DOE-ID 1997) and the *Remedial Action Report for the Idaho National Engineering and Environmental Laboratory, Central Facilities Area, Operable Unit 4-13* (DOE-ID 2004a); additional information regarding the time-critical removal action at the French drain site (CFA-07) can be found in the *Preliminary Scoping Track 2 Summary Report for Central Facilities Area Operable Unit 4-09 (Incorporating Selected Sites from Operable Units 4-03 and 4-07) and CFA French Drain Removals* (INEL 1996).

7.1.3.1 Landfills I, II, and III (CFA-01, CFA-02, and CFA-03 Sites). The remedial action at the CFA landfills consisted of installing native soil covers and environmental monitoring equipment. The covers consist of three layers: (1) general backfill to bring the existing grade up to the design slope; (2) a compacted low-permeability soil layer to inhibit the transport of moisture to the landfill contents; and (3) a topsoil layer for the final grade, allowing for vegetation growth. In addition, a layer of riprap was placed in the northeast corner of Landfill II to provide slope stability. A detailed description of the remedial action is contained in the *Remedial Action Report CFA Landfills I, II, and III Native Soil Cover Project Operable Unit 4-12* (DOE-ID 1997).

As part of the CFA landfills preemptive remedy, environmental monitoring equipment was installed in and around each of the three landfills covers. Soil moisture monitoring is conducted using neutron access tubes (NATs) and time-domain reflectometry. Vadose zone gas sampling is conducted to monitor for potential transport of gases from the landfill, and routine groundwater monitoring is

conducted across a network of wells upgradient and downgradient from the landfills. The sampling locations and frequencies for the environmental monitoring points are detailed in the *Post-Record of Decision Monitoring Work Plan Central Facilities Area Landfills I, II, and III Operable Unit 4-12* (INEEL 2003a).

Institutional controls were established at the landfills to restrict access to the sites. The institutional controls, site-specific operations and maintenance, and environmental monitoring will continue until deemed unnecessary based on the results of a five-year review (DOE-ID 2002b).

7.1.3.2 Mercury Pond (CFA-04 Site). The remedial action at the mercury pond consisted of removing mercury-contaminated soils for direct disposal at the CFA bulky waste landfill and direct disposal and treatment at the ICDF. Asbestos-contaminated material and commingled mercury-contaminated soils were excavated and directly disposed of at the CFA bulky waste landfill. Low-level, mercury-contaminated soil was excavated and directly disposed of at the ICDF. The low-level, toxicity-characteristic-leaching-procedure (TCLP), mercury-contaminated soil was excavated and shipped to the ICDF for treatment before disposal. Portions of the mercury pond area were excavated to basalt. In these locations and others where the excavation was extensive (i.e., asbestos area), fill material was brought in to bring the area up to preconstruction grade. The excavation area was covered with topsoil, contoured, and revegetated.

As detailed in the Remedial Action Report (DOE-ID 2004a), the average mercury concentration in soil remaining in the pond area is below the remedial action goal of 8.4 mg/kg; therefore, no institutional controls were identified for the site, and the site will not be included in subsequent five-year reviews. Additional details about the remedial action at the pond are contained in the Remedial Action Report (DOE-ID 2004a).

7.1.3.3 Sewage Plant Drainfield (CFA-08 Site). The remedial action at the sewage plant drainfield consisted of an engineered cover designed to prevent intrusion into the drainfield by humans or animals. Before the cover materials were put in place, the vegetation in the area was mowed and proof-rolled. In addition, the drainfield distribution boxes were collapsed and backfilled to existing grade. Material was then put in place to construct the engineered cover. The layers composing the cover include cobble, pea gravel, and native soil. The cobble and pea gravel layers are intended to prevent animal intrusion into the waste, and the native soil layer is intended to foster vegetation growth. After placement of materials, the construction and support areas were revegetated, and a chain-link fence was erected around the perimeter of the engineered cover to prevent inadvertent human intrusion. Concrete survey monuments were placed in accordance with the *Operations and Maintenance Plan for the Final Selected Remedies and Institutional Controls at Central Facilities Area, Operable Unit 4-13* (DOE-ID 2002b). A detailed description of the CFA-08 remedial action is provided in the Remedial Action Report (DOE-ID 2004a).

Contamination was left in place at the sewage plant drainfield. As required by EPA Region 10 policy (EPA 1999) and as prescribed by the remedy (DOE-ID 2000b), institutional controls are required at the CFA-08 site. A detailed discussion of the institutional controls' evaluation and implementation is provided in the OU 4-13 Operations and Maintenance Plan (DOE-ID 2002b).

7.1.3.4 Transformer Yard (CFA-10 Site). The remedial action goal was met at the transformer yard by excavating and removing lead-contaminated soil. All soil with lead concentrations exceeding 400 mg/kg was excavated from the site. Excavated soil identified as characteristic for RCRA hazardous waste (by TCLP) was properly packaged and transported to an off-Site facility that was permitted for treatment, storage, and disposal. All other lead-contaminated soil (i.e., with TCLP lead concentrations <5 mg/L) were designated as nonhazardous waste and then transported to and disposed of at the CFA

bulky waste landfill. Institutional controls were not identified for the CFA-10 site, because all contaminated media posing unacceptable risks were removed. As a result, this site will not be considered under any subsequent five-year reviews. Additional details about the remedial action at the transformer yard are in the Remedial Action Report for OU 4-13 (DOE-ID 2004a).

7.2 Data Evaluation

Post-remedial action sampling and data evaluation are not required for the CFA-04, CFA-07, CFA-08, or CFA-10 sites. Consequently, the data evaluation will focus on the routine groundwater samples, gas samples from boreholes, moisture monitoring data from NATs, and data from time-domain reflectometer (TDR) arrays. The following subsections provide (1) a review and assessment of the annual site inspections for the CFA landfills and the sewage plant drainfield and (2) an evaluation of routine monitoring data collected for the CFA landfills since the last five-year review. Operational and sampling procedures for the groundwater sampling, gas sampling, and moisture monitoring are outlined in the *Post-Record of Decision Monitoring Work Plan, Central Facilities Area Landfills I, II, and III Operable Unit 4-12* (INEEL 2003a).

The *Operations and Maintenance Plan for the Final Selected Remedies and Institutional Controls at Central Facilities Area, Operable Unit 4-13* (DOE-ID 2002b) describes the activities and procedures required for maintenance of sites that remain under institutional controls. Basic elements of the Operations and Maintenance Plan include a description of inspection, maintenance, and repair procedures for the vegetative cover, soil cover, rock armor, and monitoring equipment associated with the CFA landfills. The Operations and Maintenance Plan also includes descriptions of inspection and maintenance activities for the CFA-07 and CFA-08 sites as well as detailed instructions regarding the periodic radiological survey to be conducted at the CFA-08 sewage plant drainfield cover.

7.2.1 Site Inspections

Operations, maintenance, and institutional control inspections are conducted annually at the five OU 4-13 sites requiring institutional controls. The following are summaries of the annual inspections conducted for the CFA landfills, French drains, and sewage plant drainfield.

7.2.1.1 Annual Inspection of the CFA-01, CFA-02, and CFA-03 Sites. The annual operations, maintenance, and institutional control inspection for FY 2002 was conducted on October 16, 2002 (DOE-ID 2002e). Visible access restrictions, activity control, and unauthorized access and land-use restrictions were evaluated at the CFA-01, CFA-02, and CFA-03 sites. No deficiencies were identified. The soil covers at the CFA-01, CFA-02, and CFA-03 sites were inspected for vegetation cover, erosion, subsidence, and intrusion. The vegetation on the covers is generally well established. Minimal encroachment of rabbit brush at Landfill I and small areas of sparse vegetation on Landfills II and III were identified. Small mammal burrows and minor erosion rills also were identified. The rabbit brush was removed, burrows and rills were filled, and all affected areas were revegetated during FY 2003 maintenance activities.

Topographic surveys were conducted in 2002 and 2005 at the CFA-01, CFA-02, and CFA-03 sites and at the rock armor on the north end of the CFA-02 site in accordance with the Operations and Maintenance Plan (DOE-ID 2002b). Data from the surveys were evaluated to ascertain whether any large-scale subsidence or structural failure of the covers had occurred. The results of the topographic surveys indicated no subsidence or failure.

The annual operations, maintenance, and institutional controls inspection for FY 2003 was conducted on November 19, 2003 (DOE-ID 2004b). Visible access restrictions, control of activities, unauthorized access, and land-use restrictions were evaluated. No deficiencies were identified. The soil covers at the CFA-01, CFA-02, and CFA-03 sites were inspected for vegetation cover, erosion, subsidence, and intrusion. In general, the vegetative cover at the sites is well established. Maintenance activities conducted in FY 2003 resulted in removal of the weeds and encroaching plants identified during the FY 2002 inspections. Vegetation at the CFA-08 cover is sparse, but new growth was identified, and vegetation will continue to be monitored.

During the routine NAT monitoring activities at Landfill III conducted in October 2004, subsidence due to differential settling was discovered approximately 60 to 70 yd south of the NAT/TDR array. The subsidence is circular with an approximate diameter of 6 ft and has compromised the integrity of the Landfill III cover (Figure 7-2). This subsidence also was noted during the annual operations and maintenance inspection at the CFA landfills and is documented in the annual *INL Sitewide Operations and Maintenance Report for CERCLA Response Actions—FY 2004* (DOE-ID 2005).



Figure 7-2. Subsidence discovered in the Central Facilities Area Landfill III cover.

7.2.1.2 Annual Inspections of the CFA-07 Site. The time-critical removal action at the CFA-07 site was completed in 1995. Because contamination remains in place, institutional controls are maintained at the site and are subject to annual inspections. Annual inspections conducted in 2002, 2003, and 2004 verified the placement and effectiveness of the postings and administrative controls.

7.2.1.3 Annual Inspections of the CFA-08 Site. The remedial action at the CFA-08 site was completed in the fall of 2002; as such, operations and maintenance activities at this site were limited but provided a baseline for subsequent inspections. The signage and newly constructed fence were verified to be in place, as specified in the Remedial Action Report (DOE-ID 2004a). A radiological survey was completed in 2002 to quantify the apparent concentration of Cs-137 in the soils at the CFA-08 site and to provide a baseline against which future surveys can be compared. The results of the survey demonstrated that Cs-137 concentrations are well below the INL Site background. Radiological surveys were not performed in 2003 or 2004 but were completed in 2005.

7.2.2 Central Facilities Area Groundwater Monitoring

In accordance with the ROD (DOE-ID 1995), groundwater monitoring has been conducted to (1) establish a baseline of potential contaminant concentrations in the SRPA against which future data can be compared and (2) ensure that drinking water standards are not exceeded in the SRPA because of migration of contaminants from the landfills. Groundwater samples were collected from 11 wells in the vicinity of the CFA landfills. The sampling rationale is described in Table 7-3, and sampling locations are shown on Figure 7-3. Groundwater samples were collected and analyzed for VOCs, anions, metals, and alkalinity. Groundwater levels were measured at the 11 wells that are routinely sampled and at 19 other wells located in the vicinity of the CFA landfills (Figure 7-3). The following discussion covers groundwater monitoring results since the last five-year review (DOE-ID 2002d) and, specifically, the results contained in the annual reports for 2002 and 2003 (INEEL 2003b; ICP 2004a).

7.2.2.1 Groundwater Sampling Data. A comparison of the maximum concentrations for detected analytes versus background and the defined regulatory level are provided in Table 7-4. Elevated nitrate concentrations (i.e., levels greater than the 10-mg/L MCL for sensitive populations) have been present in the CFA-MON-A-002 and CFA-MON-A-003 wells. As defined, sensitive populations include infants. Nitrate concentrations in all other wells were equal to or less than 4 mg/L. The nitrate concentrations in CFA-MON-A-002 and CFA-MON-A-003 have remained relatively steady over time (Figure 7-4).

In a few wells, aluminum and iron occasionally exceeded their respective secondary MCLs of 200 µg/L and 300 µg/L (Table 7-4). The elevated aluminum concentrations in two wells, LF2-11 and CFA-MON-A-003, probably are due to suspended solids, because aluminum solubility is very low at the near-neutral pH found in these wells. The principal control of dissolved aluminum concentrations is pH. The solubility of iron is controlled by pH and dissolved oxygen concentration. Iron is soluble in low-pH conditions or in the absence of dissolved oxygen. The occasional occurrences of elevated iron concentrations are inconsistent with the high dissolved oxygen concentrations and neutral to slightly alkaline pH present in these wells. The chemical inconsistency suggests that the iron is from suspended solids or well materials rather than being in solution.

Lead and zinc concentrations in groundwater samples collected from several wells as part of the CFA groundwater monitoring and sampling program were anomalously high in the past. The higher concentrations of iron, lead, and zinc in several of the CFA monitoring wells were the result of corrosion of galvanized riser pipe used in the well construction; after the galvanized riser pipes were replaced, the lead and zinc concentrations decreased sharply (Figure 7-5). This was also observed at the WAG 5 wells after the galvanized riser pipes were replaced (ICP 2004b).

In 2003, nitrogen and oxygen isotope ratios in nitrate were ascertained for seven wells in order to verify the source of the nitrate in the CFA-MON-A-002 and CFA-MON-A-003 monitoring wells (ICP 2004a). The sewage plant drainfield (CFA-08 site) had been previously implicated as the source of the nitrate contamination, based on a nitrogen isotope study conducted in 2000 and the assumption that groundwater flow was to the southwest (INEEL 2002). The nitrogen isotope analysis was redone with the addition of the oxygen isotope ratios in nitrate, because the groundwater flow map in the *Central Facilities Area Landfills I, II, and II Annual Monitoring Report (2002)* (INEEL 2003b) did not support the CFA-08 site, because the source of the nitrate and the oxygen isotope ratio in nitrate was not determined in the study conducted in 2000. The nitrogen isotope ratios for the CFA-MON wells were similar in both studies. Consequently, the oxygen isotope ratios in nitrate were used to differentiate the source of the nitrate. The CFA-MON wells do not have oxygen isotope ratios in nitrate that would indicate nitrification and/or denitrification of sewage. The nitrogen and oxygen isotope ratios in nitrate suggested a manufactured source of nitrate-like nitric acid. Both the water-level map (Figure 7-6) and the isotope data suggest that the dry pond (CFA-04 site) is the source of the nitrate.

Table 7-3. Groundwater monitoring wells and sampling rationale.

Well	Well Completion (ft below land surface)	Sampling Rationale
LF 2-08	Screened (485–495)	Downgradient of Landfill II
LF 2-09	Screened (469.6–497)	Downgradient of Landfill II
LF 2-11	Screened (484–499)	Upgradient of Landfill II
LF 3-08	Screened (500–510)	Downgradient of Landfills I and III
LF 3-09	Screened (490–500)	Downgradient of Landfills I and III
LF 3-10	Screened (481–501)	Adjacent to Landfill III
USGS-083	Screened (516–752)	Downgradient of Landfills I, II, and III
USGS-128	Screened (457–615)	Upgradient of Landfills I and III
CFA-MON-A-001	Screened (488–518)	Downgradient of CFA
CFA-MON-A-002	Screened (488–518)	Downgradient of CFA
CFA-MON-A-003	Screened (488–518)	Downgradient of CFA

CFA = Central Facilities Area
USGS = United States Geological Survey

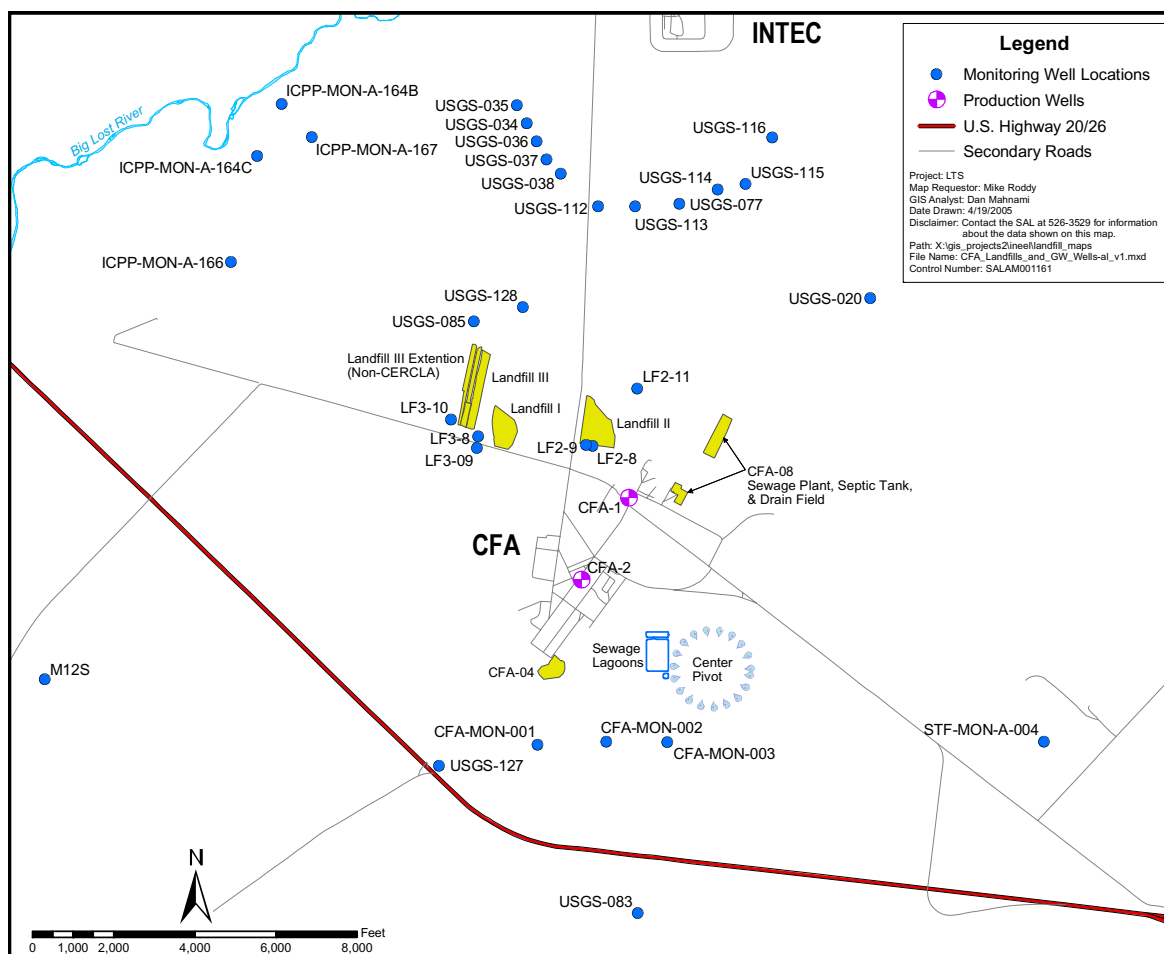


Figure 7-3. Groundwater monitoring wells and water-level measurement wells.

Table 7-4. Summary of groundwater monitoring results since the last the five-year review (data from 2002 and 2003), background concentrations, and regulatory levels for detected analytes.

Compound	Units	Maximum Detected Value	Location of Maximum Detected Value	MCL or Secondary MCL ^a	LF2-11 Upgradient Well ^b	Background ^c	Detections above Background and Upgradient Well	Number of Wells with Detections above MCL or Secondary MCL (2002, 2003) ^d
Anions								
Alkalinity-bicarbonate	mg/L	317	USGS-128	None	136	169–174	No	NA
Chloride	mg/L	117	LF3-09	250	107	16–27	Yes	0, 0
Fluoride	mg/L	0.235	USGS-083	2	0.15	0.3–0.5	No	0, 0
Nitrate/nitrite	mg-N/L	21.3	CFA-MON-A-002	10	3.3	1 to 2	Yes	2, 2
Sulfate	mg/L	36.2	USGS-128	250	29.6	24–31	Yes	0, 0
Common Cations								
Calcium	µg/L	75,900	LF2-09	None	60,400	43,000–46,000	Yes	NA
Magnesium	µg/L	25,400	CFA-MON-A-002	None	17,000	15,000	Yes	NA
Potassium	µg/L	5,040	LF2-09	None	4,360	3,100–3,500	Yes	NA
Sodium	µg/L	44,900	LF2-11	None	44,900	14,000–17,000	No	NA
Organic Analytes								
Toluene	µg/L	32	LF2-08	1,000	ND	NA	NA	0, 0
Inorganic Analytes								
Aluminum	µg/L	416	CFA-MON-A-002	50–200	240	10–13	Yes	1, 1
Arsenic	µg/L	3.7	LF2-09	50/10 ^e	ND	2 to 3	Yes	0, 0
Barium	µg/L	184	LF2-09	2,000	160	50 to 70	Yes	0, 0
Beryllium	µg/L	ND	—	4	ND	N	N	0, 0
Cadmium	µg/L	ND	—	5	ND	<1	No	0, 0
Chromium	µg/L	57.8	LF3-09	100	23.3	2 to 3	Yes	0, 0

Table 7-4. (continued).

Compound	Units	Maximum Detected Value	Location of Maximum Detected Value	MCL or Secondary MCL ^a	LF2-11 Upgradient Well ^b	Background ^c	Detections above Background and Upgradient Well	Number of Wells with Detections above MCL or Secondary MCL (2002, 2003) ^d
Copper	µg/L	ND	—	1,300/1,000	ND	<1	No	0, 0
Iron	µg/L	1,680	USGS-128	300	872	16–25	Yes	5, 2
Lead	µg/L	14.5	USGS-128	15 ^f	ND	1 to 5	Yes	0, 0
Manganese	µg/L	25.4	USGS-128	50	8.1	7	Yes	0, 0
Mercury	µg/L	ND	—	2	ND	N	N	0, 0
Nickel	µg/L	112	LF3-09	None	11.7	N	Yes	NA
Selenium	µg/L	ND	—	50	ND	<1	No	0, 0
Vanadium	µg/L	8.8	USGS-083	None	ND	N	N	NA
Zinc	µg/L	958	USGS-128	5,000	ND	10.5–54	Yes	0, 0

a. Numbers in italics are for the secondary MCL.

b. Data for LF2-11 are from 2002, because the well could not be sampled in 2003.

c. Background is from two sources. Plain numbers are from Knobel, Orr, and Cecil (1992). Italicized numbers are from USGS (1999)—median and mean values.

d. The first number is for 2002, and the second number is for 2003.

e. The proposed new MCL for arsenic is 10 µg/L, which will take effect in January 2006.

f. The action level for lead is 15 µg/L.

CFA = Central Facilities Area

MCL = maximum contaminant level

N = not determined

NA = not applicable

ND = not detected

USGS = United States Geological Survey

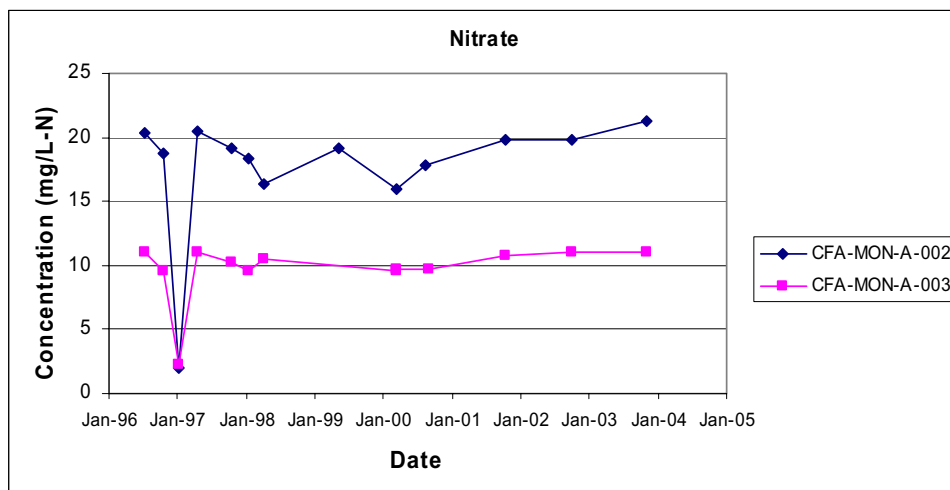


Figure 7-4. Nitrate concentration in the CFA-MON-A-002 and CFA-MON-A-003 wells (note that the MCL = 10 mg/L).

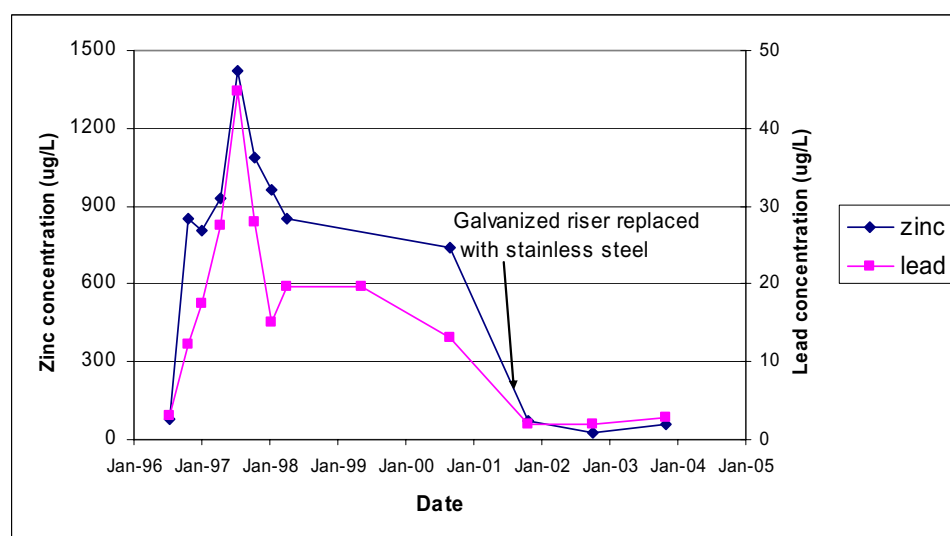


Figure 7-5. Lead and zinc concentrations in the CFA-MON-A-001 well.

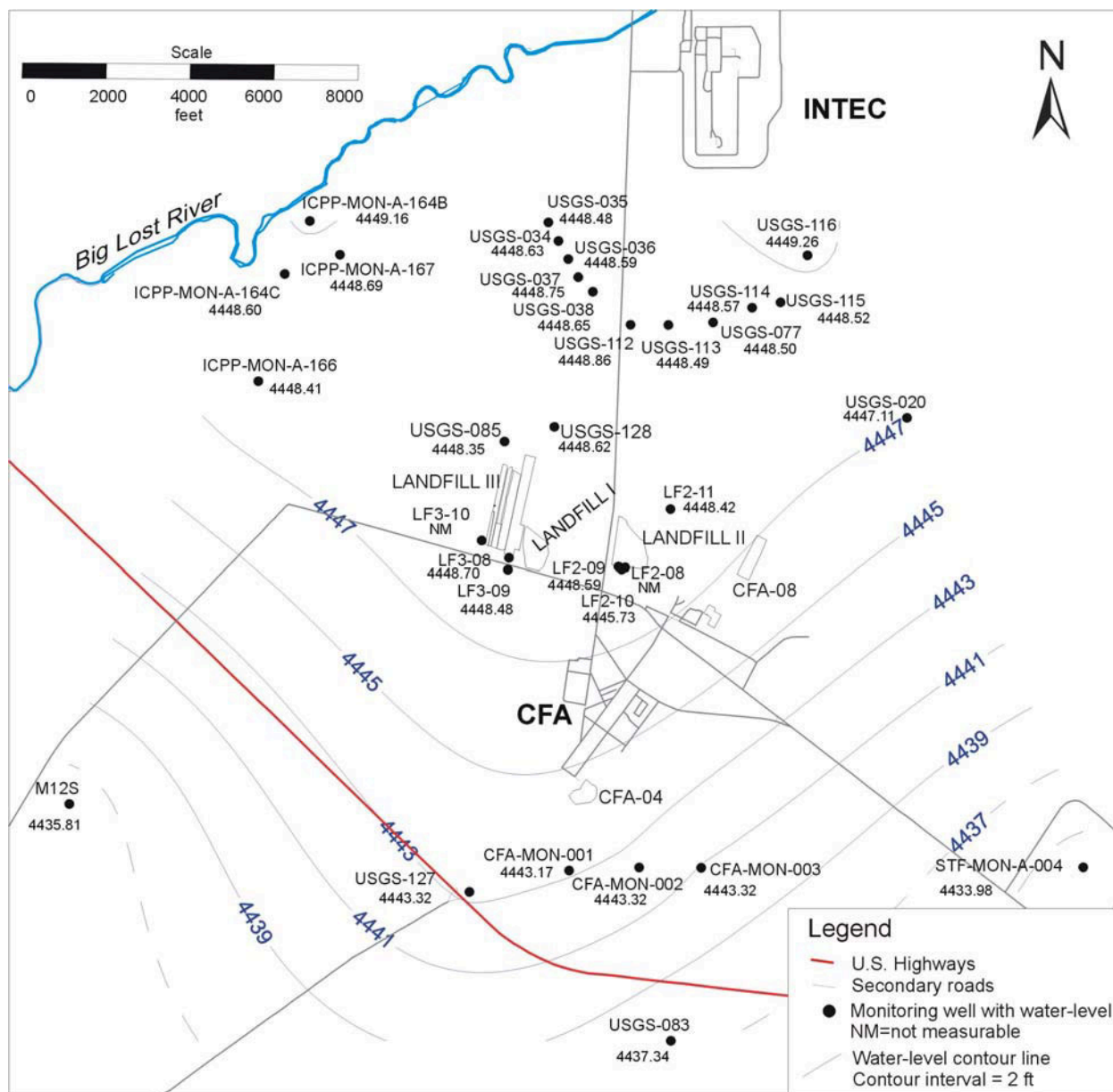


Figure 7-6. Groundwater-level contour map for the Central Facilities Area in January 2004 (ICP 2004a).

The wells in the vicinity of the CFA landfills have elevated levels of sodium and chloride relative to background concentrations (Table 7-4). The elevated sodium and chloride concentrations in the CFA landfill wells are due to upgradient impacts from INTEC (DOE-ID 2002c; DOE-ID 2003d). Sodium and chloride concentrations have remained relatively steady in the landfill wells since they were first sampled.

In addition to WAG 4 monitoring, WAG 3 Group 5 conducts annual groundwater sampling at two CFA landfill wells for selected radionuclides to track INTEC plumes. The WAG 3 Group 5 groundwater sampling also indicated that increasing concentrations of Sr-90 originating from INTEC might be progressing toward CFA. Currently, tritium, Tc-99, gross beta, and Sr-90 concentrations do not exceed the MCLs in groundwater underlying the CFA. Details about the locations and concentrations of INTEC plumes are contained in the *Annual INTEC Groundwater Monitoring Report for Group 5—Snake River*

Plain Aquifer (2001) (DOE-ID 2002f) and the *Annual INTEC Groundwater Monitoring Report for Group 5—Snake River Plain Aquifer (2003)* (2003d).

7.2.2.2 Groundwater-Level Monitoring. Since the last five-year review, water levels were measured at 31 wells in October 2002 and at 30 wells at and near CFA in January 2004. The depth to groundwater was ascertained using surveyed measuring point elevations and well deviation correction factors. A groundwater-level contour map for the January 2004 data is shown on Figure 7-6. The apparent groundwater flow direction from CFA Landfills I and III varies from southeast to south to southwest and is consistent for both water-level measurement events. The apparent direction of groundwater flow from Landfill II is predominantly southeast. The groundwater-level contour map shows that parts of Landfills I and II are not covered by the current groundwater monitoring system. Two additional wells were installed in 2005 at CFA Landfills I and II to address this problem. The latest groundwater contour map from January 2004 is consistent with the groundwater contour maps in the previous annual report (INEEL 2003b) and the *Central Facilities Area Landfills I, II, and III Five-Year Review Supporting Documentation* (DOE-ID 2002d).

Although flow directions and gradients do not appear to change, water levels have dropped by over 5 ft since 2001. This drop is the reason that the LF2-09 and LF2-11 wells could not be sampled in 2003. The groundwater gradient in the area covered by the water-level measurements varies considerably (Figure 7-6). The gradient is slight over the area between INTEC and the CFA landfills (more than 1 mi), with less than 2 ft of head difference. Steeper gradients are present south of CFA and to the east of CFA between the Security Training Facility (STF) and PBF. From LF2-09 to CFA-MON-A-003, the average gradient is approximately 5.3 ft per mi; from LF3-09 to M12S, the average gradient is about 5.5 ft per mi.

7.2.3 Soil-Gas Monitoring

As part of the remedial action, five soil-gas sampling boreholes were installed in the vicinity of the CFA landfills to monitor for soil-gas contaminants. One borehole was installed adjacent to Landfill I, two were installed adjacent to Landfill II, and two were installed adjacent to Landfill III (one of which is proximal to Landfill I). Each borehole was completed with four soil-gas-sampling ports, including two above the shallow interbed and two below it. The soil-gas samples are currently collected in the fall in response to an issue raised in the previous five-year review.

The soil-gas sampling ports are designed to sample soil gases from discrete depths. One shallow sampling port was placed within the surficial sediments at a depth of approximately 13 ft. A second sampling port was placed in basalt at a depth of approximately 38 ft above the shallow interbed, which is located approximately 40 to 60 ft bls. Two deep sampling ports were placed below the shallow interbed, with perforated sections vertically separated by approximately 30 ft. The depths of these two ports are approximately 78 and 108 ft. The perforated sections of the deep sampling ports were located adjacent to fracture zones in the basalt, i.e., the most probable avenue of soil-gas migration. Soil gas samples were collected and analyzed for VOCs, including methane.

Historically, VOCs that have been detected consistently in the soil-gas samples include 1,1,1-TCA, 1,1-dichloroethane, 1,1-DCE, dichlorodifluoromethane, trichlorofluoromethane, TCE, 1,1,2-trichloro-1,2,2-trifluoroethane (F-113), 1,2-dichloro-1,2,2-tetrafluoroethane (F-114), *cis*-1,2-DCE, carbon tetrachloride, and PCE. These compounds are refrigerants, common solvents, products of solvent degradation, and constituents found in solvents that are used to clean mechanical equipment. Generally, the upper soil gas locations at a depth of 10 to 13 ft bls were low in VOC concentrations, with the highest VOC concentrations at the intermediate sample port depths of approximately 35 to 38 ft bls and 70 to 78 ft bls. The VOC concentrations then generally decreased in samples collected from the

lowermost locations at 100 to 108 ft bls. The soil-gas sampling results since the last five-year review are described below.

At GSP1-1, the analytes occurring at the highest concentrations were 1,1,1-TCA, 1,1-DCE, TCE, and trichlorofluoromethane. The concentration trends for these four compounds are shown in Figure 7-7. The trend plots indicate that the concentrations of the above four analytes are increasing at the 37.5-ft sampling depth but not at the 77.5-ft sampling depth.

The VOC concentrations in GSP2-1 are generally lower than in the other gas-monitoring wells, and trends were not plotted for that reason. All detected compounds were below 1,000 ppb volume in concentration.

At GSP2-2, analytes occurring at the highest concentrations were 1,1,1-TCA, 1,1-dichloroethane, dichlorodifluoromethane, trichlorofluoromethane, and *cis*-1,2-DCE. The concentration trends for 1,1,1-TCA and 1,1-dichloroethane do not show any consistent trends (Figure 7-8). Dichlorodifluoromethane and trichlorofluoromethane show a trend of increasing concentrations in the 37.5-ft depth sample (Figure 7-8).

At GSP3-1, the compounds occurring at the highest concentrations were 1,1,1-TCA, dichlorodifluoromethane, trichlorofluoromethane, and 1,1-DCE. The concentration plots for 1,1,1-TCA and 1,1-DCE indicate a general trend of increasing concentrations at a depth of 77.5 ft (Figure 7-9).

At GSP3-2, the compounds occurring at the highest concentrations were 1,1,1-TCA, trichlorofluoromethane, and dichlorodifluoromethane. The concentration plots for 1,1,1-TCA and trichlorofluoromethane show a modest trend toward increasing concentrations at a depth of 77.5 ft (Figure 7-10).

7.2.4 Moisture Monitoring Data Summary

The overall objective of infiltration monitoring at the CFA landfills is to document the effectiveness of the landfill covers for minimizing infiltration into the landfill waste (INEEL 2003a). The moisture content of the soil was monitored using TDR and neutron-probe instruments. The locations of the TDR arrays and NATs are shown on Figure 7-11.

For the purpose of the data discussion below, water that moves into the soil is defined as “infiltration.” Water that continues to move downward below the evapotranspiration (ET) depth of the soil profile is termed “recharge.” Infiltration and recharge are represented by an increase in water storage within a system. In addition to recharge, ET is a large contributor to decreasing water content in near-surface soils, moving water upward and out of the soil. The term “drainage” refers to water movement out of a unit thickness of soil or a decrease in soil moisture content but does not indicate the direction of movement. Drainage is used only to evaluate the ET depth. The locations of the soil moisture monitoring locations are shown in Figure 7-3.

7.2.4.1 Neutron Probe Monitoring Summary. The infiltration estimates for the spring of 2002 ranged from 1.34 to 5.23 in., but infiltration ranged from 0.3 to 0.89 in. for the spring of 2003. The infiltration estimates are generally consistent with the measured precipitation of 2.63 in. in 2002 and 1.5 in. in 2003 at the National Oceanic and Atmospheric Administration (NOAA) weather station located at CFA.

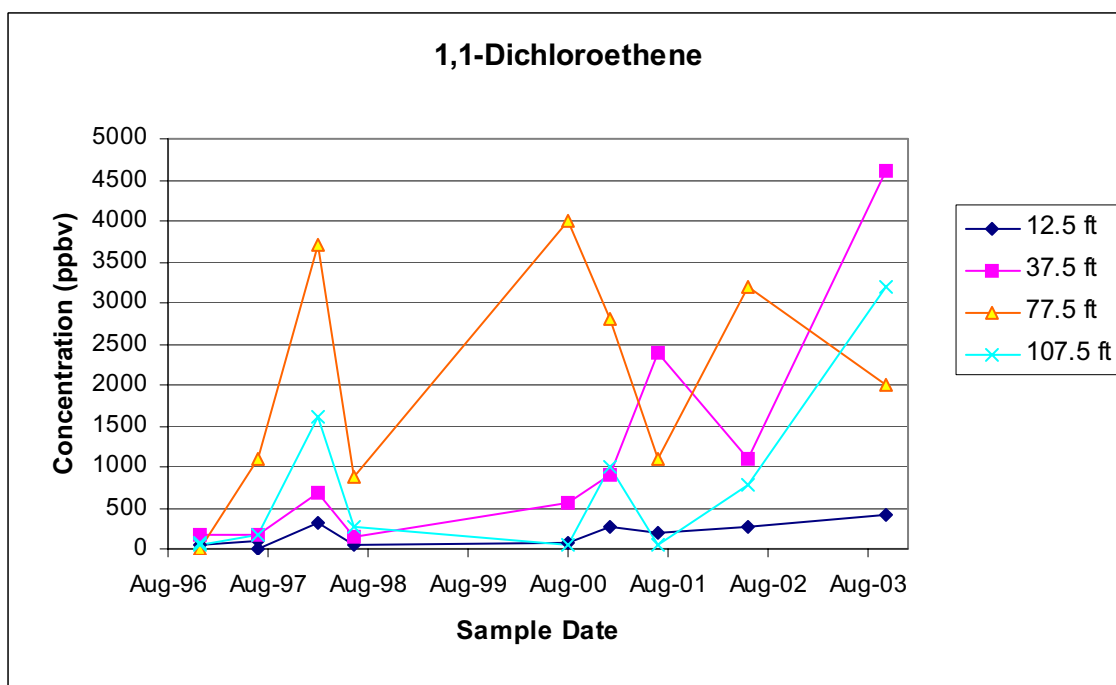
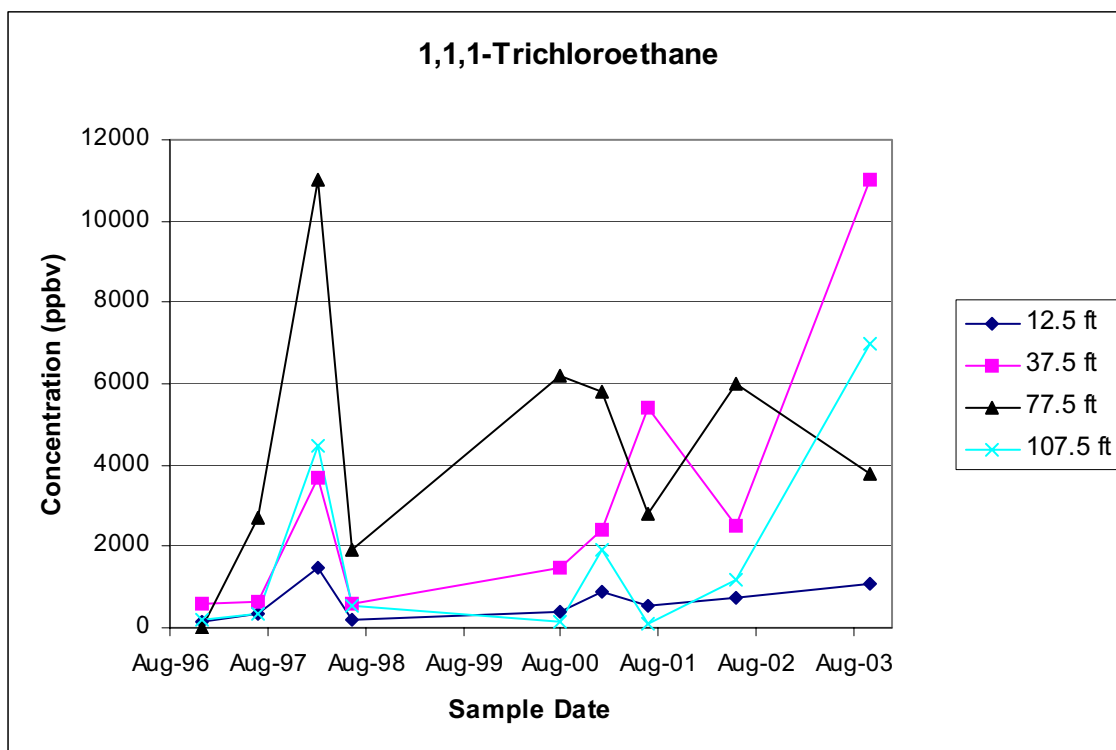


Figure 7-7. Vapor trends for selected compounds in GSP1-1 (CFA-GAS-V-004) at Landfill I.

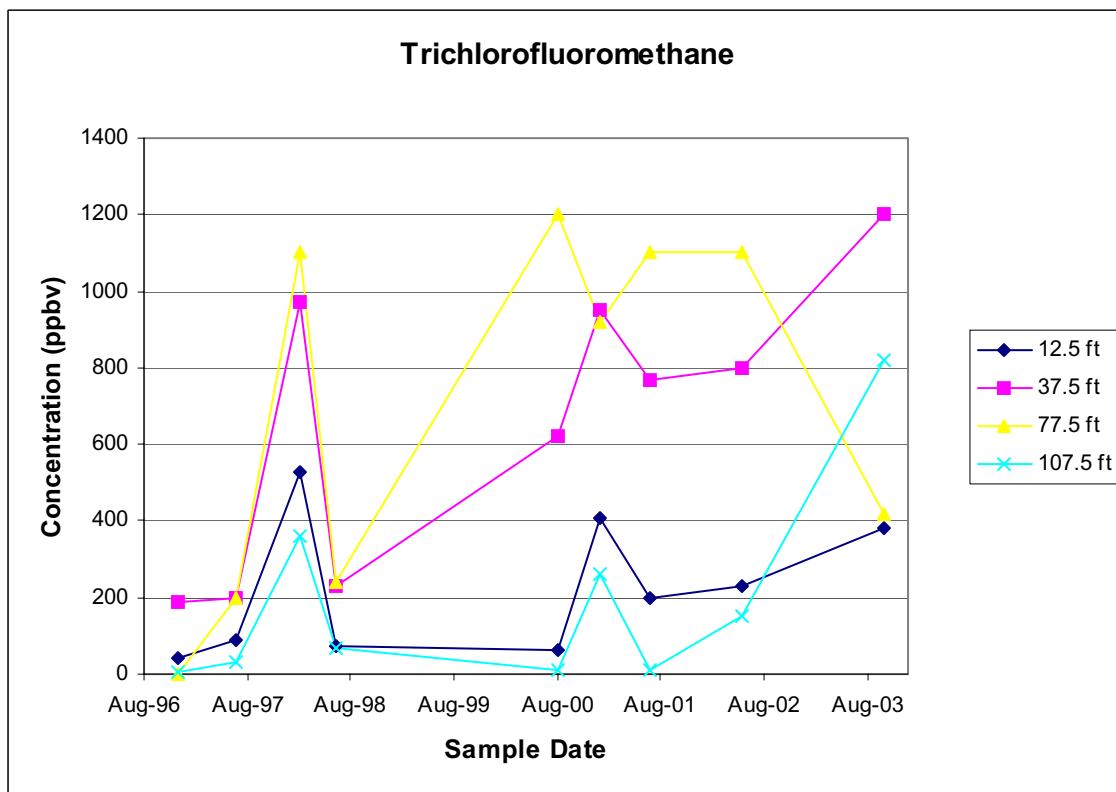
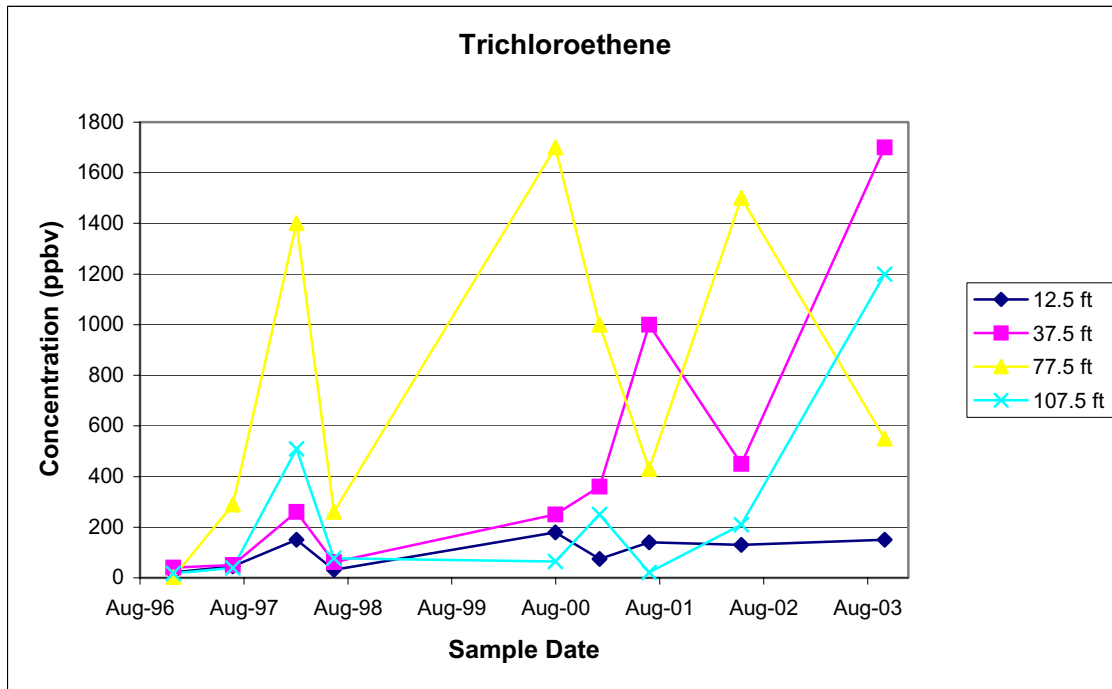


Figure 7-7. (continued).

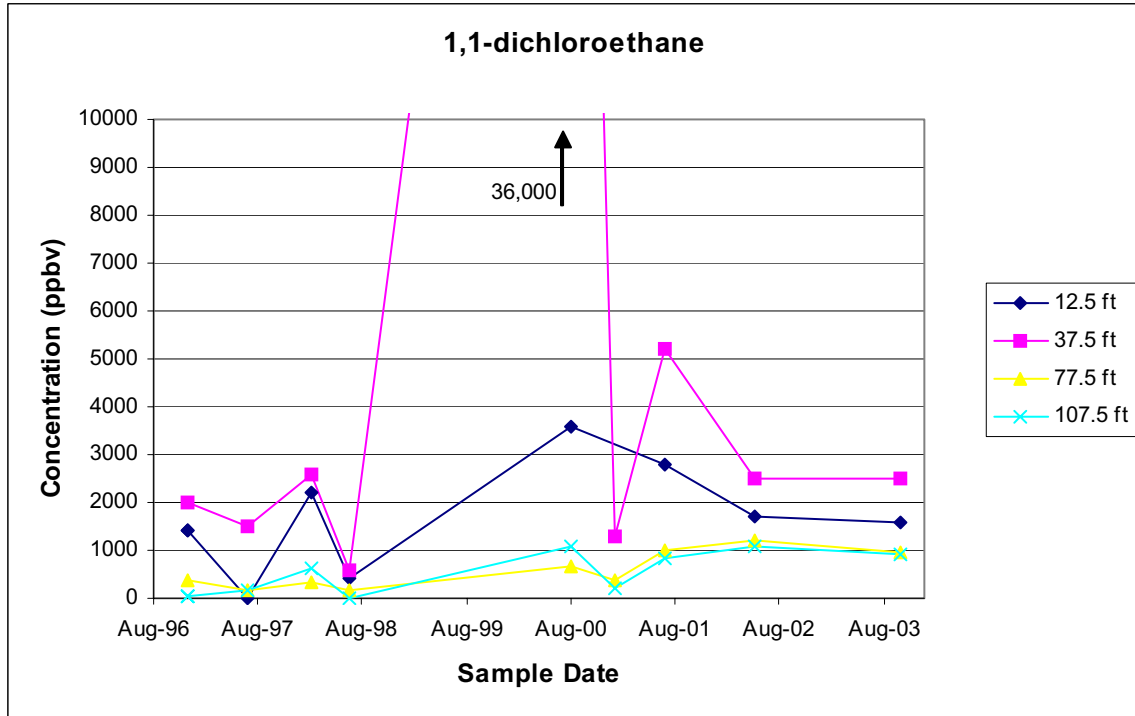
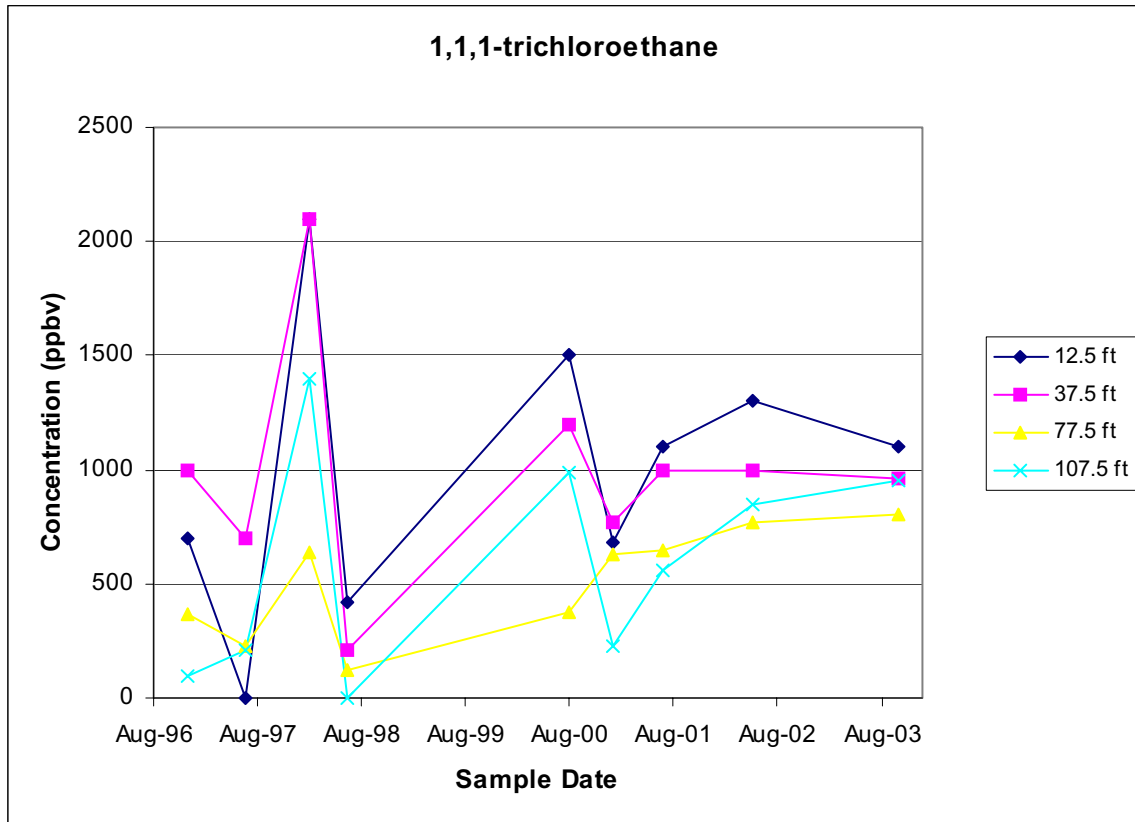


Figure 7-8. Trends for selected compounds at GSP2-2 on Landfill II (CFA-GAS-V-006).

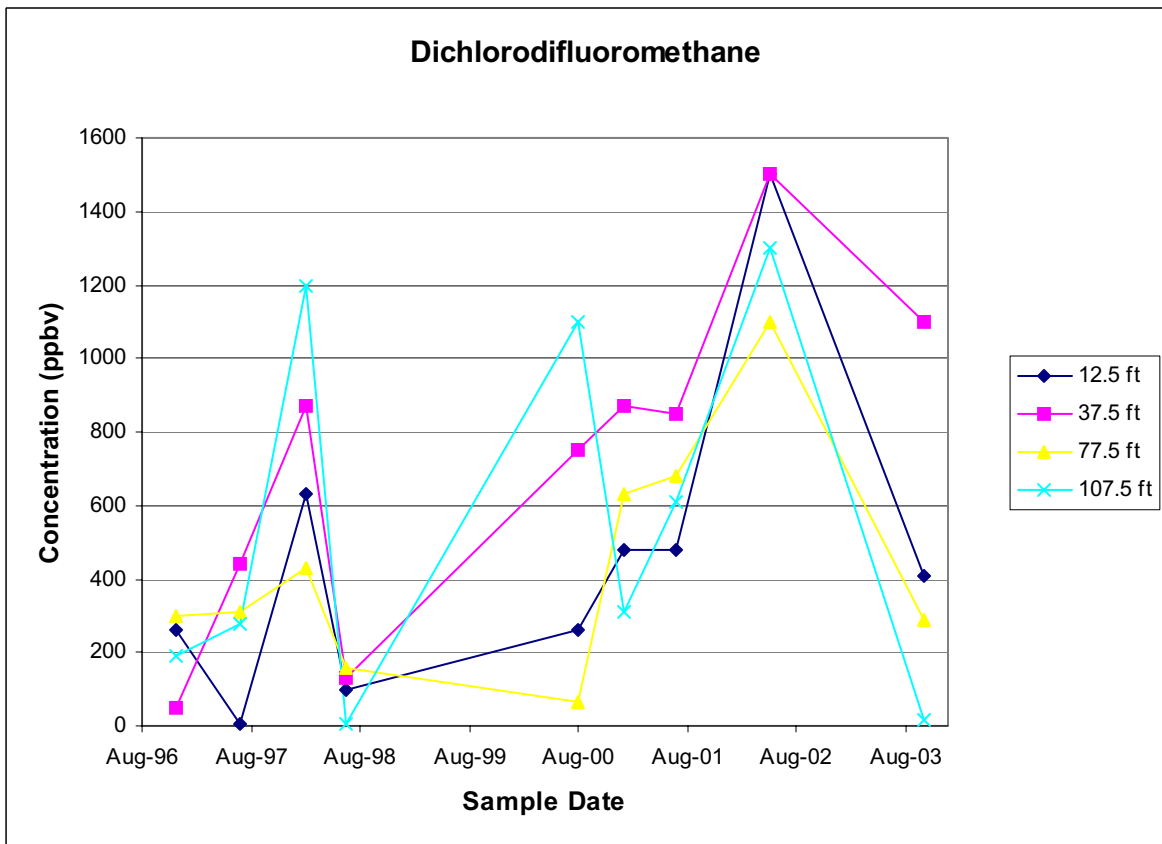
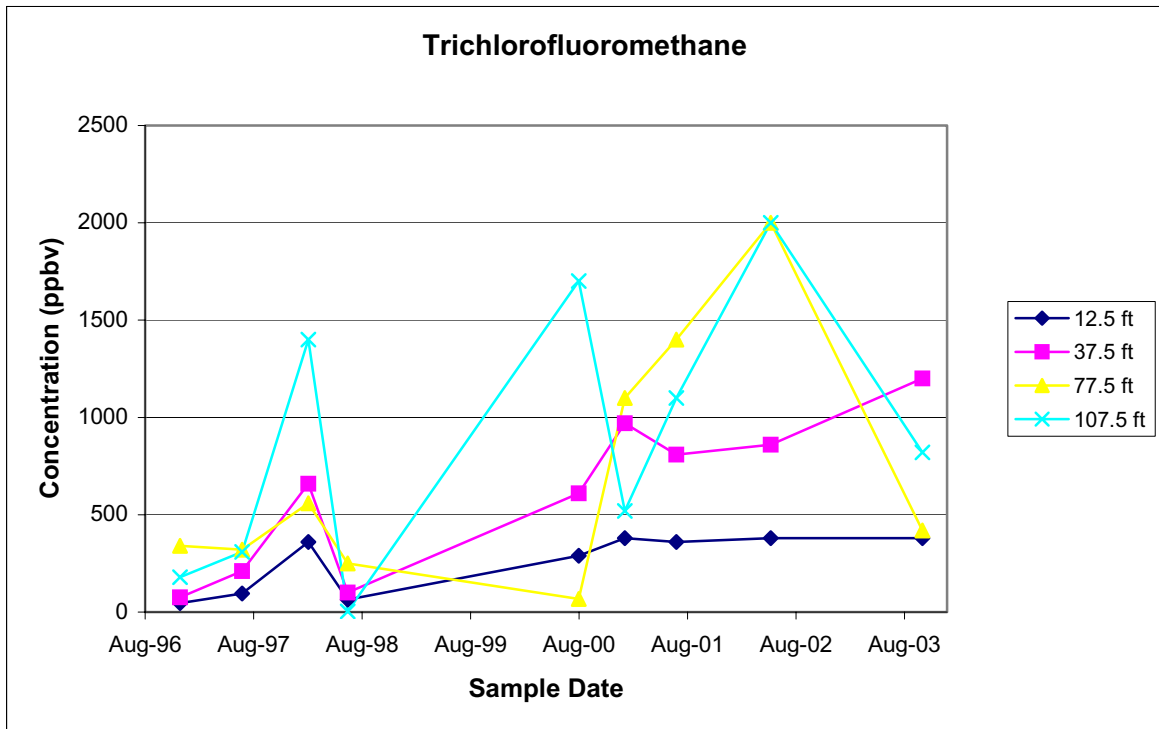


Figure 7-8. (continued).

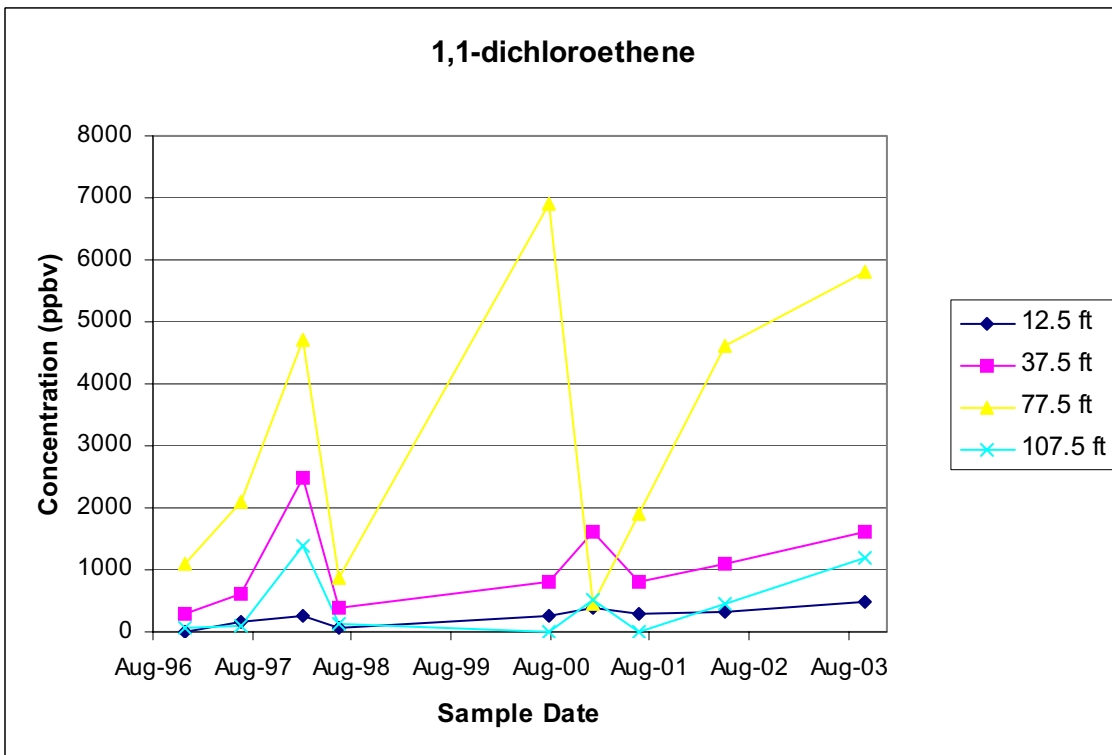
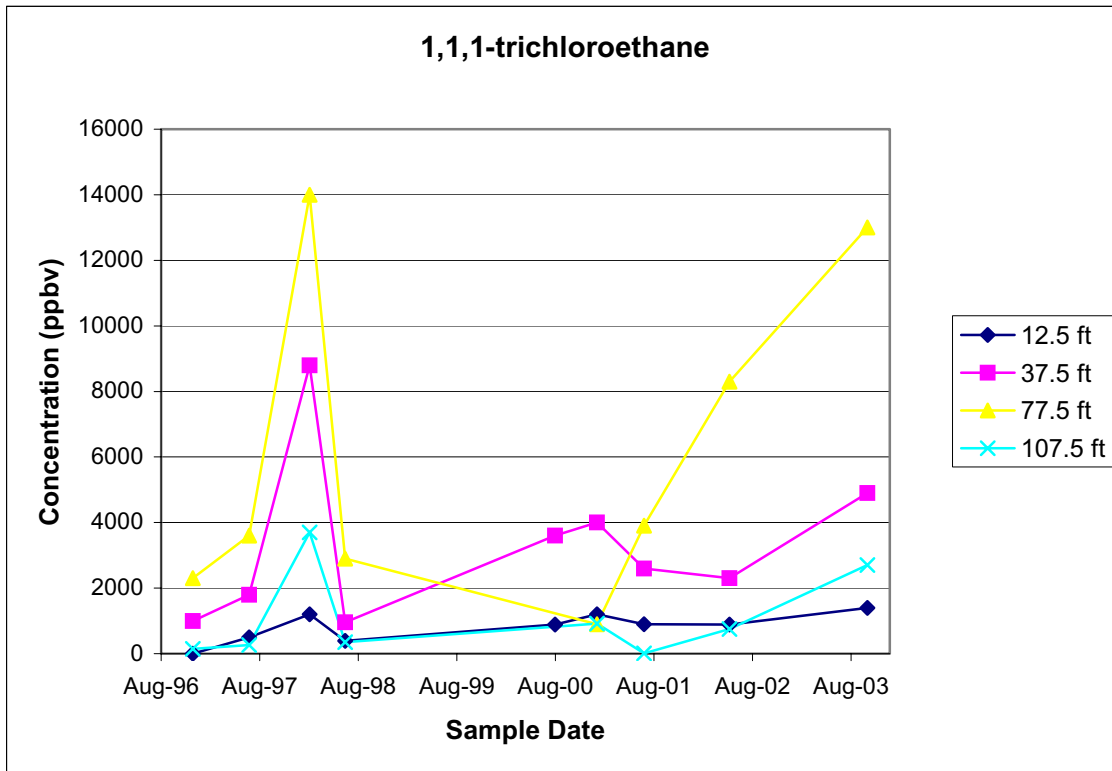


Figure 7-9. Trends for selected compounds at GSP3-1 near Landfill III (CFA-GAS-007).

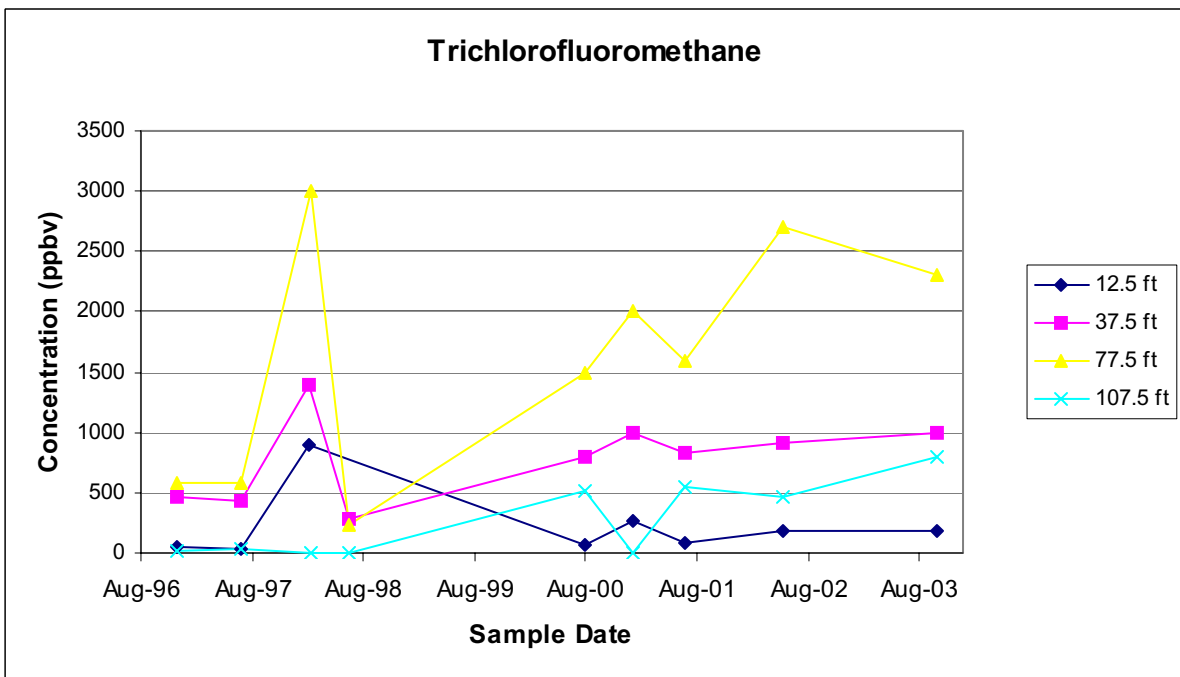
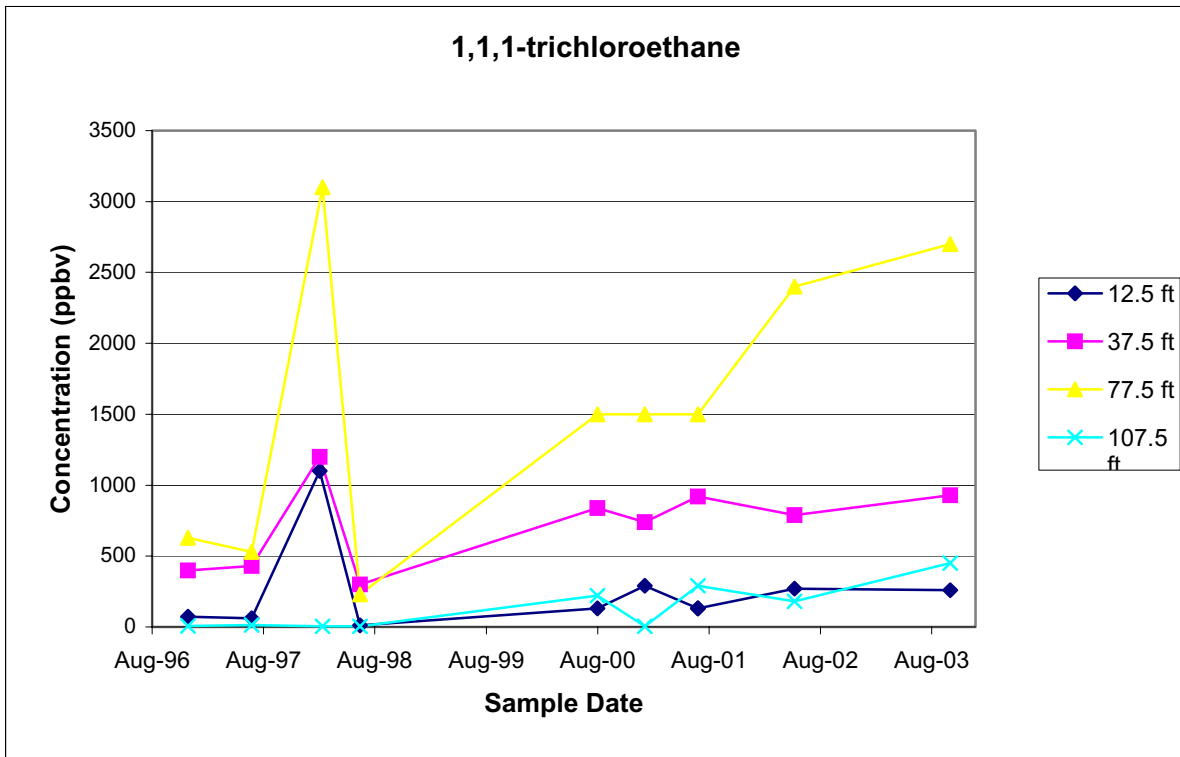


Figure 7-10. Concentration trends for selected compounds at GSP3-2 near Landfill III (CFA-GAS-V-008).

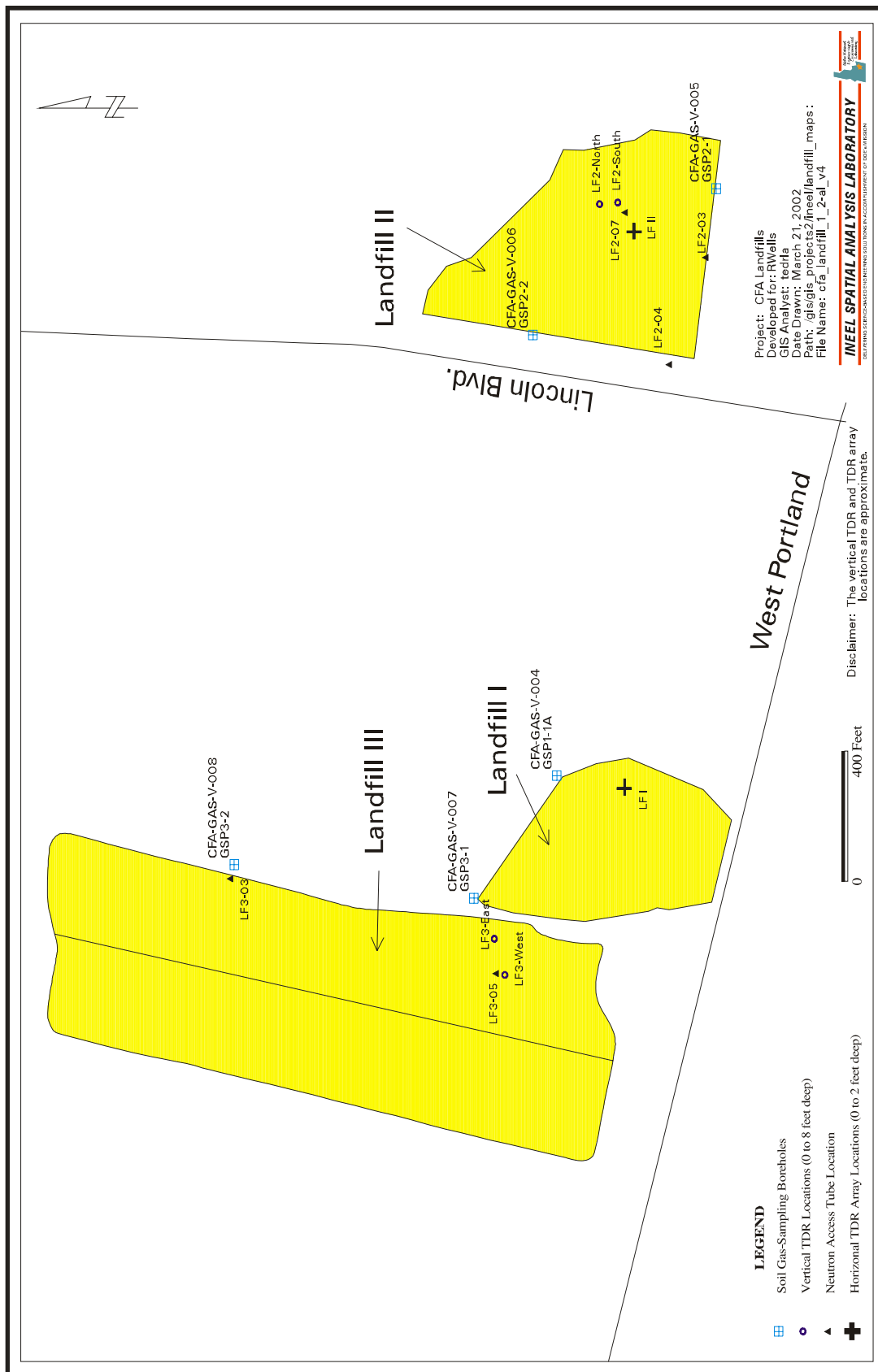


Figure 7-11. Locations of time-domain reflectometer arrays and neutron access tubes.

The neutron probe data from 2002 and 2003 indicate considerable variability in recharge from year to year (Table 7-5). In 2003, recharge was very low or nonexistent, with recharge estimates for the spring of 2003 less than 0.25 in. for all locations, including the background location. Recharge for the spring of 2002 was greater than 1 in. at four of the five NAT locations.

Table 7-5. Summary of moisture monitoring results since the previous five-year review.

	NATs					TDRs			
	LF2-03	LF2-04	LF2-07	LF3-03	LF3-05	LF3-east	LF3-west	LF2-north	LF2-south
Infiltration and Recharge Estimates									
Spring 2002 infiltration (in.)									
Infiltration	2.11	2.46	5.23	3.77	1.34	5.35	4.72	4.32	0.81
Recharge ^a	0.29	1.07	2.97	1.24	<0.25	<0.25	<0.25	<0.25	<0.25
Spring 2003 infiltration (in.)									
Infiltration	0.30	0.45	0.42	0.89	0.47	1.91	1.84	1.5	1.05
Recharge ^a	<0.25	<0.25	<0.25	<0.25	<0.25	<0.25	<0.25	0.28 ⁽³⁾	<0.25
Water Storage Analysis									
Change in storage from 10/01 to 10/02 (in.)									
Total	0.17	0.49	1.10	0.51	-0.42	0.87	-0.13	-0.03	-0.23
Within cap	—	—	-0.18	0.07	-0.14	-0.17	-0.04	-0.08	-0.22
Within ET zone	0.02	-0.05	0.05	0.10	-0.18	1.1	-0.09	0.00	-0.27
Below ET zone	0.15	0.54	1.05	0.41	-0.24	-0.23	-0.04	-0.03	0.04
Change in storage from 10/02 to 10/03 (in. of water)									
Total	-0.30	-0.65	-1.41	-0.46	-0.17	-0.12	-0.67	0.25	0.27
Within cap	—	—	-0.06	-0.08	-0.17	-0.36	-0.25	-0.14	0.01
Within ET zone	-0.09	-0.01	-0.30	-0.08	-0.01	0.11	-0.45	-0.18	0.08
Below ET zone	-0.21	-0.64	-1.11	-0.38	-0.16	-0.23	-0.22	0.42	0.19

a. The ET depth is assumed to be 3 to 4 ft for the NATs and 4 ft for the TDRs. The amount of recharge is estimated to be the increase in moisture content below the ET depth.

ET = evapotranspiration
NAT = neutron access tube
TDR = time-domain reflectometer

Changes in storage refer to changes in soil moisture content over a period that represents a full moisture cycle (typically 1 year). Changes in storage for FY 2002 and FY 2003 are discussed. Changes in storage at the NAT locations for FY 2002 (i.e., October 2001 to October 2002) indicate the moisture content over the soil profile monitored by the NATs at all locations except LF3-05 increased in moisture content (Table 7-5). However, the change in water storage indicates that moisture contents are generally holding steady within the landfill caps and within the ET zones. Location LF2-07 showed the largest increase in water storage, with 1.10 in. over the entire soil column and 1.05 in. below the ET zone. In contrast, LF2-03 located near the edge of Landfill II, showed almost no change in storage over the entire soil column, within and below the ET zone (see Table 7-5). The NATs, LF2-04 and LF3-03, showed small positive changes in storage over the entire soil column and below the ET zone. Changes in storage at the NAT locations during FY 2003 (i.e., October 2002 to October 2003) indicate that the moisture content over the soil profile monitored by the NATs decreased at all locations (Table 7-5). The change in water storage indicates that moisture contents decreased slightly within the landfill caps and the ET zones (net drainage).

7.2.4.2 Time-Domain Reflectometer Monitoring Summary. Two deep TDR arrays were installed on Landfills II and III to evaluate infiltration through the cover, evaluate the ET depth, and ascertain recharge below the ET depth (Figure 7-11). Infiltration, recharge, and changes in storage are addressed for the four TDR locations for FY 2002 and FY 2003.

Infiltration and recharge calculations for FY 2002 and FY 2003 are based on the amount of infiltration and recharge during the spring, because continuous monitoring of the TDRs indicates that this is the only time during the year that significant moisture moved into the soil. Infiltration calculations for the spring of 2002 and 2003 showed that the TDR results are greater than the 2.63 in. (2002) and 1.5 in. (2003) of precipitation measured at the NOAA weather station (Table 7-5). The discrepancy between measured precipitation at the NOAA weather station and infiltration could be attributed to calibration problems or to physical nonconformities, such as void spaces, next to the probes. However, the TDR data indicated that recharge was minimal, less than 0.25 in., at all TDR locations in 2002 and 2003, except at LF2-North, where recharge was 0.28 in.

The four deep TDRs showed little change in storage over the monitoring period for the 0- to 2-ft and 0- to 8-ft depth intervals for the landfill caps during both FY 2002 and FY 2003 (Table 7-5). At CFA Landfills II and III, from depths of 4 to 8 ft or below the estimated ET depth of 4 ft, there was essentially no change in storage in both 2002 and 2003. There was little change in storage over the monitoring period for the 0- to 2-ft depth intervals for the landfill caps at the four TDR locations in both 2002 and 2003 (Table 7-5). In FY 2002, three of the four TDR locations showed a loss in storage for the 0- to 8-ft depth interval over the monitoring period (Table 7-5). In 2003, the two TDR locations at Landfill III showed a loss in storage for the 0- to 8-ft depth interval over the monitoring period, while the two TDRs at Landfill II showed a slight gain (Table 7-5).

7.2.5 Summary of Central Facilities Area Landfill Monitoring Results

Groundwater monitoring indicates that nitrate is the only constituent to exceed a groundwater MCL since the last five-year review. Over time, plots of nitrate concentrations in the CFA-MON-A-002 and CFA-MON-A-003 wells show that the concentrations are remaining steady. A reevaluation of the nitrate source using nitrogen and oxygen isotope ratios in nitrate and water-level data indicated that the nitrate source was probably the dry pond (CFA-04 site).

The most common VOCs detected in the soil-gas samples consisted of the halogenated compounds 1,1,1-TCA, 1,1-dichloroethane, 1,1-DCE, TCE, dichlorodifluoromethane, and trichlorofluoromethane. These are common solvents, constituents found in solvents, or freons. Other solvents detected in the soil-gas samples included F-113, F-114, carbon tetrachloride, and PCE. *Cis*-1,2-DCE also was detected and frequently occurs as a result of the anaerobic degradation of chlorinated ethenes like TCE and PCE. None of these VOCs was detected in groundwater.

Moisture monitoring results from TDR and NAT data indicate variable recharge related to the amount of winter precipitation. The calculated infiltration amounts for the TDRs are higher than the values determined from the NAT data.

7.3 Progress since Last Review

The last five-year review of CFA Landfills I, II, and III (i.e., OU 4-12) was completed in November 2002 (DOE-ID 2002d). The remedial actions at the mercury pond (CFA-04 site), the sewage plant drainfield (CFA-08 site), and the transformer yard (CFA-10) were completed in 2003, 2002, and 2001, respectively, but those sites (i.e., OU 4-13) have not been the subject of a five-year review until now.

As part of the first five-year review for OU 4-12, the determination as to whether the remedial action implemented for CFA Landfills I, II, and III is protective of human health and the environment was deferred until additional assessments of groundwater-level data and landfill cover performance could be completed. Based on the assessment, recommendations were made that would aid in the assessment of the effectiveness of the remedial action at the CFA landfills. The recommendations and actions taken since the previous five-year review for OU 4-12 are summarized in Table 7-6.

Table 7-6. Recommendations and responses to issues from the first five-year review for Operable Unit 4-12.

Recommendation in first five-year review	Action taken
Continue the yearly inspection of the institutional controls.	Completed
Continue annual groundwater sampling.	Completed
Continue annual soil-gas monitoring, and change it from October to September.	Completed
Continue to monitor USGS-083 and LF3-09	Completed
Continue monthly moisture monitoring through September 2003.	Completed
Perform digital gyroscopic deviation surveys.	Completed on selected wells
Defer the decision as to whether an additional well is required to monitor groundwater under the CFA landfills until new groundwater contour maps are derived.	Two additional wells have been installed during FY 2005. Well placement was based on revised groundwater contour maps.
Monitor detectable vapor analytes (i.e., VOCs) in the groundwater.	Contract Laboratory Program VOCs continue to be the target analytes for groundwater sampling.
Reevaluate the source of nitrates.	Sampling for nitrogen and oxygen isotope ratios in nitrate was completed, and new groundwater contour maps were generated.
Submit non-quality-assured data (i.e., groundwater elevations, NAT data, and TDR data) as part of the annual monitoring reports.	Completed
CFA = Central Facilities Area FY = fiscal year NAT = neutron access tube TDR = time-domain reflectometer USGS = United States Geological Survey VOC = volatile organic compound	

7.4 Technical Assessment

The information provided in this technical assessment is a summary of previously compiled data on the operations, maintenance, and monitoring activities associated with the CFA-01, CFA-02, CFA-03, CFA-04, CFA-08, and CFA-10 sites.

7.4.1 Central Facilities Area Landfills I, II, and III (CFA-01, CFA-02, and CFA-03 Sites)

This assessment evaluates the monitoring data collected in support of the remedial action for the CFA landfills, as summarized in Section 7.2. In addition, the assessment considers information obtained from the annual institutional control inspections and operation and maintenance of the covers at the CFA landfills.

Question A: *Is the remedy functioning as intended by the decision documents?*

The landfill covers were intended to prevent direct contact with landfill contents and prevent water from percolating through the landfills and carrying contaminants from the waste into the SRPA. The soil-gas monitoring points, moisture infiltration equipment, and groundwater monitoring wells were installed in strategic locations to evaluate impacts to the environment (SRPA) from the waste in the landfills. Based on the review of the available data, the landfill covers continue to function as designed by limiting the amount of infiltration at the surface of the landfills.

Question B: *Are the exposure assumptions, toxicity data, cleanup levels, and remedial action objectives used at the time of the remedy selection still valid?*

There have been no changes in the original exposure assumptions, toxicity data, cleanup levels, or RAOs since completion of the covers at CFA Landfills I, II, and III. The groundwater monitoring results have shown that concentrations of nitrates exceeding the MCLs for drinking water are not attributed to the leaching of contaminants from the landfills. The original assumptions, cleanup levels, and RAOs used at the time of the remedy are still valid, based on the review of the technical assessment data provided.

Question C: *Has any other information come to light that could call into question the protectiveness of the remedy?*

The soil-gas, groundwater, and soil-moisture (TDR and NAT) data and observations from annual operations and maintenance inspections have been reviewed. Two items of interest were identified for further evaluation as part of this five-year review: (1) the potential impact of soil-gas VOCs on groundwater at the CFA landfills and (2) the appearance of subsidence in the cover of Landfill III (Figure 7-2). In addition, it is noted that during past installation of the TDR arrays, roots were observed encroaching into the low-permeability layer of the landfill covers.

A preliminary evaluation of the potential impacts of VOCs in soil gas at the CFA landfills was made by comparing deep soil-gas concentrations at the CFA landfills to the preliminary remediation goals calculated for the Subsurface Disposal Area (SDA) at the RWMC. Using the 2003 soil-gas data, the maximum PCE, TCE, and 1,1,1-TCA concentrations measured at the CFA landfills are much lower than the preliminary remediation goals calculated for the SDA (ICP 2004a). Given these comparisons, it is highly unlikely that contamination from the CFA landfills would adversely impact the SRPA.

Although the subsidence at Landfill III has potentially compromised the integrity of the cover, the cover integrity will be restored upon repair, thus reestablishing the protectiveness of the remedy. In addition, it is uncertain what effect encroachment of roots into the low-permeability layer of the landfill covers may have on the protectiveness of the remedy. Therefore, infiltration monitoring should continue, and alternative vegetation analysis and infiltration modeling will be performed in FY 2006 to evaluate the impacts of root encroachment into the low-permeability layer of the landfill covers. Soil-gas and groundwater data will continue to be monitored to assess the protectiveness of the remedy. The covers at CFA Landfills I, II, and III remain protective of human health and the environment, and there is no additional information that indicates that the protectiveness of the covers has been compromised.

7.4.2 Mercury Pond (CFA-04 Site)

This assessment evaluates the protectiveness of the remedial action implemented at the mercury pond. As stated previously, this remedial action was completed in November 2003 through the removal and disposal of mercury-contaminated soil that exceeded the prescribed remedial action goal (DOE-ID 2004a).

Question A: *Is the remedy functioning as intended by the decision documents?*

The selected remedy at the mercury pond included the excavation, removal, and disposal of mercury-contaminated soil. In addition, material that contained asbestos was removed and disposed of. The remedial activities removed, to the extent practical, all mercury-contaminated media that exceeded the remedial action goal concentration of 8.4 mg/kg (DOE-ID 2000b; DOE-ID 2003a). The average concentration in the pond area is 7.3 mg/kg, which is below the 8.4-mg/kg remedial action goal (DOE-ID 2004a).

Question B: *Are the exposure assumptions, toxicity data, cleanup levels, and remedial action objectives used at the time of the remedy selection still valid?*

There have been no changes to the original exposure assumptions, toxicity data, cleanup levels, or RAOs since the remedial action was completed. Upon completion of the remedial action, the average mercury concentration in the soil in the pond area was 7.3 mg/kg. As such, the excess risk to human or ecological receptors from the residual mercury contamination is determined to be within acceptable limits.

The ESD to the ROD (DOE-ID 2003a) provided justification to raise the remedial action goal from 0.5 mg/kg to 8.4 mg/kg, based on updated mercury toxicity data. Originally, the mercury pond was not identified as presenting a risk to the SRPA, based on information provided in the RI/FS (DOE-ID 2000a); however, the mercury pond has recently been identified as a potential source for the elevated nitrate concentrations in two monitoring wells south of CFA (ICP 2004a).

More information is needed on the types and quantities of nitrate disposed of in the pond. As a result, the source of nitrates will continue to be investigated until it can be positively identified or the nitrate levels drop below the MCL.

Question C: *Has any other information come to light that could call into question the protectiveness of the remedy?*

Because the remedial action was completed in November 2003 and the contaminated soil was removed from the site, the remedy is considered to be protective of human health and the environment; however, the recent suggestion that the mercury pond might be the source of elevated nitrates in the groundwater reaffirms the need for continued groundwater monitoring in and around CFA to assess the concentrations of contaminants in the SRPA.

7.4.3 Sewage Plant Drainfield (CFA-08 Site)

Question A: *Is the remedy functioning as intended by the decision documents?*

The intent of the engineered cover placed over the sewage plant drainfield was to prevent human or ecological receptor contact with the radioactively contaminated (Cs-137) materials in the drainfield. The remedial action, including installation of institutional controls, was completed at the site in November 2002 and has been the subject of annual operations, maintenance, and institutional control

inspections. Based on the results of these inspections, the remedy is functioning as intended by the decision documents.

Question B: *Are the exposure assumptions, toxicity data, cleanup levels, and remedial action objectives used at the time of the remedy selection still valid?*

There have been no changes to the original exposure assumptions, toxicity data, cleanup levels, or RAOs since the remedial action was completed. As such, the original assumptions are still considered valid.

Question C: *Has any other information come to light that could call into question the protectiveness of the remedy?*

Nitrate concentrations in excess of the EPA drinking water standard of 10 mg-N/L have been detected in two of the CFA groundwater monitoring wells (ICP 2004a). A nitrogen isotope study completed in 2000 implicated the sewage plant drainfield as the source of the elevated nitrates (INEEL 2002); however, the revised groundwater flow map in the 2002 Annual Monitoring Report (INEEL 2003b) and a new nitrogen and oxygen isotope study (ICP 2004a) did not support the drainfield as the source of the nitrates. Both the revised water level map and the nitrogen and oxygen isotope study indicated that the mercury pond (CFA-04 site) was the probable source of the nitrates. The engineered cover and institutional controls remain protective of human health and the environment.

7.4.4 Transformer Yard (CFA-10 Site Code)

Question A: *Is the remedy functioning as intended by the decision documents?*

The remedy at the transformer yard included the removal and disposal of lead-contaminated soil. The verification sampling performed after completion of the soil removal indicates that the lead concentration in the soil ranges from 9.7 to 298 mg/kg, well below the remedial action goal of 400 mg/kg.

Question B: *Are the exposure assumptions, toxicity data, cleanup levels, and remedial action objectives used at the time of the remedy selection still valid?*

There have been no changes to the original exposure assumptions, toxicity data, cleanup levels, or RAOs since completion of the remedial action. As such, the original assumptions are still considered valid.

Question C: *Has any other information come to light that could call into question the protectiveness of the remedy?*

There has been no new information that would indicate that the remedy is not protective. All contaminated media with lead concentrations exceeding the remedial action goal of 400 mg/kg were removed from the site, thereby removing the potential for exposure of human and ecological receptors to contamination that would present unacceptable risk or hazards.

7.5 Technical Assessment Summary

CFA Landfills I, II, and III (CFA-01, CFA-02, and CFA-03 sites) were capped with engineered covers. The covers are performing as expected by limiting infiltration from the surface, and indications are that the remedy is effective.

The sewage plant drainfield (CFA-08 site) had been suspected of being a nitrate source, as indicated by nitrate levels found in CFA monitoring wells. However, nitrogen and oxygen isotope ratios in nitrate showed that this was not the most likely source of the nitrates. The drainfield was capped with an engineered cover to prevent human and receptor contact with radioactive contaminants.

The mercury pond (CFA-04 site) has now been identified as a possible source of the increased nitrate levels in the CFA-MON-A-002 and CFA-MON-A-003 wells. The pond was remediated by removing contaminated soil. Though the pond has been remediated, contaminants have migrated into the vadose zone, and groundwater monitoring will need to continue to track the nitrate contamination.

7.6 Issues

No issues were identified with the mercury pond (CFA-04 site), the French drains (CFA-07 site), the sewage plant drainfield (CFA-08 site), or the transformer yard (CFA-10).

The subsidence feature identified on CFA Landfill III (CFA-03 site) compromised the integrity of the cover and, if the cover is not repaired, has the potential to allow surface water to contact the waste and potentially carry contaminants to the SRPA. For a list of issues identified within all WAGs during the INL Site-wide five-year review in 2005, see Table C-1 in Appendix C.

7.7 Recommendations and Follow-up Actions

Recommendations are made in this subsection relating to the sites that are subject to a five-year review—specifically, CFA Landfills I, II, and III (CFA-01, CFA-02, and CFA-03 sites), the French drains (CFA-07 site), and the sewage plant drainfield CFA-08—as specified in the OU 4-13 Operations and Maintenance Plan (DOE-ID 2002b).

The subsidence feature in the cover of Landfill III (CFA-03 site) will be repaired and revegetated in accordance with the original cover design and construction. To this end, it is recommended that the annual visual inspections of the landfills continue, paying close attention to the repaired portion of Landfill III. These inspections will continue until the next five-year review, when continuation of the inspections will be reevaluated. In accordance with the OU 4-13 Operations and Maintenance Plan (DOE-ID 2002b), a topographical survey of Landfills I, II, and III also will be performed in FY 2005. In addition, the repaired area of Landfill III will be the subject of topographical surveys in FY 2006 and FY 2007 to evaluate and document the effectiveness of repairing the subsidence. Topographical surveys will be conducted for subsequent five-year reviews, and the frequency of the surveys will be evaluated.

Because VOCs have been detected in the past in the groundwater and in the gas vapors, it is recommended that the soil-gas sampling continue at CFA Landfills I, II, and III on an annual basis. “Trigger” soil-gas concentrations should be calculated to determine the need for vadose zone vapor modeling. Upon determination of the “trigger” concentrations, continuation of the vapor sampling at the CFA landfills will be reevaluated through the comparison of the “trigger” soil-gas concentrations to the historical vapor concentrations observed from the sampling events at the CFA landfills. The VOCs will continue to be monitored in the groundwater and would indicate any future vertical migration.

7.8 Protectiveness Statement

Based on the data reviewed and the site inspections, the remedies are functioning as intended by the OU 4-12 ROD (DOE-ID 1995) and the OU 4-13 ROD (DOE-ID 2000b), as modified by the ESD (DOE-ID 2003a). No changes in the physical conditions of the site have occurred that would affect the protectiveness of the remedies. There have been no changes in the toxicity factors or risk factors for the COCs. Several issues have been identified that warrant further evaluation; however, there is no information that negates the protectiveness of the remedies at the WAG 4 sites at this time.

7.9 Section 7 References

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